

Delek Logistics Reports Fourth Quarter 2022 Net Income Attributable to All Partners of \$42.7 Million EBITDA of \$92.5 million

Fourth Quarter

- Reported fourth quarter net income attributable to all partners of \$42.7 million
- Record EBITDA of \$92.5 million
- Fourth quarter adjusted distributable cash flow coverage ratio of 1.16x
- Delivered 40 consecutive quarters of distribution growth with recent increase to \$1.02/unit
- Successfully completed 3 Bear integration

BRENTWOOD, Tenn., February 28, 2023 -- Delek Logistics Partners, LP (NYSE: DKL) ("Delek Logistics") today announced its financial results for the fourth quarter 2022, with reported net income attributable to all partners of \$42.7 million, or \$0.98 per diluted common limited partner unit. This compares to net income attributable to all partners of \$41.7 million, or \$0.96 per diluted common limited partner unit, in the fourth quarter 2021. Net cash used in operating activities was \$105.3 million in the fourth quarter 2022 compared to net cash provided by operating activities of \$52.9 million in the fourth quarter 2021. Distributable cash flow was \$51.4 million in the fourth quarter 2022, compared to \$53.9 million in the fourth quarter 2021.

For the fourth quarter 2022, earnings before interest, taxes, depreciation and amortization ("EBITDA") was \$92.5 million compared to \$69.7 million in the fourth quarter 2021.

"We finished 2022 with the best quarter to date," said Avigal Soreq, President of Delek Logistics' general partner. "We operated well, maintaining safe and reliable operations. This, combined with our growth activities, resulted in record earnings. Delek Logistics has strong opportunities from its base business, as well as its Permian and Delaware footprints. DKL is well positioned to continue its track record of growth and be a long-term sustainable midstream player."

"In January, the Board approved the 40th consecutive increase in the quarterly distribution to \$1.02 per unit. This reflects our strong commitment to unitholders and the strength and stability of the underlying asset base of Delek Logistics. With the growth we anticipate from our portfolio and the support of the board, we expect to deliver another 5 percent growth year over year in 2023," Mr. Soreg continued.

"Looking forward, we are very optimistic about the opportunities in the market which will allow us to be a significant midstream company, " Mr. Soreg concluded.

Distribution and Liquidity

On January 23, 2023, Delek Logistics declared a quarterly cash distribution of \$1.02 per common limited partner unit for the fourth quarter 2022, which equates to \$4.08 per common limited partner unit on an annualized basis. This distribution was paid on February 9, 2023 to unitholders of record on February 2, 2023. This represents a 3% increase from the third quarter 2022 distribution of \$0.99 per common limited partner unit, or \$3.96 per common limited partner unit on an annualized basis, and a 5% increase over Delek Logistics' fourth quarter 2021 distribution of \$0.975 per common limited partner unit, or \$3.90 per common limited partner unit annualized. For the fourth quarter 2022, the total cash distribution declared to all partners was approximately \$44.4 million, resulting in a distributable cash flow coverage ratio of 1.16x.

As of December 31, 2022, Delek Logistics had total debt of approximately \$1.66 billion and cash of \$8.0 million. Additional borrowing capacity, subject to certain covenants, under the \$900.0 million revolving credit facility was \$179.5 million. The total leverage ratio as of December 31, 2022 of approximately 4.89x was within the requirements of the maximum allowable leverage ratio under the credit facility.

Consolidated Operating Results

Fourth quarter 2022 EBITDA of \$92.5 million benefited from additional EBITDA associated with increased contribution from the Delek Permian Gathering system, 3 Bear acquisition, and continued strong throughput on joint venture pipelines as compared to EBITDA of \$69.7 million in the fourth quarter 2021. Net income attributable to all partners for the fourth quarter 2022 of \$42.7 million reflected an increase of \$1.0 million compared to the fourth quarter 2021.

Segment Changes

During the fourth quarter 2022, we realigned our reportable segments for financial reporting purposes to reflect changes in the manner in which our chief operating decision maker, or CODM, assesses financial information for decision-making purposes. The change primarily represents reporting the operating results of our pipeline operations and legacy gathering assets and the operating results of the 3 Bear assets within a new reportable segment called gathering and processing. Prior to this change, the pipeline operations and legacy gathering assets were reported as part of pipelines and transportation segment. The former pipelines and transportation reportable segment was renamed to storage and transportation. Additionally, we are also now segregating out certain non-segment specific costs and expenses and, when applicable, immaterial operating segments that may not fit into our existing reportable segments as Corporate and Other activities. Corporate and other primarily includes general and administrative expenses, interest expense and depreciation and amortization. While this reporting change did not change our consolidated results, segment data for previous years has been restated and is consistent with the current year presentation.

In addition, during the fourth quarter 2022 the CODM determined that EBITDA is the key performance measure for planning and forecasting purposes and discontinued the use of contribution margin as a measure of performance.

Gathering and Processing Segment

EBITDA in the fourth quarter 2022 was \$48.1 million compared with \$34.0 million in the fourth quarter 2021. The increase was primarily driven from strong contributions from the Midland Gathering System, as well as the 3 Bear assets.

