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Fourth Quarter 2022

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Income Statements

In millions of USD, except share data (in millions) and per share data (Unaudited)

	4Q 2022	3Q 2022	4Q 2021	FY 2022	FY 2021
Operating Revenues and Other					
Crude Oil and Condensate	3,670	4,109	3,246	16,367	11,125
Natural Gas Liquids	497	693	583	2,648	1,812
Natural Gas	830	1,235	847	3,781	2,444
Gains (Losses) on Mark-to-Market Financial Commodity Derivative Contracts, Net	233	(18)	136	(3,982)	(1,152)
Gathering, Processing and Marketing	1,497	1,561	1,232	6,696	4,288
Gains (Losses) on Asset Dispositions, Net	(27)	(21)	(29)	74	17
Other, Net	19	34	29	118	108
Total	6,719	7,593	6,044	25,702	18,642
Operating Expenses					
Lease and Well	354	335	325	1,331	1,135
Transportation Costs	237	257	228	966	863
Gathering and Processing Costs	158	167	147	621	559
Exploration Costs	44	35	42	159	154
Dry Hole Costs	4	18	43	45	71
Impairments	142	94	206	382	376
Marketing Costs	1,504	1,621	1,160	6,535	4,173
Depreciation, Depletion and Amortization	878	906	910	3,542	3,651
General and Administrative	156	162	139	570	511
Taxes Other Than Income	389	334	316	1,585	1,047
Total	3,866	3,929	3,516	15,736	12,540
Operating Income	2,853	3,664	2,528	9,966	6,102
Other Income, Net	48	40	9	114	9
Income Before Interest Expense and Income Taxes	2,901	3,704	2,537	10,080	6,111
Interest Expense, Net	42	41	38	179	178
Income Before Income Taxes	2,859	3,663	2,499	9,901	5,933
Income Tax Provision	582	809	514	2,142	1,269
Net Income	2,277	2,854	1,985	7,759	4,664
Dividends Declared per Common Share	2.3250	2.2500	2.7500	8.8750	4.9875
Net Income Per Share					
Basic	3.90	4.90	3.42	13.31	8.03
Diluted	3.87	4.86	3.39	13.22	7.99
Average Number of Common Shares					
Basic	584	583	581	583	581
Diluted	588	587	585	587	584



Wellhead Volumes and Prices

(Unaudited)

	4Q 2022	4Q 2021	% Change	3Q 2022	FY 2022	FY 2021	% Change
Crude Oil and Condensate Volumes (MBbld)^(A)							
United States	465.1	449.7	3%	464.6	460.7	443.4	4%
Trinidad	0.5	0.9	-44%	0.5	0.6	1.5	-60%
Other International ^(B)	—	—		—	—	0.1	-100%
Total	465.6	450.6	3%	465.1	461.3	445.0	4%
Average Crude Oil and Condensate Prices (\$/Bbl)^(C)							
United States	\$ 85.68	\$ 78.31	9%	\$ 96.05	\$ 97.22	\$ 68.54	42%
Trinidad	75.21	66.86	12%	84.98	86.16	56.26	53%
Other International ^(B)	—	—		—	—	42.36	-100%
Composite	85.67	78.29	9%	96.04	97.21	68.50	42%
Natural Gas Liquids Volumes (MBbld)^(A)							
United States	189.0	156.9	20%	209.3	197.7	144.5	37%
Total	189.0	156.9	20%	209.3	197.7	144.5	37%
Average Natural Gas Liquids Prices (\$/Bbl)^(C)							
United States	\$ 28.55	\$ 40.40	-29%	\$ 36.02	\$ 36.70	\$ 34.35	7%
Composite	28.55	40.40	-29%	36.02	36.70	34.35	7%
Natural Gas Volumes (MMcfd)^(A)							
United States	1,378	1,328	4%	1,306	1,315	1,210	9%
Trinidad	149	206	-28%	163	180	217	-17%
Other International ^(B)	—	—		—	—	9	-100%
Total	1,527	1,534	0%	1,469	1,495	1,436	4%
Average Natural Gas Prices (\$/Mcf)^(C)							
United States	\$ 6.12	\$ 6.40	-4%	\$ 9.35	\$ 7.27	\$ 4.88	49%
Trinidad	3.97	3.48	14%	7.45 ^(E)	4.43 ^(E)	3.40	30%
Other International ^(B)	—	—		—	—	5.67	-100%
Composite	5.91	6.00	-2%	9.14	6.93	4.66	49%
Crude Oil Equivalent Volumes (MBoed)^(D)							
United States	883.8	827.8	7%	891.6	877.5	789.6	11%
Trinidad	25.3	35.3	-28%	27.6	30.7	37.7	-19%
Other International ^(B)	—	—		—	—	1.6	-100%
Total	909.1	863.1	5%	919.2	908.2	828.9	10%
Total MMBoe^(D)	83.6	79.4	5%	84.6	331.5	302.5	10%

(A) Thousand barrels per day or million cubic feet per day, as applicable.

(B) Other International includes EOG's China and Canada operations. The China operations were sold in the second quarter of 2021.

(C) Dollars per barrel or per thousand cubic feet, as applicable. Excludes the impact of financial commodity derivative instruments (see Note 12 to the Consolidated Financial Statements in EOG's Annual Report on Form 10-K for the year ended December 31, 2022).

(D) Thousand barrels of oil equivalent per day or million barrels of oil equivalent, as applicable; includes crude oil and condensate, NGLs and natural gas. Crude oil equivalent volumes are determined using a ratio of 1.0 barrel of crude oil and condensate or NGLs to 6.0 thousand cubic feet of natural gas. MMBoe is calculated by multiplying the MBoed amount by the number of days in the period and then dividing that amount by one thousand.

(E) Includes revenue adjustment of \$3.37 per Mcf and \$0.76 per Mcf (\$0.37 per Mcf and \$0.09 per Mcf of EOG's composite wellhead natural gas price) for the three months ended September 30, 2022 and the twelve months ended December 31, 2022, respectively, related to a price adjustment per a provision of the natural gas sales contract with NGC amended in July 2022 for natural gas sales during the period from September 2020 through June 2022.



Balance Sheets

In millions of USD, except share data (Unaudited)

	December 31, 2022	December 31, 2021
Current Assets		
Cash and Cash Equivalents	5,972	5,209
Accounts Receivable, Net	2,774	2,335
Inventories	1,058	584
Income Taxes Receivable	97	—
Other	574	456
Total	10,475	8,584
Property, Plant and Equipment		
Oil and Gas Properties (Successful Efforts Method)	67,322	67,644
Other Property, Plant and Equipment	4,786	4,753
Total Property, Plant and Equipment	72,108	72,397
Less: Accumulated Depreciation, Depletion and Amortization	(42,679)	(43,971)
Total Property, Plant and Equipment, Net	29,429	28,426
Deferred Income Taxes	33	11
Other Assets	1,434	1,215
Total Assets	41,371	38,236
Current Liabilities		
Accounts Payable	2,532	2,242
Accrued Taxes Payable	405	518
Dividends Payable	482	436
Liabilities from Price Risk Management Activities	169	269
Current Portion of Long-Term Debt	1,283	37
Current Portion of Operating Lease Liabilities	296	240
Other	346	300
Total	5,513	4,042
Long-Term Debt	3,795	5,072
Other Liabilities	2,574	2,193
Deferred Income Taxes	4,710	4,749
Commitments and Contingencies		
Stockholders' Equity		
Common Stock, \$0.01 Par, 1,280,000,000 Shares Authorized and 588,396,757 Shares and 585,521,512 Shares Issued at December 31, 2022 and 2021, respectively	206	206
Additional Paid in Capital	6,187	6,087
Accumulated Other Comprehensive Loss	(8)	(12)
Retained Earnings	18,472	15,919
Common Stock Held in Treasury, 700,281 Shares and 257,268 Shares at December 31, 2022 and 2021, respectively	(78)	(20)
Total Stockholders' Equity	24,779	22,180
Total Liabilities and Stockholders' Equity	41,371	38,236



Cash Flows Statements

In millions of USD (Unaudited)

