

Continental Resources, Inc.
2021 Guidance
As of November 3, 2021

	2021 Previous	2021 Updated
Full-year average oil production (Bopd)	160,000 to 165,000	160,000 to 165,000
Full-year average natural gas production (Mcfpd)	900,000 to 1,000,000	900,000 to 1,000,000
Capital expenditures budget	\$1.4 billion	\$1.5 to \$1.6 billion

Full-Year Operating Expenses:

Production expense per Boe	\$3.00 to \$3.50	\$3.00 to \$3.50
Production tax (% of net oil & gas revenue)	7.3% to 7.6%	7.3% to 7.6%
Cash G&A expense per Boe(1)	\$1.20 to \$1.40	\$1.20 to \$1.40
Non-cash equity compensation per Boe	\$0.45 to \$0.55	\$0.45 to \$0.55
DD&A per Boe	\$15.00 to \$17.00	\$15.00 to \$17.00

3Q21 to 4Q21 Average Price Differentials:

	3Q21 to 4Q21	4Q21
NYMEX WTI crude oil (per barrel of oil)	(\$3.50) to (\$4.25)	(\$3.50) to (\$4.00)
Henry Hub natural gas(2) (per Mcf)	\$0.25 to \$0.75	\$0.75 to \$1.25

1. Cash G&A is a non-GAAP measure and excludes the range of values shown for non-cash equity compensation per Boe in the item appearing immediately below. Guidance for total G&A (cash and non-cash) is a projected range of \$1.65 to \$1.95 per Boe.

2. Includes natural gas liquids production in differential range.