Wholesale Marketing and Terminalling Segment

EBITDA in the fourth quarter 2022 was \$23.3 million compared with \$19.3 million in the fourth quarter 2021. The increase was primarily driven by the West Texas wholesale business.

Storage and Transportation Segment

EBITDA in the fourth guarter 2022 was \$16.1 million inline with \$15.8 million in the fourth guarter 2021.

Investments in Pipeline Joint Ventures Segment

During the fourth quarter 2022, income from equity method investments was \$9.0 million compared to \$6.6 million in the fourth quarter 2021, primarily driven by increased volumes at the Red River and Caddo joint ventures.

Corporate

EBITDA in the fourth quarter 2022 was a loss of \$4.0 million compared to a loss of \$6.1 million in the fourth quarter 2021.

Fourth Quarter 2022 Results | Conference Call Information

Delek Logistics will hold a conference call to discuss its fourth quarter 2022 results on Tuesday, February 28, 2023 at 3:30 p.m. Central Time. Investors will have the opportunity to listen to the conference call live by going to www.DelekLogistics.com. Participants are encouraged to register at least 15 minutes early to download and install any necessary software. An archived version of the replay will also be available at www.DelekLogistics.com for 90 days.

About Delek Logistics Partners, LP

Delek Logistics is a midstream energy master limited partnership headquartered in Brentwood, Tennessee. Through its owned assets and joint ventures located primarily in and around the Permian Basin, the Delaware Basin and other select areas in the Gulf Coast region. Delek Logistics provides gathering, pipeline and other transportation services primarily for crude oil and natural gas customers, storage, wholesale marketing and terminalling services primarily for intermediate and refined product customers, and water disposal and recycling services. Delek US owns the general partner interest as well as a majority limited partner interest in Delek Logistics, and is also a significant customer.

Safe Harbor Provisions Regarding Forward-Looking Statements

This press release contains forward-looking statements that are based upon current expectations and involve a number of risks and uncertainties. Statements concerning current estimates, expectations and projections about future results, performance, prospects, opportunities, plans, actions and events and other statements, concerns, or matters that are not historical facts are "forward-looking statements," as that term is defined under the federal securities laws. These statements contain words such as "possible," "believe," "should," "could," "would," "predict," "plan," "estimate," "intend," "may," "anticipate," "will," "if," "expect" or similar expressions, as well as statements in the future tense, and can be impacted by numerous factors, including the fact that a substantial majority of Delek Logistics' contribution margin is derived from Delek US, thereby subjecting us to Delek US' business risks; risks relating to the securities markets generally; risks and costs relating to the age and operational hazards of our assets including, without limitation, costs, penalties, regulatory or legal actions and other effects related to releases, spills and other hazards inherent in transporting and storing crude oil and intermediate and finished petroleum products; the impact of adverse market conditions affecting the utilization of Delek Logistics' assets and business performance, including margins generated by its wholesale fuel business; risks and uncertainties related to the integration of the 3 Bear business following the recent acquisition; risks and uncertainties related to the Covid-19 pandemic; uncertainties regarding future decisions by OPEC regarding production and pricing disputes between OPEC members and Russia; an inability of Delek US to grow as expected as it relates to our potential future growth opportunities, including dropdowns, and other potential benefits; scheduled turnaround activity; the results of our investments in joint ventures; adverse changes in laws including with respect to tax and regulatory matters; and other risks as disclosed in our Annual Report on Form 10-K, Quarterly Reports on Form 10-Q and other reports and filings with the United States Securities and Exchange Commission. Forward-looking statements include, but are not limited to, statements regarding

future growth at Delek Logistics; distributions and the amounts and timing thereof; potential dropdown inventory; projected benefits of the 3 Bear acquisition; expected earnings or returns from joint ventures or other acquisitions; expansion projects; ability to create long-term value for our unit holders; financial flexibility and borrowing capacity; and distribution growth of 5% or at all. Forward-looking statements should not be read as a guarantee of future performance or results and will not be accurate indications of the times at, or by, which such performance or results will be achieved. Forward-looking information is based on information available at the time and/or management's good faith belief with respect to future events, and is subject to risks and uncertainties that could cause actual performance or results to differ materially from those expressed in the statements. Delek Logistics undertakes no obligation to update or revise any such forward-looking statements to reflect events or circumstances that occur, or which Delek Logistics becomes aware of, after the date hereof, except as required by applicable law or regulation.

Non-GAAP Disclosures:

Our management uses certain "non-GAAP" operational measures to evaluate our operating segment performance and non-GAAP financial measures to evaluate past performance and prospects for the future to supplement our GAAP financial information presented in accordance with U.S. GAAP. These financial and operational non-GAAP measures are important factors in assessing our operating results and profitability and include:

- Earnings before interest, taxes, depreciation and amortization ("EBITDA") calculated as net income before net interest expense, income tax expense, depreciation and amortization expense, including amortization of customer contract intangible assets, which is included as a component of net revenues in our accompanying condensed consolidated statements of income.
- Distributable cash flow calculated as net cash flow from operating activities plus or minus changes in assets and liabilities, less maintenance
 capital expenditures net of reimbursements and other adjustments not expected to settle in cash. Delek Logistics believes this is an
 appropriate reflection of a liquidity measure by which users of its financial statements can assess its ability to generate cash.
- Distributable cash flow, as adjusted for transaction costs, or Distributable cash flow, as adjusted distributable cash flow adjusted to exclude significant, infrequently occurring transaction costs.