	4Q 2022	3Q 2022	4Q 2021	FY 2022	FY 2021
Cash Flows from Operating Activities					
Reconciliation of Net Income to Net Cash Provided by Operating Activities:					
Net Income	2,277	2,854	1,985	7,759	4,664
Items Not Requiring (Providing) Cash					
Depreciation, Depletion and Amortization	878	906	910	3,542	3,651
Impairments	142	94	206	382	376
Stock-Based Compensation Expenses	34	34	35	133	152
Deferred Income Taxes	179	327	122	(61)	(122)
(Gains) Losses on Asset Dispositions, Net	27	21	29	(74)	(17)
Other, Net	15	(5)	(2)	—	13
Dry Hole Costs	4	18	43	45	71
Mark-to-Market Financial Commodity Derivative Contracts (Gains) Losses, Net	(233)	18	(136)	3,982	1,152
Net Cash Payments for Settlements of Financial Commodity Derivative Contracts	(244)	(847)	(122)	(3,501)	(638)
Other, Net	12	12	(1)	45	7
Changes in Components of Working Capital and Other Assets and Liabilities					
Accounts Receivable	661	392	(182)	(347)	(821)
Inventories	(223)	(140)	(108)	(534)	(13)
Accounts Payable	(211)	(88)	341	90	456
Accrued Taxes Payable	(137)	(53)	26	(113)	312
Other Assets	(93)	(129)	(81)	(364)	(136)
Other Liabilities	282	1,269	201	(266)	(116)
Changes in Components of Working Capital Associated with Investing Activities	74	90	(100)	375	(200)
Net Cash Provided by Operating Activities	3,444	4,773	3,166	11,093	8,791
Investing Cash Flows					
Additions to Oil and Gas Properties	(1,229)	(1,102)	(949)	(4,619)	(3,638)
Additions to Other Property, Plant and Equipment	(133)	(103)	(65)	(381)	(212)
Proceeds from Sales of Assets	39	79	77	349	231
Other Investing Activities	—	—	—	(30)	—
Changes in Components of Working Capital Associated with Investing Activities	(74)	(90)	100	(375)	200
Net Cash Used in Investing Activities	(1,397)	(1,216)	(837)	(5,056)	(3,419)
Financing Cash Flows					
Long-Term Debt Repayments	—	—	—	—	(750)
Dividends Paid	(1,327)	(1,312)	(1,406)	(5,148)	(2,684)
Treasury Stock Purchased	(23)	(37)	(8)	(118)	(41)
Proceeds from Stock Options Exercised and Employee Stock Purchase Plan	11	—	10	28	19
Repayment of Finance Lease Liabilities	(8)	(8)	(10)	(35)	(37)
Net Cash Used in Financing Activities	(1,347)	(1,357)	(1,414)	(5,273)	(3,493)
Effect of Exchange Rate Changes on Cash	—	(1)	1	(1)	1
Increase in Cash and Cash Equivalents	700	2,199	916	763	1,880
Cash and Cash Equivalents at Beginning of Period	5,272	3,073	4,293	5,209	3,329
Cash and Cash Equivalents at End of Period	5,972	5,272	5,209	5,972	5,209



Non-GAAP Financial Measures

To supplement the presentation of its financial results prepared in accordance with generally accepted accounting principles in the United States of America (GAAP), EOG's quarterly earnings releases and related conference calls, accompanying investor presentation slides and presentation slides for investor conferences contain certain financial measures that are not prepared or presented in accordance with GAAP. These non-GAAP financial measures may include, but are not limited to, Adjusted Net Income (Loss), Cash Flow from Operations Before Working Capital, Free Cash Flow, Adjusted EBITDAX, Net Debt and related statistics.

A reconciliation of each of these measures to their most directly comparable GAAP financial measure and related discussion is included in the tables on the following pages and can also be found in the "Reconciliations & Guidance" section of the "Investors" page of the EOG website at www.eogresources.com.

As further discussed in the tables on the following pages, EOG believes these measures may be useful to investors who follow the practice of some industry analysts who make certain adjustments to GAAP measures (for example, to exclude non-recurring items) to facilitate comparisons to others in EOG's industry, and who utilize non-GAAP measures in their calculations of certain statistics (for example, return on capital employed and return on equity) used to evaluate EOG's performance.

EOG believes that the non-GAAP measures presented, when viewed in combination with its financial and operating results prepared in accordance with GAAP, provide a more complete understanding of the factors and trends affecting the company's performance. As is discussed in the tables on the following pages, EOG uses these non-GAAP measures for purposes of (i) comparing EOG's financial and operating performance with the financial and operating performance of other companies in the industry and (ii) analyzing EOG's financial and operating performance across periods.

The non-GAAP measures presented should not be considered in isolation, and should not be considered as a substitute for, or as an alternative to, EOG's reported Net Income (Loss), Long-Term Debt (including Current Portion of Long-Term Debt), Net Cash Provided by Operating Activities and other financial results calculated in accordance with GAAP. The non-GAAP measures presented should be read in conjunction with EOG's consolidated financial statements prepared in accordance with GAAP.

In addition, because not all companies use identical calculations, EOG's presentation of non-GAAP measures may not be comparable to, and may be calculated differently from, similarly titled measures disclosed by other companies, including its peer companies. EOG may also change the calculation of one or more of its non-GAAP measures from time to time – for example, to account for changes in its business and operations or to more closely conform to peer company or industry analysts' practices.



Adjusted Net Income (Loss)

In millions of USD, except share data (in millions) and per share data (Unaudited)

The following tables adjust the reported Net Income (Loss) (GAAP) to reflect actual net cash received from (payments for) settlements of financial commodity derivative contracts by eliminating the unrealized mark-to-market (gains) losses from these transactions, to eliminate the net (gains) losses on asset dispositions, to add back impairment charges related to certain of EOG's assets (which are generally (i) attributable to declines in commodity prices, (ii) related to sales of certain oil and gas properties or (iii) the result of certain other events or decisions (e.g., a periodic review of EOG's oil and gas properties or other assets) - see "Revenues, Costs and Margins Per Barrel of Oil Equivalent" below for additional related discussion) and to make certain other adjustments to exclude non-recurring and certain other items as further described below. EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who adjust reported company earnings to match hedge realizations to production settlement months and make certain other adjustments to exclude non-recurring and certain other items. EOG management uses this information for purposes of comparing its financial performance with the financial performance of other companies in the industry.

	4Q 2022			Diluted Earnings per Share
	Before Tax	Income Tax Impact	After Tax	
Reported Net Income (GAAP)	2,859	(582)	2,277	3.87
Adjustments:				
Gains on Mark-to-Market Financial Commodity Derivative Contracts, Net	(233)	57	(176)	(0.31)
Net Cash Payments for Settlements of Financial Commodity Derivative Contracts ⁽¹⁾	(244)	48	(196)	(0.33)
Less: Losses on Asset Dispositions, Net	27	(6)	21	0.04
Add: Certain Impairments	31	(16)	15	0.03
Adjustments to Net Income	(419)	83	(336)	(0.57)
Adjusted Net Income (Non-GAAP)	2,440	(499)	1,941	3.30
Average Number of Common Shares (Non-GAAP)				
Basic				584
Diluted				588

(1) Consistent with its customary practice, in calculating Adjusted Net Income (Loss) (non-GAAP), EOG subtracts from reported Net Income (Loss) (GAAP) the total net cash paid for settlements of financial commodity derivative contracts during such period. For the three months ended December 31, 2022, such amount was \$244 million.

Adjusted Net Income (Loss) (Continued)



In millions of USD, except share data (in millions) and per share data (Unaudited)

	3Q 2022			Diluted Earnings per Share
	Before Tax	Income Tax Impact	After Tax	
Reported Net Income (GAAP)	3,663	(809)	2,854	4.86
Adjustments:				
Losses on Mark-to-Market Financial Commodity Derivative Contracts, Net	18	(4)	14	0.03
Net Cash Payments for Settlements of Financial Commodity Derivative Contracts ⁽¹⁾	(847)	184	(663)	(1.13)
Add: Losses on Asset Dispositions, Net	21	(3)	18	0.03
Add: Certain Impairments	46	(8)	38	0.06
Less: Severance Tax Refund	(115)	25	(90)	(0.15)
Add: Severance Tax Consulting Fees	16	(3)	13	0.02
Less: Interest on Severance Tax Refund	(7)	2	(5)	(0.01)
Adjustments to Net Income	(868)	193	(675)	(1.15)
Adjusted Net Income (Non-GAAP)	2,795	(616)	2,179	3.71
Average Number of Common Shares (Non-GAAP)				
Basic				583
Diluted				587

- (1) Consistent with its customary practice, in calculating Adjusted Net Income (Loss) (non-GAAP), EOG subtracts from reported Net Income (Loss) (GAAP) the total net cash paid for settlements of financial commodity derivative contracts during such period. For the three months ended September 30, 2022, such amount was \$847 million, of which \$63 million was related to the early termination of certain contracts.

Adjusted Net Income (Loss) (Continued)



	4Q 2021			Diluted Earnings per Share
	Before Tax	Income Tax Impact	After Tax	
Reported Net Income (GAAP)	2,499	(514)	1,985	3.39
Adjustments:				
Gains on Mark-to-Market Financial Commodity Derivative Contracts, Net	(136)	32	(104)	(0.17)
Net Cash Payments for Settlements of Financial Commodity Derivative Contracts ⁽¹⁾	(122)	25	(97)	(0.17)
Add: Losses on Asset Dispositions, Net	29	(7)	22	0.04
Add: Certain Impairments	—	—	—	—
Adjustments to Net Income	(229)	50	(179)	(0.30)
Adjusted Net Income (Non-GAAP)	2,270	(464)	1,806	3.09
Average Number of Common Shares (Non-GAAP)				
Basic				581
Diluted				585

(1) Consistent with its customary practice, in calculating Adjusted Net Income (Loss) (non-GAAP), EOG subtracts from reported Net Income (Loss) (GAAP) the total net cash paid for settlements of financial commodity derivative contracts during such period. For the three months ended December 31, 2021, such amount was \$122 million.

