

Continental Resources, Inc.  
2021 Guidance  
As of August 2, 2021

	2021 Previous	2021 Updated
Full-year average oil production (Bopd)	160,000 to 165,000	160,000 to 165,000
Full-year average natural gas production (Mcfpd)	880,000 to 920,000	900,000 to 1,000,000
Capital expenditures budget	\$1.4 billion	\$1.4 billion

Full-Year Operating Expenses:

Production expense per Boe	\$3.25 to \$3.75	\$3.00 to \$3.50
Production tax (% of net oil & gas revenue)	7.9% to 8.1%	7.3% to 7.6%
Cash G&A expense per Boe(1)	\$1.20 to \$1.40	\$1.20 to \$1.40
Non-cash equity compensation per Boe	\$0.45 to \$0.55	\$0.45 to \$0.55
DD&A per Boe	\$16.50 to \$18.50	\$15.00 to \$17.00

3Q21 to 4Q21 Average Price Differentials:

	2Q21 to 4Q21	3Q21 to 4Q21
NYMEX WTI crude oil (per barrel of oil)	(\$3.75) to (\$4.75)	(\$3.50) to (\$4.25)
Henry Hub natural gas(2) (per Mcf)	(\$0.50) to \$0.00	\$0.25 to \$0.75

1. Cash G&A is a non-GAAP measure and excludes the range of values shown for non-cash equity compensation per Boe in the item appearing immediately below. Guidance for total G&A (cash and non-cash) is a projected range of \$1.65 to \$1.95 per Boe.

2. Includes natural gas liquids production in differential range.