

Continental Resources, Inc.
2021 Guidance
As of April 28, 2021

	2021
Full-year average oil production (Bopd)	160,000 to 165,000
Full-year average natural gas production (Mcfpd)	880,000 to 920,000
Capital expenditures budget	\$1.4 billion

Full-Year Operating Expenses:

Production expense per Boe	\$3.25 to \$3.75
Production tax (% of net oil & gas revenue)	7.9% to 8.1%
Cash G&A expense per Boe ⁽¹⁾	\$1.20 to \$1.40
Non-cash equity compensation per Boe	\$0.45 to \$0.55
DD&A per Boe	\$16.50 to \$18.50

2Q21 to 4Q21 Average Price Differentials:

	2Q21 to 4Q21
NYMEX WTI crude oil (per barrel of oil)	(\$3.75) to (\$4.75)
Henry Hub natural gas ⁽²⁾ (per Mcf)	(\$0.50) to \$0.00

1. Cash G&A is a non-GAAP measure and excludes the range of values shown for non-cash equity compensation per Boe in the item appearing immediately below. Guidance for total G&A (cash and non-cash) is a projected range of \$1.65 to \$1.95 per Boe.

2. Includes natural gas liquids production in differential range.