Adjusted Net Income (Loss) (Continued)



In millions of USD, except share data (in millions) and per share data (Unaudited)

	FY 2022			
	Before Tax	Income Tax Impact	After Tax	Diluted Earnings per Share
Reported Net Income (GAAP)	9,901	(2,142)	7,759	13.22
Adjustments:				
Losses on Mark-to-Market Financial Commodity Derivative Contracts, Net	3,982	(858)	3,124	5.32
Net Cash Payments for Settlements of Financial Commodity Derivative Contracts ⁽¹⁾	(3,501)	755	(2,746)	(4.68)
Less: Gains on Asset Dispositions, Net	(74)	17	(57)	(0.10)
Add: Certain Impairments	113	(31)	82	0.14
Less: Severance Tax Refund	(115)	25	(90)	(0.15)
Add: Severance Tax Consulting Fees	16	(3)	13	0.02
Less: Interest on Severance Tax Refund	(7)	2	(5)	(0.01)
Adjustments to Net Income	414	(93)	321	0.54
Adjusted Net Income (Non-GAAP)	10,315	(2,235)	8,080	13.76
Average Number of Common Shares (Non-GAAP)				
Basic				583
Diluted				587

- (1) Consistent with its customary practice, in calculating Adjusted Net Income (Loss) (non-GAAP), EOG subtracts from reported Net Income (Loss) (GAAP) the total net cash paid for settlements of financial commodity derivative contracts during such period. For the twelve months ended December 31, 2022, such amount was \$3,501 million, of which \$1,391 million was related to the early termination of certain contracts.



Adjusted Net Income (Loss) (Continued)

In millions of USD, except share data (in millions) and per share data (Unaudited)

	FY 2021			Diluted Earnings per Share
	Before Tax	Income Tax Impact	After Tax	
Reported Net Income (GAAP)	5,933	(1,269)	4,664	7.99
Adjustments:				
Losses on Mark-to-Market Financial Commodity Derivative Contracts, Net	1,152	(250)	902	1.54
Net Cash Payments for Settlements of Financial Commodity Derivative Contracts ⁽¹⁾	(638)	138	(500)	(0.86)
Less: Gains on Asset Dispositions, Net	(17)	9	(8)	(0.01)
Add: Certain Impairments	15	—	15	0.03
Less: Tax Benefits Related to Exiting Canada Operations	—	(45)	(45)	(0.08)
Adjustments to Net Income	512	(148)	364	0.62
Adjusted Net Income (Non-GAAP)	6,445	(1,417)	5,028	8.61
Average Number of Common Shares (Non-GAAP)				
Basic				581
Diluted				584

(1) Consistent with its customary practice, in calculating Adjusted Net Income (Loss) (non-GAAP), EOG subtracts from reported Net Income (Loss) (GAAP) the total net cash paid for settlements of financial commodity derivative contracts during such period. For the twelve months ended December 31, 2021, such amount was \$638 million.



Adjusted Net Income Per Share

In millions of USD, except share data (in millions), per share data, production volume data and per Boe data (Unaudited)

3Q 2022 Adjusted Net Income per Share (Non-GAAP)

3.71

Realized Price

4Q 2022 Composite Average Wellhead Revenue per Boe	59.74
Less: 3Q 2022 Composite Average Wellhead Revenue per Boe	(71.40)
Subtotal	(11.66)
Multiplied by: 4Q 2022 Crude Oil Equivalent Volumes (MMBoe)	83.6
Total Change in Revenue	(975)
Less: Income Tax Benefit (Provision) Imputed (based on 23%)	224
Change in Net Income	(751)
Change in Diluted Earnings per Share	(1.28)

Wellhead Volumes

4Q 2022 Crude Oil Equivalent Volumes (MMBoe)	83.6
Less: 3Q 2022 Crude Oil Equivalent Volumes (MMBoe)	(84.6)
Subtotal	(1.0)
Multiplied by: 4Q 2022 Composite Average Margin per Boe (Non-GAAP) (Including Total Exploration Costs) (refer to "Revenues, Costs and Margins Per Barrel of Oil Equivalent" schedule)	31.37
Change in Revenue	(31)
Less: Income Tax Benefit (Provision) Imputed (based on 23%)	7
Change in Net Income	(24)
Change in Diluted Earnings per Share	(0.04)

Certain Operating Costs per Boe

3Q 2022 Total Cash Operating Costs (Non-GAAP) and Total DD&A per Boe (refer to "Revenues, Costs and Margins Per Barrel of Oil Equivalent" schedule)	21.41
Less: 4Q 2022 Total Cash Operating Costs (Non-GAAP) and Total DD&A per Boe (refer to "Revenues, Costs and Margins Per Barrel of Oil Equivalent" schedule)	(21.32)
Subtotal	0.09
Multiplied by: 4Q 2022 Crude Oil Equivalent Volumes (MMBoe)	83.6
Change in Before-Tax Net Income	8
Less: Income Tax Benefit (Provision) Imputed (based on 23%)	(2)
Change in Net Income	6
Change in Diluted Earnings per Share	0.01



Adjusted Net Income Per Share (Continued)

In millions of USD, except share data (in millions), per share data, production volume data and per Boe data (Unaudited)

Net Cash Received from (Payments for) Settlements of Financial Commodity Derivative Contracts	
4Q 2022 Net Cash Received from (Payments for) Settlement of Financial Commodity Derivative Contracts	(244)
Less: Income Tax Benefit (Provision)	48
After Tax - (a)	(196)
3Q 2022 Net Cash Received from (Payments for) Settlement of Financial Commodity Derivative Contracts	(847)
Less: Income Tax Benefit (Provision)	184
After Tax - (b)	(663)
Change in Net Income - (a) - (b)	467
Change in Diluted Earnings per Share	0.79
Other ⁽¹⁾	0.11
4Q 2022 Adjusted Net Income per Share (Non-GAAP)	3.30
4Q 2022 Average Number of Common Shares (Non-GAAP) - Diluted	588

(1) Includes gathering, processing and marketing revenue, gains (losses) on asset dispositions, other revenue, exploration, dry hole, impairments and marketing costs, taxes other than income, other income (expense), interest expense and the impact of changes in the effective income tax rate.



Adjusted Net Income per Share

In millions of USD, except share data (in millions), per share data, production volume data and per Boe data (Unaudited)

FY 2021 Adjusted Net Income per Share (Non-GAAP) 8.61

Realized Price

FY 2022 Composite Average Wellhead Revenue per Boe	68.77	
Less: FY 2021 Composite Average Wellhead Revenue per Boe	(50.84)	
Subtotal	17.93	
Multiplied by: FY 2022 Crude Oil Equivalent Volumes (MMBoe)	331.5	
Total Change in Revenue	5,944	
Less: Income Tax Benefit (Provision) Imputed (based on 23%)	(1,367)	
Change in Net Income	4,577	
Change in Diluted Earnings per Share		7.80

Wellhead Volumes

FY 2022 Crude Oil Equivalent Volumes (MMBoe)	331.5	
Less: FY 2021 Crude Oil Equivalent Volumes (MMBoe)	(302.5)	
Subtotal	29.0	
Multiplied by: FY 2022 Composite Average Margin per Boe (Non-GAAP) (Including Total Exploration Costs) (refer to "Revenues, Costs and Margins Per Barrel of Oil Equivalent" schedule)	40.51	
Change in Revenue	1,175	
Less: Income Tax Benefit (Provision) Imputed (based on 23%)	(270)	
Change in Net Income	905	
Change in Diluted Earnings per Share		1.54

Certain Operating Costs per Boe

FY 2021 Total Cash Operating Costs (Non-GAAP) and Total DD&A per Boe (refer to "Revenues, Costs and Margins Per Barrel of Oil Equivalent" schedule)	22.21	
Less: FY 2022 Total Cash Operating Costs (Non-GAAP) and Total DD&A per Boe (refer to "Revenues, Costs and Margins Per Barrel of Oil Equivalent" schedule)	(21.16)	
Subtotal	1.05	
Multiplied by: FY 2022 Crude Oil Equivalent Volumes (MMBoe)	331.5	
Change in Before-Tax Net Income	348	
Less: Income Tax Benefit (Provision) Imputed (based on 23%)	(80)	
Change in Net Income	268	
Change in Diluted Earnings per Share		0.46



Adjusted Net Income Per Share (Continued)

In millions of USD, except share data (in millions), per share data, production volume data and per Boe data (Unaudited)

Net Cash Received from (Payments for) Settlements of Financial Commodity Derivative Contracts	
FY 2022 Net Cash Received from (Payments for) Settlement of Financial Commodity Derivative Contracts	(3,501)
Less: Income Tax Benefit (Provision)	755
After Tax - (a)	(2,746)
FY 2021 Net Cash Received from (Payments for) Settlement of Financial Commodity Derivative Contracts	(638)
Less: Income Tax Benefit (Provision)	138
After Tax - (b)	(500)
Change in Net Income - (a) - (b)	(2,246)
Change in Diluted Earnings per Share	(3.83)
Other ⁽¹⁾	(0.82)
FY 2022 Adjusted Net Income per Share (Non-GAAP)	13.76
FY 2022 Average Number of Common Shares (Non-GAAP) - Diluted	587

- (1) Includes gathering, processing and marketing revenue, gains (losses) on asset dispositions, other revenue, exploration, dry hole, impairments and marketing costs, taxes other than income, other income (expense), interest expense and the impact of changes in the effective income tax rate.