Our EBITDA and distributable cash flow measures are non GAAP supplemental financial measures that management and external users of our condensed consolidated financial statements, such as industry analysts, investors, lenders and rating agencies, may use to assess:

- Delek Logistics' operating performance as compared to other publicly traded partnerships in the midstream energy industry, without regard to historical cost basis or, in the case of EBITDA, financing methods;
- the ability of our assets to generate sufficient cash flow to make distributions to our unitholders on a current and on-going basis;
- Delek Logistics' ability to incur and service debt and fund capital expenditures; and
- the viability of acquisitions and other capital expenditure projects and the returns on investment of various investment opportunities.

We believe that the presentation of EBITDA and distributable cash flow measures provide information useful to investors in assessing our financial condition and results of operations and assists in evaluating our ongoing operating performance for current and comparative periods. EBITDA and distributable cash flow should not be considered alternatives to net income, operating income, cash flow from operating activities or any other measure of financial performance or liquidity presented in accordance with U.S. GAAP. EBITDA and distributable cash flow have important limitations as analytical tools because they exclude some, but not all, items that affect net income and net cash provided by operating activities. Additionally, because EBITDA and distributable cash flow may be defined differently by other partnerships in our industry, our definitions of EBITDA and distributable cash flow may not be comparable to similarly titled measures of other partnerships, thereby diminishing their utility. For a reconciliation of EBITDA and distributable cash flow to their most directly comparable financial measures calculated and presented in accordance with U.S. GAAP, please refer to "Results of Operations" below. See the accompanying tables in this earnings release for a reconciliation of these non-GAAP measures to the most directly comparable GAAP measures.

Consolidated Balance Sheets (Unaudited) (In thousands, except unit and per unit data)

(In thousands, except unit and per unit data)	Decei	mber 31, 2022	Decei	mber 31, 2021
ASSETS				
Current assets:				
Cash and cash equivalents	\$	7,970	\$	4,292
Accounts receivable		53,314		15,384
Inventory		1,483		2,406
Other current assets		2,463		951
Total current assets		65,230		23,033
Property, plant and equipment:				
Property, plant and equipment		1,240,684		715,870
Less: accumulated depreciation		(316,680)		(266,482)
Property, plant and equipment, net		924,004		449,388
Equity method investments		257,022		250,030
Customer relationship intangible, net		199,440		_
Marketing contract intangible, net		109,366		116,577
Rights-of-way, net		55,990		37,280
Goodwill		27,051		12,203
Operating lease right-of-use assets		24,788		20,933
Other non-current assets		16,408		25,627
Total assets	\$	1,679,299	\$	935,071
LIABILITIES AND DEFICIT Current liabilities:				
Accounts payable	\$	57,403	\$	8,160
Accounts payable to related parties	φ	6,055	φ	64,423
Current portion of long-term debt		15,000		04,423
· · · · · · · · · · · · · · · · · · ·		5,308		5,024
Interest payable				
Excise and other taxes payable		8,230		5,280
Current portion of operating lease liabilities		8,020		6,811
Accrued expenses and other current liabilities		6,202		7,117
Total current liabilities		106,218		96,815
Non-current liabilities: Long-term debt, net of current portion		1,646,567		898,970
Operating lease liabilities, net of current portion		12,114		14,071
Asset retirement obligations		9,333		6,476
Other non-current liabilities		15,767		22,731
Total non-current liabilities		1,683,781		942,248
Total liabilities		1,789,999		1,039,063
		1,709,999		1,039,003
Equity (Deficit): Common unitholders - public; 9,257,305 units issued and outstanding at December 31, 2022 (8,774,053 at				
December 31, 2021)		172,119		166,067
Common unitholders - Delek Holdings; 34,311,278 units issued and outstanding at December 31, 2022		(282,819)		(270,059)
(34,696,800 at December 31, 2021)				
(34,696,800 at December 31, 2021) Total deficit		(110,700)		(103,992)

Consolidated Statement of Income and Comprehensive Income (Unaudited)

(In thousands, except unit and per unit data)

