

Continental Resources, Inc.
2022 Guidance
As of May 4, 2022

	2022 Previous	2022 Current
Full-year average oil production (Bopd)	195,000 to 205,000	200,000 to 210,000
Full-year average natural gas production (Mcfpd)	1,040,000 to 1,140,000	1,100,000 to 1,200,000
Capital expenditures budget	\$2.3 billion	\$2.6 to \$2.7 billion

Full-Year Operating Expenses:

Production expense per Boe	\$3.50 to \$4.00	\$3.50 to \$4.00
Production tax (% of net oil & gas revenue)	7.5% to 8.0%	7.5% to 8.0%
Cash G&A expense per Boe ⁽¹⁾	\$1.20 to \$1.40	\$1.20 to \$1.40
Non-cash equity compensation per Boe	\$0.50 to \$0.60	\$0.50 to \$0.60
DD&A per Boe	\$14.00 to \$16.00	\$14.00 to \$16.00

Average Price Differentials:

NYMEX WTI crude oil (per barrel of oil)	(\$3.00) to (\$4.00)	(\$2.50) to (\$3.50)
Henry Hub natural gas ⁽²⁾ (per Mcf)	\$0.10 to \$0.75	\$0.25 to \$1.00

1. Cash G&A is a non-GAAP measure and excludes the range of values shown for non-cash equity compensation per Boe in the item appearing immediately below. Guidance for total G&A (cash and non-cash) is a projected range of \$1.70 to \$2.00 per Boe.
2. Includes natural gas liquids production in differential range.