Net Income per Share

In millions of USD, except share data (in millions), per share data, production volume data and per Boe data (Unaudited)

3Q 2022 Net Income per Share (GAAP)		4.86
Realized Price		
4Q 2022 Composite Average Wellhead Revenue per Boe	59.74	
Less: 3Q 2022 Composite Average Wellhead Revenue per Boe	(71.40)	
Subtotal	(11.66)	
Multiplied by: 4Q 2022 Crude Oil Equivalent Volumes (MMBoe)	83.6	
Total Change in Revenue	(975)	
Less: Income Tax Benefit (Provision) Imputed (based on 23%)	224	
Change in Net Income	(751)	
Change in Diluted Earnings per Share		(1.28)
Wellhead Volumes		
4Q 2022 Crude Oil Equivalent Volumes (MMBoe)	83.6	
Less: 3Q 2022 Crude Oil Equivalent Volumes (MMBoe)	(84.6)	
Subtotal	(1.0)	
Multiplied by: 4Q 2022 Composite Average Margin per Boe (Non-GAAP) (Including Total Exploration Costs) (refer to "Revenues, Costs and Margins Per Barrel of Oil Equivalent" schedule)	31.37	
Change in Revenue	(31)	
Less: Income Tax Benefit (Provision) Imputed (based on 23%)	7	
Change in Net Income	(24)	
Change in Diluted Earnings per Share		(0.04)
Certain Operating Costs per Boe		
3Q 2022 Total Cash Operating Costs (GAAP) and Total DD&A per Boe (refer to "Revenues, Costs and Margins Per Barrel of Oil Equivalent" schedule)	21.60	
Less: 4Q 2022 Total Cash Operating Costs (GAAP) and Total DD&A per Boe (refer to "Revenues, Costs and Margins Per Barrel of Oil Equivalent" schedule)	(21.32)	
Subtotal	0.28	
Multiplied by: 4Q 2022 Crude Oil Equivalent Volumes (MMBoe)	83.6	
Change in Before-Tax Net Income	23	
Less: Income Tax Benefit (Provision) Imputed (based on 23%)	(5)	
Change in Net Income	18	
Change in Diluted Earnings per Share		0.03



Net Income Per Share (Continued)

In millions of USD, except share data (in millions), per share data, production volume data and per Boe data (Unaudited)

Gains (Losses) on Mark-to-Market Financial Commodity Derivative Contracts, Net		
4Q 2022 Net Gains (Losses) on Mark-to-Market Financial Commodity Derivative Contracts	233	
Less: 3Q 2022 Net (Gains) Losses on Mark-to-Market Financial Commodity Derivative Contracts	18	
Subtotal	251	
Less: Income Tax Benefit (Provision) Imputed (based on 23%)	(58)	
Change in Net Income	193	
Change in Diluted Earnings per Share		0.33
Other ⁽¹⁾		(0.03)
4Q 2022 Net Income per Share (GAAP)		3.87
4Q 2022 Average Number of Common Shares (GAAP) - Diluted	588	

- (1) Includes gathering, processing and marketing revenue, gains (losses) on asset dispositions, other revenue, exploration, dry hole, impairments and marketing costs, taxes other than income, other income (expense), interest expense and the impact of changes in the effective income tax rate.



Net Income per Share

In millions of USD, except share data (in millions), per share data, production volume data and per Boe data (Unaudited)

FY 2021 Net Income per Share (GAAP) **7.99**

Realized Price

FY 2022 Composite Average Wellhead Revenue per Boe	68.77
Less: FY 2021 Composite Average Wellhead Revenue per Boe	(50.84)
Subtotal	17.93
Multiplied by: FY 2022 Crude Oil Equivalent Volumes (MMBoe)	331.5
Total Change in Revenue	5,944
Less: Income Tax Benefit (Provision) Imputed (based on 23%)	(1,367)
Change in Net Income	4,577
Change in Diluted Earnings per Share	7.80

Wellhead Volumes

FY 2022 Crude Oil Equivalent Volumes (MMBoe)	331.5
Less: FY 2021 Crude Oil Equivalent Volumes (MMBoe)	(302.5)
Subtotal	29.0
Multiplied by: FY 2022 Composite Average Margin per Boe (Non-GAAP) (Including Total Exploration Costs) (refer to "Revenues, Costs and Margins Per Barrel of Oil Equivalent" schedule)	40.51
Change in Revenue	1,175
Less: Income Tax Benefit (Provision) Imputed (based on 23%)	(270)
Change in Net Income	905
Change in Diluted Earnings per Share	1.54

Certain Operating Costs per Boe

FY 2021 Total Cash Operating Costs (GAAP) and Total DD&A per Boe (refer to "Revenues, Costs and Margins Per Barrel of Oil Equivalent" schedule)	22.21
Less: FY 2022 Total Cash Operating Costs (GAAP) and Total DD&A per Boe (refer to "Revenues, Costs and Margins Per Barrel of Oil Equivalent" schedule)	(21.21)
Subtotal	1.00
Multiplied by: FY 2022 Crude Oil Equivalent Volumes (MMBoe)	331.5
Change in Before-Tax Net Income	332
Less: Income Tax Benefit (Provision) Imputed (based on 23%)	(76)
Change in Net Income	256
Change in Diluted Earnings per Share	0.44



Net Income Per Share (Continued)

In millions of USD, except share data (in millions), per share data, production volume data and per Boe data (Unaudited)

Gains (Losses) on Mark-to-Market Financial Commodity Derivative Contracts, Net	
FY 2022 Net Gains (Losses) on Mark-to-Market Financial Commodity Derivative Contracts	(3,982)
Less: FY 2021 Net (Gains) Losses on Mark-to-Market Financial Commodity Derivative Contracts	1,152
Subtotal	(2,830)
Less: Income Tax Benefit (Provision) Imputed (based on 23%)	651
Change in Net Income	(2,179)
Change in Diluted Earnings per Share	(3.71)
Other ⁽¹⁾	(0.84)
FY 2022 Net Income per Share (GAAP)	13.22
FY 2022 Average Number of Common Shares (GAAP) - Diluted	587

- (1) Includes gathering, processing and marketing revenue, gains (losses) on asset dispositions, other revenue, exploration, dry hole, impairments and marketing costs, taxes other than income, other income (expense), interest expense and the impact of changes in the effective income tax rate.



Cash Flow from Operations and Free Cash Flow

In millions of USD (Unaudited)

The following tables reconcile Net Cash Provided by Operating Activities (GAAP) to Cash Flow from Operations Before Working Capital (Non-GAAP). EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who adjust Net Cash Provided by Operating Activities for Changes in Components of Working Capital and Other Assets and Liabilities, Changes in Components of Working Capital Associated with Investing and Financing Activities and certain other adjustments to exclude non-recurring and certain other items as further described below. EOG defines Free Cash Flow (Non-GAAP) for a given period as Cash Flow from Operations Before Working Capital (Non-GAAP) (see below reconciliation) for such period less the total capital expenditures (Non-GAAP) during such period, as is illustrated below. EOG management uses this information for comparative purposes within the industry. To further the comparability of EOG's financial results with those of EOG's peer companies and other companies in the industry, EOG now utilizes Cash Flow from Operations Before Working Capital (Non-GAAP), instead of Discretionary Cash Flow (Non-GAAP), in calculating its Free Cash Flow (Non-GAAP). Accordingly, Free Cash Flow (Non-GAAP) for the fourth quarter 2022, third quarter 2022, second quarter 2022, first quarter 2022 and twelve-month period ended December 31 2022, have been calculated on such basis, and the calculations of Free Cash Flow (Non-GAAP) for each of the prior periods shown have been revised and conformed.

	4Q 2022	3Q 2022	2Q 2022	1Q 2022	4Q 2021
Net Cash Provided by Operating Activities (GAAP)	3,444	4,773	2,048	828	3,166
Adjustments:					
Changes in Components of Working Capital and Other Assets and Liabilities					
Accounts Receivable	(661)	(392)	522	878	182
Inventories	223	140	157	14	108
Accounts Payable	211	88	(259)	(130)	(341)
Accrued Taxes Payable	137	53	536	(613)	(26)
Other Assets	93	129	(71)	213	81
Other Liabilities	(282)	(1,269)	(433)	2,250	(201)
Changes in Components of Working Capital Associated with Investing Activities	(74)	(90)	(143)	(68)	100
Cash Flow from Operations Before Working Capital (Non-GAAP)	3,091	3,432	2,357	3,372	3,069
Cash Flow from Operations Before Working Capital (Non-GAAP)	3,091	3,432	2,357	3,372	3,069
Less:					
Total Capital Expenditures (Non-GAAP) ^(a)	(1,361)	(1,166)	(1,071)	(1,009)	(1,015)
Free Cash Flow (Non-GAAP)	1,730	2,266	1,286	2,363	2,054

(a) See below reconciliation of Total Expenditures (GAAP) to Total Capital Expenditures (Non-GAAP):

Total Expenditures (GAAP)	1,535	1,410	1,521	1,144	1,137
Less:					
Asset Retirement Costs	(89)	(139)	(43)	(27)	(71)
Non-Cash Acquisition Costs of Unproved Properties	(20)	(28)	(21)	(58)	(8)
Acquisition Costs of Proved Properties	(21)	(42)	(351)	(5)	(1)
Exploration Costs	(44)	(35)	(35)	(45)	(42)
Total Capital Expenditures (Non-GAAP)	1,361	1,166	1,071	1,009	1,015



Cash Flow from Operations and Free Cash Flow (Continued)

In millions of USD (Unaudited)

	FY 2022	FY 2021	FY 2020
Net Cash Provided by Operating Activities (GAAP)	11,093	8,791	5,008
Adjustments:			
Changes in Components of Working Capital and Other Assets and Liabilities			
Accounts Receivable	347	821	(467)
Inventories	534	13	(123)
Accounts Payable	(90)	(456)	795
Accrued Taxes Payable	113	(312)	49
Other Assets	364	136	(325)
Other Liabilities	266	116	(8)
Changes in Components of Working Capital Associated with Investing Activities	(375)	200	(75)
Other Non-Current Income Taxes - Net Receivable	—	—	113
Cash Flow from Operations Before Working Capital (Non-GAAP)	12,252	9,309	4,967
Cash Flow from Operations Before Working Capital (Non-GAAP)	12,252	9,309	4,967
Less:			
Total Capital Expenditures (Non-GAAP) ^(a)	(4,607)	(3,755)	(3,344)
Free Cash Flow (Non-GAAP)	7,645	5,554	1,623