	Th	ree Months En	ided	December 31,		Year Ended December 31,				
		2022		2021		2022		2021		
Net revenues:								_		
Affiliate	\$	104,141	\$	110,314	\$	479,411	\$	418,826		
Third-party		164,910		79,570		556,996		282,076		
Net revenues		269,051		189,884		1,036,407		700,902		
Cost of sales:										
Cost of materials and other - affiliate		121,855		92,129		496,184		321,939		
Cost of materials and other - third party		39,213		17,285		145,179		62,470		
Operating expenses (excluding depreciation and amortization presented below)		22,546		13,197		85,438		59,483		
Depreciation and amortization		18,334		11,552		60,210		40,945		
Total cost of sales		201,948		134,163		787,011		484,837		
Operating expenses related to wholesale business (excluding depreciation and amortization presented below)		764		596		2,869		2,337		
General and administrative expenses		3,355		5,527		34,181		21,460		
Depreciation and amortization		1,357		356		2,778		1,825		
Other operating expense (income), net		6		(113)		(114)		(59)		
Total operating costs and expenses		207,430		140,529		826,725		510,400		
Operating income		61,621		49,355		209,682		190,502		
Interest expense, net		28,683		14,297		82,304		50,221		
Income from equity method investments		(9,017)		(6,623)		(31,683)		(24,575)		
Other income, net		(334)		(1)		(373)		(119)		
Total non-operating expenses, net		19,332		7,673		50,248		25,527		
Income before income tax (benefit) expense		42,289		41,682		159,434		164,975		
Income tax (benefit) expense		(411)		(3)		382		153		
Net income attributable to partners	\$	42,700	\$	41,685	\$	159,052	\$	164,822		
Comprehensive income attributable to partners	\$	42,700	\$	41,685	\$	159,052	\$	164,822		
Net income per limited partner unit:										
Basic	\$	0.98	\$	0.96	\$	3.66	\$	3.79		
Diluted	\$	0.98	\$	0.96	\$	3.66	\$	3.79		
Weighted average limited partner units outstanding:				_				_		
Basic	_	43,517,906	_	43,454,535	_	43,487,910	_	43,447,739		
Diluted		43,540,645		43,470,460		43,511,650		43,460,470		
Cash distribution per common limited partner unit	\$	1.020	\$	0.975	\$	3.975	\$	3.785		

Delek Logistics Partners, LP

(105,314)	\$	2021 52,886	\$	2022 192,168	<u> </u>	2021 275,162
(105,314)	\$	52,886	\$	192.168	\$	275 162
(105,314)	\$	52,886	\$	192,168	\$	275 162
				- ,	Ψ	273,102
(65,350)		(8,389)		(770,437)		(16,360)
163,689		(45,069)		581,947		(258,753)
(6,975)		(572)		3,678		49
14,945		4,864		4,292		4,243
7,970	\$	4,292	\$	7,970	\$	4,292
	163,689 (6,975) 14,945	163,689 (6,975) 14,945	163,689 (45,069) (6,975) (572) 14,945 4,864	163,689 (45,069) (6,975) (572) 14,945 4,864	163,689 (45,069) 581,947 (6,975) (572) 3,678 14,945 4,864 4,292	163,689 (45,069) 581,947 (6,975) (572) 3,678 14,945 4,864 4,292

Reconciliation of Amounts Reported Under U.S. GAAP (In thousands)