(a) See below reconciliation of Total Expenditures (GAAP) to Total Capital Expenditures (Non-GAAP):

Total Expenditures (GAAP)	5,610	4,255	4,113
Less:			
Asset Retirement Costs	(298)	(127)	(117)
Non-Cash Acquisition Costs of Unproved Properties	(127)	(45)	(197)
Non-Cash Finance Leases	—	(74)	(174)
Acquisition Costs of Proved Properties	(419)	(100)	(135)
Exploration Costs	(159)	(154)	(146)
Total Capital Expenditures (Non-GAAP)	4,607	3,755	3,344



Cash Flow from Operations and Free Cash Flow (Continued)

In millions of USD (Unaudited)

	FY 2019	FY 2018	FY 2017	FY 2016
Net Cash Provided by Operating Activities (GAAP)	8,163	7,769	4,265	2,359
Adjustments:				
Changes in Components of Working Capital and Other Assets and Liabilities				
Accounts Receivable	92	368	392	233
Inventories	(90)	395	175	(171)
Accounts Payable	(169)	(439)	(324)	74
Accrued Taxes Payable	(40)	92	64	(93)
Other Assets	(358)	125	659	41
Other Liabilities	57	(11)	90	16
Changes in Components of Working Capital Associated with Investing and Financing Activities	115	(301)	(90)	156
Other Non-Current Income Taxes - Net (Payable) Receivable	239	149	(513)	—
Excess Tax Benefits from Stock-Based Compensation	—	—	—	30
Cash Flow from Operations Before Working Capital (Non-GAAP)	8,009	8,147	4,718	2,645
Cash Flow from Operations Before Working Capital (Non-GAAP)	8,009	8,147	4,718	2,645
Less:				
Total Capital Expenditures (Non-GAAP) ^(a)	(6,094)	(6,023)	(4,083)	(2,581)
Free Cash Flow (Non-GAAP)	1,915	2,124	635	64

(a) See below reconciliation of Total Expenditures (GAAP) to Total Capital Expenditures (Non-GAAP):

Total Expenditures (GAAP)	6,900	6,706	4,613	6,554
Less:				
Asset Retirement Costs	(186)	(70)	(56)	20
Non-Cash Expenditures of Other Property, Plant and Equipment	(2)	(1)	—	(17)
Non-Cash Acquisition Costs of Unproved Properties	(98)	(291)	(256)	(3,102)
Non-Cash Finance Leases	—	(48)	—	—
Acquisition Costs of Proved Properties	(380)	(124)	(73)	(749)
Exploration Costs	(140)	(149)	(145)	(125)
Total Capital Expenditures (Non-GAAP)	6,094	6,023	4,083	2,581



Total Expenditures

In millions of USD (Unaudited)

	4Q 2022	3Q 2022	2Q 2022	1Q 2022	4Q 2021
Exploration and Development Drilling	1,076	920	866	813	767
Facilities	120	92	90	109	118
Leasehold Acquisitions	38	50	34	64	21
Property Acquisitions	21	42	351	5	1
Capitalized Interest	10	11	7	8	9
Subtotal	1,265	1,115	1,348	999	916
Exploration Costs	44	35	35	45	42
Dry Hole Costs	4	18	20	3	43
Exploration and Development Expenditures	1,313	1,168	1,403	1,047	1,001
Asset Retirement Costs	89	139	43	27	71
Total Exploration and Development Expenditures	1,402	1,307	1,446	1,074	1,072
Other Property, Plant and Equipment	133	103	75	70	65
Total Expenditures	1,535	1,410	1,521	1,144	1,137



Total Expenditures (Continued)

In millions of USD (Unaudited)

	FY 2022	FY 2021	FY 2020
Exploration and Development Drilling	3,675	2,864	2,664
Facilities	411	405	347
Leasehold Acquisitions	186	215	265
Property Acquisitions	419	100	135
Capitalized Interest	36	33	31
Subtotal	4,727	3,617	3,442
Exploration Costs	159	154	146
Dry Hole Costs	45	71	13
Exploration and Development Expenditures	4,931	3,842	3,601
Asset Retirement Costs	298	127	117
Total Exploration and Development Expenditures	5,229	3,969	3,718
Other Property, Plant and Equipment	381	286	395
Total Expenditures	5,610	4,255	4,113



Total Expenditures (Continued)

In millions of USD (Unaudited)

	FY 2019	FY 2018	FY 2017	FY 2016
Exploration and Development Drilling	4,951	4,935	3,132	1,957
Facilities	629	625	575	375
Leasehold Acquisitions	276	488	427	3,217
Property Acquisitions	380	124	73	749
Capitalized Interest	38	24	27	31
Subtotal	6,274	6,196	4,234	6,329
Exploration Costs	140	149	145	125
Dry Hole Costs	28	5	5	11
Exploration and Development Expenditures	6,442	6,350	4,384	6,465
Asset Retirement Costs	186	70	56	(20)
Total Exploration and Development Expenditures	6,628	6,420	4,440	6,445
Other Property, Plant and Equipment	272	286	173	109
Total Expenditures	6,900	6,706	4,613	6,554



EBITDAX and Adjusted EBITDAX

In millions of USD (Unaudited)

The following table adjusts the reported Net Income (Loss) (GAAP) to Earnings Before Interest Expense, Net, Income Taxes (Income Tax Provision (Benefit)), Depreciation, Depletion and Amortization, Exploration Costs, Dry Hole Costs and Impairments (EBITDAX) (Non-GAAP) and further adjusts such amount to reflect actual Net Cash Received from (Payments for) Settlements of Financial Commodity Derivative Contracts by eliminating the unrealized Mark-to-Market (MTM) (Gains) Losses from these transactions and to eliminate the (Gains) Losses on Asset Dispositions (Net). EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who adjust reported Net Income (Loss) (GAAP) to add back Interest Expense, Net, Income Taxes (Income Tax Provision (Benefit)), Depreciation, Depletion and Amortization, Exploration Costs, Dry Hole Costs and Impairments and further adjust such amount to match realizations to production settlement months and make certain other adjustments to exclude non-recurring and certain other items. EOG management uses this information for purposes of comparing its financial performance with the financial performance of other companies in the industry.

	4Q 2022	4Q 2021	FY 2022	FY 2021
Net Income (GAAP)	2,277	1,985	7,759	4,664
Adjustments:				
Interest Expense, Net	42	38	179	178
Income Tax Provision	582	514	2,142	1,269
Depreciation, Depletion and Amortization	878	910	3,542	3,651
Exploration Costs	44	42	159	154
Dry Hole Costs	4	43	45	71
Impairments	142	206	382	376
EBITDAX (Non-GAAP)	3,969	3,738	14,208	10,363
(Gains) Losses on MTM Financial Commodity Derivative Contracts	(233)	(136)	3,982	1,152
Net Cash Payments for Settlements of Financial Commodity Derivative Contracts	(244)	(122)	(3,501)	(638)
(Gains) Losses on Asset Dispositions, Net	27	29	(74)	(17)
Adjusted EBITDAX (Non-GAAP)	3,519	3,509	14,615	10,860

Definitions

EBITDAX - Earnings Before Interest Expense, Net; Income Tax Provision (Benefit); Depreciation, Depletion and Amortization; Exploration Costs; Dry Hole Costs; and Impairments



Net Debt-to-Total Capitalization Ratio

In millions of USD, except ratio data (Unaudited)

The following tables reconcile Current and Long-Term Debt (GAAP) to Net Debt (Non-GAAP) and Total Capitalization (GAAP) to Total Capitalization (Non-GAAP), as used in the Net Debt-to-Total Capitalization ratio calculation. A portion of the cash is associated with international subsidiaries; tax considerations may impact debt paydown. EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who utilize Net Debt and Total Capitalization (Non-GAAP) in their Net Debt-to-Total Capitalization ratio calculation. EOG management uses this information for comparative purposes within the industry.

	December 31, 2022	September 30, 2022	June 30, 2022	March 31, 2022
Total Stockholders' Equity - (a)	24,779	23,849	22,312	21,540
Current and Long-Term Debt (GAAP) - (b)	5,078	5,084	5,091	5,099
Less: Cash	(5,972)	(5,272)	(3,073)	(4,009)
Net Debt (Non-GAAP) - (c)	(894)	(188)	2,018	1,090
Total Capitalization (GAAP) - (a) + (b)	29,857	28,933	27,403	26,639
Total Capitalization (Non-GAAP) - (a) + (c)	23,885	23,661	24,330	22,630
Debt-to-Total Capitalization (GAAP) - (b) / [(a) + (b)]	17.0%	17.6%	18.6%	19.1%
Net Debt-to-Total Capitalization (Non-GAAP) - (c) / [(a) + (c)]	-3.7%	-0.8%	8.3%	4.8%



Net Debt-to-Total Capitalization Ratio (Continued)

In millions of USD, except ratio data (Unaudited)

	December 31, 2021	September 30, 2021	June 30, 2021	March 31, 2021
Total Stockholders' Equity - (a)	22,180	21,765	20,881	20,762
Current and Long-Term Debt (GAAP) - (b)	5,109	5,117	5,125	5,133
Less: Cash	(5,209)	(4,293)	(3,880)	(3,388)
Net Debt (Non-GAAP) - (c)	(100)	824	1,245	1,745
Total Capitalization (GAAP) - (a) + (b)	27,289	26,882	26,006	25,895
Total Capitalization (Non-GAAP) - (a) + (c)	22,080	22,589	22,126	22,507
Debt-to-Total Capitalization (GAAP) - (b) / [(a) + (b)]	18.7%	19.0%	19.7%	19.8%
Net Debt-to-Total Capitalization (Non-GAAP) - (c) / [(a) + (c)]	-0.5%	3.6%	5.6%	7.8%



Net Debt-to-Total Capitalization Ratio (Continued)

In millions of USD, except ratio data (Unaudited)

	December 31, 2020	September 30, 2020	June 30, 2020	March 31, 2020
Total Stockholders' Equity - (a)	20,302	20,148	20,388	21,471
Current and Long-Term Debt (GAAP) - (b)	5,816	5,721	5,724	5,222
Less: Cash	(3,329)	(3,066)	(2,417)	(2,907)
Net Debt (Non-GAAP) - (c)	2,487	2,655	3,307	2,315
Total Capitalization (GAAP) - (a) + (b)	26,118	25,869	26,112	26,693
Total Capitalization (Non-GAAP) - (a) + (c)	22,789	22,803	23,695	23,786
Debt-to-Total Capitalization (GAAP) - (b) / [(a) + (b)]	22.3%	22.1%	21.9%	19.6%
Net Debt-to-Total Capitalization (Non-GAAP) - (c) / [(a) + (c)]	10.9%	11.6%	14.0%	9.7%



Net Debt-to-Total Capitalization Ratio (Continued)

In millions of USD, except ratio data (Unaudited)

	December 31, 2019	September 30, 2019	June 30, 2019	March 31, 2019
Total Stockholders' Equity - (a)	21,641	21,124	20,630	19,904
Current and Long-Term Debt (GAAP) - (b)	5,175	5,177	5,179	6,081
Less: Cash	(2,028)	(1,583)	(1,160)	(1,136)
Net Debt (Non-GAAP) - (c)	3,147	3,594	4,019	4,945
Total Capitalization (GAAP) - (a) + (b)	26,816	26,301	25,809	25,985
Total Capitalization (Non-GAAP) - (a) + (c)	24,788	24,718	24,649	24,849
Debt-to-Total Capitalization (GAAP) - (b) / [(a) + (b)]	19.3%	19.7%	20.1%	23.4%
Net Debt-to-Total Capitalization (Non-GAAP) - (c) / [(a) + (c)]	12.7%	14.5%	16.3%	19.9%



Net Debt-to-Total Capitalization Ratio (Continued)

In millions of USD, except ratio data (Unaudited)

	December 31, 2018	September 30, 2018	June 30, 2018	March 31, 2018
Total Stockholders' Equity - (a)	19,364	18,538	17,452	16,841
Current and Long-Term Debt (GAAP) - (b)	6,083	6,435	6,435	6,435
Less: Cash	(1,556)	(1,274)	(1,008)	(816)
Net Debt (Non-GAAP) - (c)	4,527	5,161	5,427	5,619
Total Capitalization (GAAP) - (a) + (b)	25,447	24,973	23,887	23,276
Total Capitalization (Non-GAAP) - (a) + (c)	23,891	23,699	22,879	22,460
Debt-to-Total Capitalization (GAAP) - (b) / [(a) + (b)]	23.9%	25.8%	26.9%	27.6%
Net Debt-to-Total Capitalization (Non-GAAP) - (c) / [(a) + (c)]	18.9%	21.8%	23.7%	25.0%



Net Debt-to-Total Capitalization Ratio (Continued)

In millions of USD, except ratio data (Unaudited)

	December 31, 2017	September 30, 2017	June 30, 2017	March 31, 2017
Total Stockholders' Equity - (a)	16,283	13,922	13,902	13,928
Current and Long-Term Debt (GAAP) - (b)	6,387	6,387	6,987	6,987
Less: Cash	(834)	(846)	(1,649)	(1,547)
Net Debt (Non-GAAP) - (c)	5,553	5,541	5,338	5,440
Total Capitalization (GAAP) - (a) + (b)	22,670	20,309	20,889	20,915
Total Capitalization (Non-GAAP) - (a) + (c)	21,836	19,463	19,240	19,368
Debt-to-Total Capitalization (GAAP) - (b) / [(a) + (b)]	28.2%	31.4%	33.4%	33.4%
Net Debt-to-Total Capitalization (Non-GAAP) - (c) / [(a) + (c)]	25.4%	28.5%	27.7%	28.1%



Net Debt-to-Total Capitalization Ratio (Continued)

In millions of USD, except ratio data (Unaudited)

	December 31, 2016	September 30, 2016	June 30, 2016	March 31, 2016	December 31, 2015
Total Stockholders' Equity - (a)	13,982	11,798	12,057	12,405	12,943
Current and Long-Term Debt (GAAP) - (b)	6,986	6,986	6,986	6,986	6,656
Less: Cash	(1,600)	(1,049)	(780)	(668)	(719)
Net Debt (Non-GAAP) - (c)	5,386	5,937	6,206	6,318	5,937
Total Capitalization (GAAP) - (a) + (b)	20,968	18,784	19,043	19,391	19,599
Total Capitalization (Non-GAAP) - (a) + (c)	19,368	17,735	18,263	18,723	18,880
Debt-to-Total Capitalization (GAAP) - (b) / [(a) + (b)]	33.3%	37.2%	36.7%	36.0%	34.0%
Net Debt-to-Total Capitalization (Non-GAAP) - (c) / [(a) + (c)]	27.8%	33.5%	34.0%	33.7%	31.4%



Proved Reserves and Reserve Replacement Data

(Unaudited)

	United States	Trinidad	Other International	Total
2022 Net Proved Reserves Reconciliation Summary				
Crude Oil and Condensate (MMBbl)				
Beginning Reserves	1,546	2	—	1,548
Revisions	120	—	—	120
Purchases in Place	7	—	—	7
Extensions, Discoveries and Other Additions	175	—	—	175
Sales in Place	(21)	—	—	(21)
Production	(168)	—	—	(168)
Ending Reserves	1,659	2	—	1,661
Natural Gas Liquids (MMBbl)				
Beginning Reserves	829	—	—	829
Revisions	258	—	—	258
Purchases in Place	4	—	—	4
Extensions, Discoveries and Other Additions	140	—	—	140
Sales in Place	(14)	—	—	(14)
Production	(72)	—	—	(72)
Ending Reserves	1,145	—	—	1,145
Natural Gas (Bcf)				
Beginning Reserves	7,907	315	—	8,222
Revisions	(271)	18	—	(253)
Purchases in Place	32	—	—	32
Extensions, Discoveries and Other Additions	1,414	51	—	1,465
Sales in Place	(316)	—	—	(316)
Production	(493)	(66)	—	(559)
Ending Reserves	8,273	318	—	8,591
Oil Equivalents (MMBoe)				
Beginning Reserves	3,693	54	—	3,747
Revisions	333	3	—	336
Purchases in Place	16	—	—	16
Extensions, Discoveries and Other Additions	551	9	—	560
Sales in Place	(88)	—	—	(88)
Production	(322)	(11)	—	(333)
Ending Reserves	4,183	55	—	4,238
Net Proved Developed Reserves (MMBoe)				
At December 31, 2021	1,926	22	—	1,948
At December 31, 2022	2,162	23	—	2,185
2022 Exploration and Development Expenditures (\$ Millions)				
Acquisition Cost of Unproved Properties	186	—	—	186
Exploration Costs	263	84	17	364
Development Costs	3,898	64	—	3,962
Total Drilling	4,347	148	17	4,512
Acquisition Cost of Proved Properties	419	—	—	419
Asset Retirement Costs	208	81	9	298
Total Exploration and Development Expenditures	4,974	229	26	5,229
Gathering, Processing and Other	381	1	(1)	381
Total Expenditures	5,355	230	25	5,610
Proceeds from Sales in Place	(349)	—	—	(349)
Net Expenditures	5,006	230	25	5,261
Reserve Replacement Costs (\$ / Boe) *				
All-in Total, Net of Revisions	4.96	11.92	—	5.06
All-in Total, Excluding Revisions Due to Price	5.03	11.92	—	5.13
Reserve Replacement *				
Drilling Only	171 %	82%	0 %	168 %
All-in Total, Net of Revisions and Dispositions	252 %	109%	0 %	247 %
All-in Total, Excluding Revisions Due to Price	249 %	109%	0 %	244 %
All-in Total, Liquids	279 %	0%	0 %	279 %

* See following reconciliation schedule for calculation methodology



Reserve Replacement Cost Data

(Unaudited; in millions, except ratio data)