Reconciliation of Net Income 2022 2021 2021 2021 Net income \$ 42,700 \$ 41,685 \$ 159,052 \$ 164,822 Add: Income tax (benefit) expense (411) (3) 382 153 Depreciation and amortization 19,691 11,908 62,988 42,770 Amortization of marketing contract intangible asset 1,803 1,803 7,211 7,211 Interest expense, net 28,683 14,297 82,304 50,221 EBITDA \$ 92,466 6,969 \$ 311,337 265,177 Reconciliation of net cash from operating activities to distributable cash flow: Value 8 92,466 6,969 311,337 275,162 Reconciliation of net cash from operating activities to distributable Cash flow: Value 8 92,466 69,690 311,937 275,162 Paccash (used in) provided by operating activities to distributable Cash flow: Value 192,168 275,162 Changes in assets and liabilities Cash flow: Cash flow: <td< th=""><th></th><th>Thre</th><th>e Months End</th><th>led De</th><th colspan="5">Year Ended December 31,</th></td<>		Thre	e Months End	led De	Year Ended December 31,				
Net income \$ 42,700 \$ 41,685 \$ 159,052 \$ 164,822 Add: Income tax (benefit) expense (411) (3) 382 153 Depreciation and amortization 19,691 11,908 62,988 42,770 Amortization of marketing contract intangible asset 1,803 1,803 7,211 7,211 Interest expense, net 28,683 14,297 82,304 50,221 EBITDA \$ 92,466 69,690 311,937 265,177 Reconcilitation of net cash from operating activities to distributable cash flow: Net cash (used in) provided by operating activities to distributable cash flow: Net cash (used in) provided by operating activities 164,781 52,886 192,168 275,162 Changes in assets and liabilities 164,781 5,469 49,423 (51,429) Non-cash lease expense (2,670) (2,685) (16,254) 9,652 Distributions from equity method investments in investing activities — 2,529 1,737 8,774 Regulatory capital expenditures not distributable (6,501) (4,471) (2022		2021		2022		2021
Add: Income tax (benefit) expense (411) (3) 382 153	Reconciliation of Net Income to EBITDA:								
Income tax (benefit) expense (411) (3) 382 153 Depreciation and amortization 19,691 11,908 62,988 42,770 Amortization of marketing contract intangible asset 1,803 1,803 7,211 7,211 Interest expense, net 28,683 14,297 82,304 50,221 EBITDA \$92,466 69,690 311,937 265,177 Reconcilitation of net cash from operating activities to distributable cash flow: Net cash (used in) provided by operating activities 164,781 5,469 49,423 (51,429) Non-cash lease expense (2,670) (2,685) (16,254) (9,652) Distributions from equity method investments in investing activities (6,501) (4,471) (9,684) (8,232) Reimbursement from Delek for capital expenditures 1,171 277 1,176 1,913 Accretion of asset retirement obligations (181) (115) (596) (461) Deferred income taxes 71 (150) (5) (353) (Loss) gain on sale of assets (6) 113 114 59 Distributable Cash Flow 51,351 53,853 218,079 215,781 Transaction costs 2,504 2,505 10,604	Net income	\$	42,700	\$	41,685	\$	159,052	\$	164,822
Depreciation and amortization 19,691 11,908 62,988 42,770 Amortization of marketing contract intangible asset 1,803 1,803 7,211 7,211 Interest expense, net 28,683 14,297 82,304 50,221 EBITDA \$ 92,466 69,690 311,937 265,177 Reconciliation of net cash from operating activities to distributable cash flow: \$ 105,314 52,886 192,168 275,162 Net cash (used in) provided by operating activities 164,781 5,469 49,423 (51,429) Non-cash lease expense (2,670) (2,685) (16,254) (9,652) Distributions from equity method investments in investing activities — 2,529 1,737 8,774 Regulatory capital expenditures not distributable (6,501) (4,471) (9,684) (8,232) Reimbursement from Delek for capital expenditures 1,171 277 1,176 1,913 Accretion of asset retirement obligations (181) (115) (596) (461) Deferred income taxes 71 (150) (5)	Add:								
Amortization of marketing contract intangible asset Interest expense, net 1,803 1,803 7,211 7,211 Interest expense, net 28,683 14,297 82,304 50,221 EBITDA \$ 92,466 69,690 311,937 265,177 Reconciliation of net cash from operating activities to distributable cash flow: Net cash (used in) provided by operating activities \$ (105,314) \$ 52,886 192,168 275,162 Changes in assets and liabilities 164,781 5,469 49,423 (51,429) Non-cash lease expense (2,670) (2,685) (16,254) (9,652) Distributions from equity method investments in investing activities — 2,529 1,737 8,774 Regulatory capital expenditures not distributable (6,501) (4,471) (9,684) (8,232) Reimbursement from Delek for capital expenditures 1,171 277 1,176 1,913 Accretion of asset retirement obligations (181) (115) (596) (461) Deferred income taxes 71 (150) (5) (353)	Income tax (benefit) expense		(411)		(3)		382		153
Interest expense, net 28,683 14,297 82,304 50,221	Depreciation and amortization		19,691		11,908		62,988		42,770
Reconciliation of net cash from operating activities to distributable cash flow: \$ 92,466 \$ 69,690 \$ 311,937 \$ 265,177 Net cash (used in) provided by operating activities \$ (105,314) \$ 52,886 \$ 192,168 \$ 275,162 Changes in assets and liabilities 164,781 5,469 49,423 (51,429) Non-cash lease expense (2,670) (2,685) (16,254) (9,652) Distributions from equity method investments in investing activities — 2,529 1,737 8,774 Regulatory capital expenditures not distributable (6,501) (4,471) (9,684) (8,232) Reimbursement from Delek for capital expenditures 1,171 277 1,176 1,913 Accretion of asset retirement obligations (181) (115) (596) (461) Deferred income taxes 71 (150) (5) (353) (Loss) gain on sale of assets (6) 113 114 59 Distributable Cash Flow \$ 51,351 \$ 53,853 \$ 218,079 \$ 215,781 Transaction costs — — — <t< td=""><td>Amortization of marketing contract intangible asset</td><td></td><td>1,803</td><td></td><td>1,803</td><td></td><td>7,211</td><td></td><td>7,211</td></t<>	Amortization of marketing contract intangible asset		1,803		1,803		7,211		7,211