	United States	Trinidad	Other International	Total
For the Twelve Months Ended December 31, 2022				
Total Costs Incurred in Exploration and Development Activities (GAAP)	4,974	229	26	5,229
Less: Asset Retirement Costs	(208)	(81)	(9)	(298)
Non-Cash Acquisition Costs of Unproved Properties	(127)	—	—	(127)
Total Acquisition Costs of Proved Properties	(419)	—	—	(419)
Exploration Expenses	(145)	(5)	(9)	(159)
Total Exploration and Development Expenditures for Drilling Only (Non-GAAP) - (a)	4,075	143	8	4,226
Total Costs Incurred in Exploration and Development Activities (GAAP)	4,974	229	26	5,229
Less: Asset Retirement Costs	(208)	(81)	(9)	(298)
Non-Cash Acquisition Costs of Unproved Properties	(127)	—	—	(127)
Non-Cash Acquisition Costs of Proved Properties	(26)	—	—	(26)
Exploration Expenses	(145)	(5)	(9)	(159)
Total Exploration and Development Expenditures (Non-GAAP) - (b)	4,468	143	8	4,619
Total Expenditures (GAAP)	5,355	230	25	5,610
Less: Asset Retirement Costs	(208)	(81)	(9)	(298)
Non-Cash Acquisition Costs of Unproved Properties	(127)	—	—	(127)
Non-Cash Acquisition Costs of Proved Properties	(26)	—	—	(26)
Exploration Expenses	(145)	(5)	(9)	(159)
Total Cash Expenditures (Non-GAAP)	4,849	144	7	5,000
Net Proved Reserve Additions From All Sources - Oil Equivalents (MMBoe)				
Revisions Due to Price - (c)	11	—	—	11
Revisions Other Than Price	322	3	—	325
Purchases in Place	16	—	—	16
Extensions, Discoveries and Other Additions - (d)	551	9	—	560
Total Proved Reserve Additions - (e)	900	12	—	912
Sales in Place	(88)	—	—	(88)
Net Proved Reserve Additions From All Sources - (f)	812	12	—	824
Production - (g)	322	11	—	333
Reserve Replacement Costs (\$ / Boe)				
Total Drilling, Before Revisions - (a / d)	7.40	15.89	—	7.55
All-in Total, Net of Revisions - (b / e)	4.96	11.92	—	5.06
All-in Total, Excluding Revisions Due to Price - (b / (e - c))	5.03	11.92	—	5.13
Reserve Replacement				
Drilling Only - (d / g)	171%	82%	0%	168%
All-in Total, Net of Revisions and Dispositions - (f / g)	252%	109%	0%	247%
All-in Total, Excluding Revisions Due to Price - ((f - c) / g)	249%	109%	0%	244%

Reserve Replacement Cost Data (Continued)



(Unaudited; in millions, except ratio data)

For the Twelve Months Ended December 31, 2022	United States	Trinidad	Other International	Total
Net Proved Reserve Additions From All Sources - Liquids (MMBbl)				
Revisions	378	—	—	378
Purchases in Place	11	—	—	11
Extensions, Discoveries and Other Additions - (h)	315	—	—	315
Total Proved Reserve Additions	704	—	—	704
Sales in Place	(35)	—	—	(35)
Net Proved Reserve Additions From All Sources - (i)	669	—	—	669
Production - (j)	240	—	—	240
Reserve Replacement - Liquids				
Drilling Only - (h / j)	131%	0%	0%	131%
All-in Total, Net of Revisions and Dispositions - (i / j)	279%	0%	0%	279%

Reserve Replacement Cost Data (Continued)



(Unaudited; in millions, except ratio data)

For the Twelve Months Ended December 31, 2022

Proved Developed Reserve Replacement Costs (\$ / Boe)	Total
Total Costs Incurred in Exploration and Development Activities (GAAP)	5,229
Less: Asset Retirement Costs	(298)
Acquisition Costs of Unproved Properties	(186)
Acquisition Costs of Proved Properties	(419)
Exploration Expenses	(159)
Drillbit Exploration and Development Expenditures (Non-GAAP) - (k)	4,167
Total Proved Reserves - Extensions, Discoveries and Other Additions (MMBoe)	560
Add: Conversion of Proved Undeveloped Reserves to Proved Developed	293
Less: Proved Undeveloped Extensions and Discoveries	(410)
Proved Developed Reserves - Extensions and Discoveries (MMBoe)	443
Total Proved Reserves - Revisions (MMBoe)	336
Less: Proved Undeveloped Reserves - Revisions	(141)
Proved Developed - Revisions Due to Price	(9)
Proved Developed Reserves - Revisions Other Than Price (MMBoe)	186
Proved Developed Reserves - Extensions and Discoveries Plus Revisions Other Than Price (MMBoe) - (l)	629
Proved Developed Reserve Replacement Costs Excluding Revisions Due to Price (\$ / Boe) - (k / l)	6.62



Reserve Replacement Cost Data

In millions of USD, except reserves and ratio data (Unaudited)

The following table reconciles Total Costs Incurred in Exploration and Development Activities (GAAP) to Total Exploration and Development Expenditures for Drilling Only (Non-GAAP) and Total Exploration and Development Expenditures (Non-GAAP), as used in the calculation of Reserve Replacement Costs per Boe. There are numerous ways that industry participants present Reserve Replacement Costs, including “Drilling Only” and “All-In”, which reflect total exploration and development expenditures divided by total net proved reserve additions from extensions and discoveries only, or from all sources. Combined with Reserve Replacement, these statistics (and the non-GAAP measures used in calculating such statistics) provide management and investors with an indication of the results of the current year capital investment program. Reserve Replacement Cost statistics (and the non-GAAP measures used in calculating such statistics) are widely recognized and reported by industry participants and are used by EOG management and other third parties for comparative purposes within the industry. Please note that the actual cost of adding reserves will vary from the reported statistics due to timing differences in reserve bookings and capital expenditures. Accordingly, some analysts use three or five year averages of reported statistics, while others prefer to estimate future costs. EOG has not included future capital costs to develop proved undeveloped reserves in exploration and development expenditures. In addition, to further the comparability of the results of EOG’s current-year capital investment program with those of EOG’s peer companies and other companies in the industry, EOG now deducts Exploration Expenses, as illustrated below, in calculating Total Exploration and Development Expenditures for Drilling Only (Non-GAAP), Total Exploration and Development Expenditures (Non-GAAP), Total Cash Expenditures (Non-GAAP), Drillbit Exploration and Development Expenditures (Non-GAAP) and the related Reserve Replacement Costs metrics. Accordingly, Total Exploration and Development Expenditures for Drilling Only (Non-GAAP), Total Exploration and Development Expenditures (Non-GAAP), Total Cash Expenditures (Non-GAAP), Drillbit Exploration and Development Expenditures (Non-GAAP) and the related Reserve Replacement Costs metrics, in each case for fiscal year 2022, have been calculated on such basis, and the calculations for each of the prior periods shown have been revised and conformed.

	2022	2021	2020
Total Costs Incurred in Exploration and Development Activities (GAAP)	5,229	3,969	3,718
Less: Asset Retirement Costs	(298)	(127)	(117)
Non-Cash Acquisition Costs of Unproved Properties	(127)	(45)	(197)
Acquisition Costs of Proved Properties	(419)	(100)	(135)
Exploration Expenses	(159)	(154)	(146)
Total Exploration and Development Expenditures for Drilling Only (Non-GAAP) - (a)	4,226	3,543	3,123
Total Costs Incurred in Exploration and Development Activities (GAAP)	5,229	3,969	3,718
Less: Asset Retirement Costs	(298)	(127)	(117)
Non-Cash Acquisition Costs of Unproved Properties	(127)	(45)	(197)
Non-Cash Acquisition Costs of Proved Properties	(26)	(5)	(15)
Exploration Expenses	(159)	(154)	(146)
Total Exploration and Development Expenditures (Non-GAAP) - (b)	4,619	3,638	3,243
Net Proved Reserve Additions From All Sources - Oil Equivalents (MMBoe)			
Revisions Due to Price - (c)	11	194	(278)
Revisions Other Than Price	325	(308)	(89)
Purchases in Place	16	9	10
Extensions, Discoveries and Other Additions - (d)	560	952	564
Total Proved Reserve Additions - (e)	912	847	207
Sales in Place	(88)	(11)	(31)
Net Proved Reserve Additions From All Sources	824	836	176
Production	333	309	285
Reserve Replacement Costs (\$ / Boe)			
Total Drilling, Before Revisions - (a / d)	7.55	3.72	5.54
All-in Total, Net of Revisions - (b / e)	5.06	4.30	15.67
All-in Total, Excluding Revisions Due to Price - (b / (e - c))	5.13	5.57	6.69

Reserve Replacement Cost Data (Continued)



In millions of USD, except reserves and ratio data (Unaudited)

	2019	2018	2017
Total Costs Incurred in Exploration and Development Activities (GAAP)	6,628	6,420	4,440
Less: Asset Retirement Costs	(186)	(70)	(56)
Non-Cash Acquisition Costs of Unproved Properties	(98)	(291)	(256)
Acquisition Costs of Proved Properties	(380)	(124)	(73)
Exploration Expenses	(140)	(149)	(145)
Total Exploration and Development Expenditures for Drilling Only (Non-GAAP) - (a)	5,824	5,786	3,910
Total Costs Incurred in Exploration and Development Activities (GAAP)	6,628	6,420	4,440
Less: Asset Retirement Costs	(186)	(70)	(56)
Non-Cash Acquisition Costs of Unproved Properties	(98)	(291)	(256)
Non-Cash Acquisition Costs of Proved Properties	(52)	(71)	(26)
Exploration Expenses	(140)	(149)	(145)
Total Exploration and Development Expenditures (Non-GAAP) - (b)	6,152	5,839	3,957
Net Proved Reserve Additions From All Sources - Oil Equivalents (MMBoe)			
Revisions Due to Price - (c)	(60)	35	154
Revisions Other Than Price	—	(40)	48
Purchases in Place	17	12	2
Extensions, Discoveries and Other Additions - (d)	750	670	421
Total Proved Reserve Additions - (e)	707	677	625
Sales in Place	(5)	(11)	(21)
Net Proved Reserve Additions From All Sources	702	666	604
Production	301	265	224
Reserve Replacement Costs (\$ / Boe)			
Total Drilling, Before Revisions - (a / d)	7.77	8.64	9.29
All-in Total, Net of Revisions - (b / e)	8.70	8.62	6.33
All-in Total, Excluding Revisions Due to Price - (b / (e - c))	8.02	9.10	8.40