Reconciliation of net cash from operating activities to distributable cash flow: Net cash (used in) provided by operating activities \$ (105,314) \$ 52,886 \$ 192,168 \$ 275,162 Changes in assets and liabilities 164,781 5,469 49,423 (51,429) Non-cash lease expense (2,670) (2,685) (16,254) (9,652) Distributions from equity method investments in investing activities — 2,529 1,737 8,774 Regulatory capital expenditures not distributable (6,501) (4,471) (9,684) (8,232) Reimbursement from Delek for capital expenditures 1,171 277 1,176 1,913 Accretion of asset retirement obligations (181) (115) (596) (461) Deferred income taxes 71 (150) (5) (353) (Loss) gain on sale of assets (6) 113 114 59 Distributable Cash Flow \$ 51,351 \$ 53,853 \$ 218,079 \$ 215,781 Transaction costs — — — — — — — — <	Interest expense, net		28,683		14,297		82,304		50,221
cash flow: Net cash (used in) provided by operating activities \$ (105,314) \$ 52,886 \$ 192,168 \$ 275,162 Changes in assets and liabilities 164,781 5,469 49,423 (51,429) Non-cash lease expense (2,670) (2,685) (16,254) (9,652) Distributions from equity method investments in investing activities — 2,529 1,737 8,774 Regulatory capital expenditures not distributable (6,501) (4,471) (9,684) (8,232) Reimbursement from Delek for capital expenditures 1,171 277 1,176 1,913 Accretion of asset retirement obligations (181) (115) (596) (461) Deferred income taxes 71 (150) (5) (353) (Loss) gain on sale of assets (6) 113 114 59 Distributable Cash Flow \$ 51,351 \$ 53,853 \$ 218,079 \$ 215,781 Transaction costs — — — — 10,604 —	EBITDA	\$	92,466	\$	69,690	\$	311,937	\$	265,177
Changes in assets and liabilities 164,781 5,469 49,423 (51,429) Non-cash lease expense (2,670) (2,685) (16,254) (9,652) Distributions from equity method investments in investing activities — 2,529 1,737 8,774 Regulatory capital expenditures not distributable (6,501) (4,471) (9,684) (8,232) Reimbursement from Delek for capital expenditures 1,171 277 1,176 1,913 Accretion of asset retirement obligations (181) (115) (596) (461) Deferred income taxes 71 (150) (5) (353) (Loss) gain on sale of assets (6) 113 114 59 Distributable Cash Flow \$ 51,351 \$ 53,853 \$ 218,079 \$ 215,781 Transaction costs —									
Non-cash lease expense (2,670) (2,685) (16,254) (9,652) Distributions from equity method investments in investing activities — 2,529 1,737 8,774 Regulatory capital expenditures not distributable (6,501) (4,471) (9,684) (8,232) Reimbursement from Delek for capital expenditures 1,171 277 1,176 1,913 Accretion of asset retirement obligations (181) (115) (596) (461) Deferred income taxes 71 (150) (5) (353) (Loss) gain on sale of assets (6) 113 114 59 Distributable Cash Flow \$ 51,351 \$ 53,853 \$ 218,079 \$ 215,781 Transaction costs — — — — 10,604 —	Net cash (used in) provided by operating activities	\$	(105,314)	\$	52,886	\$	192,168	\$	275,162
Distributions from equity method investments in investing activities — 2,529 1,737 8,774 Regulatory capital expenditures not distributable (6,501) (4,471) (9,684) (8,232) Reimbursement from Delek for capital expenditures 1,171 277 1,176 1,913 Accretion of asset retirement obligations (181) (115) (596) (461) Deferred income taxes 71 (150) (5) (353) (Loss) gain on sale of assets (6) 113 114 59 Distributable Cash Flow \$ 51,351 \$ 53,853 \$ 218,079 \$ 215,781 Transaction costs — — — 10,604 —	Changes in assets and liabilities		164,781		5,469		49,423		(51,429)
Regulatory capital expenditures not distributable (6,501) (4,471) (9,684) (8,232) Reimbursement from Delek for capital expenditures 1,171 277 1,176 1,913 Accretion of asset retirement obligations (181) (115) (596) (461) Deferred income taxes 71 (150) (5) (353) (Loss) gain on sale of assets (6) 113 114 59 Distributable Cash Flow \$ 51,351 \$ 53,853 \$ 218,079 \$ 215,781 Transaction costs — — — 10,604 —	Non-cash lease expense		(2,670)		(2,685)		(16,254)		(9,652)
Reimbursement from Delek for capital expenditures 1,171 277 1,176 1,913 Accretion of asset retirement obligations (181) (115) (596) (461) Deferred income taxes 71 (150) (5) (353) (Loss) gain on sale of assets (6) 113 114 59 Distributable Cash Flow \$ 51,351 \$ 53,853 \$ 218,079 \$ 215,781 Transaction costs — — — 10,604 —	Distributions from equity method investments in investing activities		_		2,529		1,737		8,774
Accretion of asset retirement obligations (181) (115) (596) (461) Deferred income taxes 71 (150) (5) (353) (Loss) gain on sale of assets (6) 113 114 59 Distributable Cash Flow \$ 51,351 \$ 53,853 \$ 218,079 \$ 215,781 Transaction costs — — — 10,604 —	Regulatory capital expenditures not distributable		(6,501)		(4,471)		(9,684)		(8,232)
Deferred income taxes 71 (150) (5) (353) (Loss) gain on sale of assets (6) 113 114 59 Distributable Cash Flow \$ 51,351 \$ 53,853 \$ 218,079 \$ 215,781 Transaction costs — — — 10,604 —	Reimbursement from Delek for capital expenditures		1,171		277		1,176		1,913
(Loss) gain on sale of assets (6) 113 114 59 Distributable Cash Flow \$ 51,351 \$ 53,853 \$ 218,079 \$ 215,781 Transaction costs — — — — 10,604 —	Accretion of asset retirement obligations		(181)		(115)		(596)		(461)
Distributable Cash Flow \$ 51,351 \$ 53,853 \$ 218,079 \$ 215,781 Transaction costs — — — — —	Deferred income taxes		71		(150)		(5)		(353)
Transaction costs — — 10,604 —	(Loss) gain on sale of assets		(6)		113		114		59
	Distributable Cash Flow	\$	51,351	\$	53,853	\$	218,079	\$	215,781
Distributable Cash Flow, as adjusted (1) \$ 51,351 \$ 53,853 \$ 228,683 \$ 215,781	Transaction costs		_				10,604		_
	Distributable Cash Flow, as adjusted (1)	\$	51,351	\$	53,853	\$	228,683	\$	215,781

⁽¹⁾ Distributable cash flow adjusted to exclude transaction costs associated with the 3 Bear Acquisition.

Delek Logistics Partners, LP

Distributable Coverage Ratio Calculation (In thousands)

	Three Months Ended December 31, Year Ende										
Distributions to partners of Delek Logistics, LP		2022		2021		2022		2021			
Limited partners' distribution on common units	\$	44,440	\$	42,384	\$	172,933	\$	164,484			
General partner's distributions		_		_		_		_			
General partner's incentive distribution rights		_		_		_		_			
Total distributions to be paid	\$	44,440	\$	42,384	\$	172,933	\$	164,484			
D	•	54.054	•	50.050	•	040.070	•	045 704			
Distributable cash flow	\$	51,351	\$	53,853	\$	218,079	\$	215,781			
Distributable cash flow coverage ratio (1)		1.16x		1.27x		1.26x		1.31x			
Distributable cash flow, as adjusted (2)		51,351		53,853		228,683		215,781			
Distributable cash flow coverage ratio, as adjusted (3)		1.16x		1.27x		1.32x		1.31x			

⁽¹⁾ Distributable cash flow coverage ratio is calculated by dividing distributable cash flow by distributions to be paid in each respective period.

⁽²⁾ Distributable cash flow adjusted to exclude transaction costs associated with the 3 Bear Acquisition.

⁽³⁾ Distributable cash flow coverage ratio, as adjusted is calculated by dividing distributable cash flow, as adjusted for transaction costs by distributions to be paid in each respective period.

Delek Logistics Partners, LP Segment Data (Unaudited)

(In thousands)

Three Months	Endad	Dagamhar	24	2022
i nree ivionins	-naea	December	.51.	/11//

	Gathering and Processing		Wholesale Marketing and Terminalling		Storage and Transportation		Investments in Pipeline Joint Ventures		Corporate and Other		Consolidated	
Net revenues:												
Affiliate (1)	\$	51,530	\$	29,080	\$	23,531	\$	_	\$	_	\$	104,141
Third party		38,417		115,623		10,870		_		_		164,910
Total revenue	\$	89,947	\$	144,703	\$	34,401	\$		\$		\$	269,051
Segment EBITDA	\$	48,121	\$	23,285	\$	16,057	\$	9,017	\$	(4,014)	\$	92,466
Depreciation and amortization		14,946		1,634		2,228		_		883		19,691
Amortization of customer contract intangible		_		1,803		_		_		_		1,803
Interest expense, net		_		_		_		_		28,683		28,683
Income tax benefit												(411)
Net income											\$	42,700
Capital spending (2)	\$	56,206	\$	157	\$	6,528	\$		\$		\$	62,891
						ar Ended Dec	em	ber 31, 2022				
	Gathering and Processing		Wholesale I Marketing and Terminalling		Storage and Transportation				int Corporate an		Co	nsolidated
Net revenues:						_ '	_					
Affiliate (1)	\$	185,845	\$	173,084	\$	120,482	\$	_	\$	_	\$	479,411
Third party		119,582		415,800		21,614		_		_		556,996
Total revenue	\$	305,427	\$	588,884	\$	142,096	\$		\$		\$	1,036,407
Segment EBITDA	\$	175,250	\$	83,098	\$	56,269	\$	31,683	\$	(34,363)	\$	311,937
Depreciation and amortization		47,206		6,308		8,591				883		62,988
Amortization of customer contract intangible		_		7,211		_		_		_		7,211
Interest expense, net		_		_		_		_		82,304		82,304
Income tax expense												382
Net income											\$	159,052
Capital spending (2)	\$	122,594	\$	1,548	\$	6,528	\$		\$		\$	130,670

		Gathering and Processing		Wholesale Marketing and Terminalling		Storage and Transportation		vestments in Pipeline Joint Ventures	Corporate and Other		Consolidated	
Net revenues:						<u> </u>	_		_		_	
Affiliate (1)	\$	41,464	\$	38,878	\$	29,972	\$	_	\$	_	\$	110,314
Third party		1,564		74,973		3,033		_		_		79,570
Total revenue	\$	43,028	\$	113,851	\$	33,005	\$		\$		\$	189,884
Segment EBITDA	\$	33,958	\$	19,321	\$	15,844	\$	6,623	\$	(6,056)	\$	69,690
Depreciation and amortization		3,960		1,096		2,104		_		4,748		11,908
Amortization of customer contract intangible		_		1,803		_		_		_		1,803
Interest expense, net		_		_		_		_		14,297		14,297
Income tax benefit												(4)
Net income											\$	41,686
Capital spending (2)	\$	12,548	\$	236	\$	141	\$		\$		\$	12,925
					Yea	ar Ended Dec	en	nber 31, 2021				
	Gathering and Processing		Wholesale Marketing and Terminalling			orage and		vestments in Pipeline Joint Ventures			Co	nsolidated
Net revenues:		<u> </u>					_					
Affiliate (1)	\$	157,182	\$	147,793	\$	113,851	\$	_	\$	_	\$	418,826
Third party	•	4,670	•	265,464	•	11,942	•	_	•	_	•	282,076
Total revenue	\$	161,852	\$	413,257	\$	125,793	\$		\$		\$	700,902
Segment EBITDA	\$	126,818	\$	79,597	\$	56,929	\$	24,575	\$	(22,742)	\$	265,177
Depreciation and amortization		22,394		5,547		8,588		_		6,241		42,770
Amortization of customer contract intangible		_		7,211		_		_		_		7,211
Interest expense, net		_		_		_		_		50,221		50,221
Income tax expense												153
Net income											\$	164,822
Capital spending (2)	\$	22,262	\$	3,622	\$	1,567	\$	<u> </u>	\$		\$	27,451

⁽¹⁾ Affiliate revenue for the wholesale marketing and terminalling segment is presented net of amortization expense pertaining to the Marketing Contract Intangible Acquisition.

⁽²⁾ Capital spending for the years ended December 31, 2021 and 2020 excludes contributions to equity method investments amounting to \$1.4 million and \$12.2 million, respectively. There were no contributions made during the year ended December 31, 2022.

Segment Capital Spending ⁽¹⁾ (In thousands)

	Thre	e Months En	Year Ended December 31,						
Gathering and Processing		2022	2021		2022	2021			
Regulatory capital spending	\$	163	\$ 1,004	\$	2,855	\$	2,278		
Sustaining capital spending		1,103	3,536		1,455		3,721		
Growth capital spending		54,940	8,008		118,284		16,263		
Segment capital spending	\$	56,206	\$ 12,548	\$	122,594	\$	22,262		
Wholesale Marketing and Terminalling									
Regulatory capital spending	\$	_	\$ 26		156		26		
Sustaining capital spending		5	48		24		383		
Growth capital spending		152	162		1,368		3,213		
Segment capital spending	\$	157	\$ 236	\$	1,548	\$	3,622		
Storage and Transportation									
Regulatory capital spending	\$	_	\$ _	\$	_	\$	_		
Sustaining capital spending		6,528	141		6,528		890		
Growth capital spending		_	_	\$	_	\$	677		
Segment capital spending	\$	6,528	\$ 141	\$	6,528	\$	1,567		
Consolidated									
Regulatory capital spending	\$	163	\$ 1,030	\$	3,011	\$	2,304		
Sustaining capital spending		7,636	3,725		8,007		4,994		
Growth capital spending		55,092	8,170		119,652		20,153		
Total capital spending	\$	62,891	\$ 12,925	\$	130,670	\$	27,451		

⁽¹⁾ There were no capital contributions to equity method investments for the year ended December 31, 2022.

Delek Logistics Partners, LP

Segment Data (Unaudited)

	Thre	Three Months Ended December 31,				Year Ended December 31,			
		2022		2021	2022			2021	
Gathering and Processing Segment:	<u>-</u>								
Throughputs (average bpd)									
El Dorado Assets:									
Crude pipelines (non-gathered)		68,798		80,145	78	3,519		65,335	
Refined products pipelines to Enterprise Systems		35,585		66,632	56	3,382		48,757	
El Dorado Gathering System		13,136		15,660	15	,391		14,460	
East Texas Crude Logistics System		25,154		18,499	21	,310		22,647	
Midland Gathering System (1)		191,119		83,353	128	3,725		80,285	
Plains Connection System		234,164		133,281	183	3,827		124,025	
Delaware Gathering Assets ⁽²⁾ :									
Natural Gas Gathering and Processing (Mcfd ⁽³⁾)		60,669		_	60),971		_	
Crude Oil Gathering (average bpd)		91,526		_	87	,519		_	
Water Disposal and Recycling (average bpd)		80,028		_	72	2,056		_	
Wholesale Marketing and Terminalling Segment:									
East Texas - Tyler Refinery sales volumes (average bpd) (4)		64,825		55,755	66	3,058		68,497	
Big Spring marketing throughputs (average bpd)		58,061		83,385	71	,580		78,370	
West Texas marketing throughputs (average bpd)		10,835		10,007	10	,206		10,026	
West Texas gross margin per barrel	\$	3.62	\$	3.97	\$	4.15	\$	3.72	
Terminalling throughputs (average bpd) (5)		127,277		124,476	132	2,262		138,301	

⁽¹⁾ Formerly known as the Permian Gathering Assets. Excludes volumes that are being temporarily transported via trucks while connectors are under construction.

^{(2) 2022} volumes include volumes from June 1, 2022 through December 31, 2022.

⁽³⁾ Mcfd - average thousand cubic feet per day.

⁽⁴⁾ Excludes jet fuel and petroleum coke.

⁽⁵⁾ Consists of terminalling throughputs at our Tyler, Big Spring, Big Sandy and Mount Pleasant, Texas, El Dorado and North Little Rock, Arkansas and Memphis and Nashville, Tennessee terminals.

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Information about Delek Logistics Partners, LP can be found on its website (www.deleklogistics.com), investor relations webpage (ir.deleklogistics.com), news webpage (www.deleklogistics.com/news) and its Twitter account (@DelekLogistics).