Reserve Replacement Cost Data (Continued)

In millions of USD, except reserves and ratio data (Unaudited)

	2016	2015	2014
Total Costs Incurred in Exploration and Development Activities (GAAP)	6,445	4,928	7,905
Less: Asset Retirement Costs	20	(53)	(196)
Non-Cash Acquisition Costs of Unproved Properties	(3,102)	—	—
Acquisition Costs of Proved Properties	(749)	(481)	(139)
Exploration Expenses	(125)	(149)	(184)
Total Exploration and Development Expenditures for Drilling Only (Non-GAAP) - (a)	2,489	4,245	7,386
Total Costs Incurred in Exploration and Development Activities (GAAP)	6,445	4,928	7,905
Less: Asset Retirement Costs	20	(53)	(196)
Non-Cash Acquisition Costs of Unproved Properties	(3,102)	—	—
Non-Cash Acquisition Costs of Proved Properties	(732)	—	—
Exploration Expenses	(125)	(149)	(184)
Total Exploration and Development Expenditures (Non-GAAP) - (b)	2,506	4,726	7,525
Net Proved Reserve Additions From All Sources - Oil Equivalents (MMBoe)			
Revisions Due to Price - (c)	(101)	(574)	52
Revisions Other Than Price	253	107	49
Purchases in Place	42	56	14
Extensions, Discoveries and Other Additions - (d)	209	246	519
Total Proved Reserve Additions - (e)	403	(165)	634
Sales in Place	(168)	(4)	(36)
Net Proved Reserve Additions From All Sources	235	(169)	598
Production	206	210	220
Reserve Replacement Costs (\$ / Boe)			
Total Drilling, Before Revisions - (a / d)	11.91	17.26	14.23
All-in Total, Net of Revisions - (b / e)	6.22	(28.64)	11.87
All-in Total, Excluding Revisions Due to Price - (b / (e - c))	4.97	11.56	12.93

Definitions

\$/Boe	U.S. Dollars per barrel of oil equivalent
MMBoe	Million barrels of oil equivalent



Financial Commodity Derivative Contracts

EOG accounts for financial commodity derivative contracts using the mark-to-market accounting method.

Presented below is a comprehensive summary of EOG's financial commodity derivative contracts settled during the year ended December 31, 2022 (closed) and remaining for 2023 and thereafter as of February 16, 2023.

Crude Oil Financial Price Swap Contracts

Period	Settlement Index	Contracts Sold		Contracts Purchased	
		Volume (MBbld)	Weighted Average Price (\$/Bbl)	Volume (MBbld)	Weighted Average Price (\$/Bbl)
January - March 2022 (closed)	NYMEX WTI	140	\$ 65.58	—	\$ —
April - June 2022 (closed)	NYMEX WTI	140	65.62	—	—
July - September 2022 (closed)	NYMEX WTI	140	65.59	—	—
October - December 2022 (closed) ⁽¹⁾	NYMEX WTI	53	66.11	—	—
October - December 2022 (closed)	NYMEX WTI	87	65.41	87	88.85
January - March 2023 (closed) ^{(1) (2)}	NYMEX WTI	55	67.96	—	—
January 2023 (closed)	NYMEX WTI	95	67.90	6	102.26
February - March 2023	NYMEX WTI	95	67.90	6	102.26
April - May 2023 (closed) ⁽¹⁾	NYMEX WTI	29	68.28	—	—
April - May 2023	NYMEX WTI	91	67.63	2	98.15
June 2023 (closed) ⁽¹⁾	NYMEX WTI	118	67.77	—	—
June 2023	NYMEX WTI	2	69.10	2	98.15
July - September 2023 (closed) ⁽¹⁾	NYMEX WTI	100	70.15	—	—
October - December 2023 (closed) ⁽¹⁾	NYMEX WTI	69	69.41	—	—

(1) In the second quarter of 2022, EOG executed the early termination provision granting EOG the right to terminate certain of its October 2022 - December 2023 crude oil financial price swap contracts which were open at that time. EOG paid net cash of \$593 million for the settlement of these contracts.

(2) In the third quarter of 2022, EOG executed the early termination provision granting EOG the right to terminate certain of its January 2023 - March 2023 crude oil financial price swap contracts which were open at that time. EOG paid net cash of \$63 million for the settlement of these contracts.



Financial Commodity Derivative Contracts (Continued)

Crude Oil Basis Swap Contracts

Period	Settlement Index	Contracts Sold	
		Volume (MBbld)	Weighted Average Price Differential (\$/Bbl)
January - December 2022 (closed)	NYMEX WTI Roll Differential ⁽¹⁾	125	\$ 0.15

(1) This settlement index is used to fix the differential in pricing between the NYMEX calendar month average and the physical crude oil delivery month.

Natural Gas Financial Price Swap Contracts

Period	Settlement Index	Contracts Sold	
		Volume (MMBtud in thousands)	Weighted Average Price (\$/MMBtu)
January - September 2022 (closed)	NYMEX Henry Hub	725	\$ 3.57
October - December 2022 (closed) ⁽¹⁾	NYMEX Henry Hub	425	3.05
October - December 2022 (closed)	NYMEX Henry Hub	300	4.32
January - December 2023 (closed) ⁽¹⁾	NYMEX Henry Hub	425	3.05
January - February 2023 (closed)	NYMEX Henry Hub	300	3.36
March - December 2023	NYMEX Henry Hub	300	3.36
January - December 2024	NYMEX Henry Hub	725	3.07
January - December 2025	NYMEX Henry Hub	725	3.07

(1) In the second quarter of 2022, EOG executed the early termination provision granting EOG the right to terminate certain of its October 2022 - December 2023 natural gas financial price swap contracts which were open at that time. EOG paid net cash of \$735 million for the settlement of these contracts.



Financial Commodity Derivative Contracts (Continued)

Natural Gas Basis Swap Contracts

Period	Settlement Index	Contracts Sold	
		Volume (MMBtud in thousands)	Weighted Average Price Differential (\$/MMBtu)
January - December 2022 (closed)	NYMEX Henry Hub HSC Differential ⁽¹⁾	210	\$ 0.01
January - February 2023 (closed)	NYMEX Henry Hub HSC Differential ⁽¹⁾	135	0.01
March - December 2023	NYMEX Henry Hub HSC Differential ⁽¹⁾	135	0.01
January - December 2024	NYMEX Henry Hub HSC Differential ⁽¹⁾	10	0.00
January - December 2025	NYMEX Henry Hub HSC Differential ⁽¹⁾	10	0.00

(1) This settlement index is used to fix the differential between pricing at the Houston Ship Channel and NYMEX Henry Hub prices.

Glossary:

\$/Bbl	Dollars per barrel
\$/MMBtu	Dollars per million British Thermal Units
Bbl	Barrel
EOG	EOG Resources, Inc.
HSC	Houston Ship Channel
MBbld	Thousand barrels per day
MMBtu	Million British Thermal Units
MMBtud	Million British Thermal Units per day
NGL	Natural Gas Liquids
NYMEX	New York Mercantile Exchange
WTI	West Texas Intermediate



Direct After-Tax Rate of Return

The calculation of EOG's direct after-tax rate of return (ATROR) with respect to EOG's capital expenditure program for a particular play or well is based on the estimated recoverable reserves ("net" to EOG's interest) for all wells in such play or such well (as the case may be), the estimated net present value (NPV) of the future net cash flows from such reserves (for which we utilize certain assumptions regarding future commodity prices and operating costs) and EOG's direct net costs incurred in drilling or acquiring (as the case may be) such wells or well (as the case may be). As such, EOG's direct ATROR with respect to our capital expenditures for a particular play or well cannot be calculated from our consolidated financial statements.

Direct ATROR

Based on Cash Flow and Time Value of Money

- Estimated future commodity prices and operating costs
- Costs incurred to drill, complete and equip a well, including wellsite facilities and flowback

Excludes Indirect Capital

- Gathering and Processing and other Midstream
- Land, Seismic, Geological and Geophysical
- Offsite Production Facilities

Payback ~12 Months on 100% Direct ATROR Wells

First Five Years ~1/2 Estimated Ultimate Recovery Produced but ~3/4 of NPV Captured

Return on Equity / Return on Capital Employed

Based on GAAP Accrual Accounting

Includes All Indirect Capital and Growth Capital for Infrastructure

- Eagle Ford, Bakken, Permian, Powder River Basin and Dorado Facilities
- Gathering and Processing

Includes Legacy Gas Capital and Capital from Mature Wells



ROCE & ROE

In millions of USD, except ratio data (Unaudited)

The following tables reconcile Interest Expense, Net (GAAP), Net Income (Loss) (GAAP), Current and Long-Term Debt (GAAP) and Total Capitalization (GAAP) to After-Tax Net Interest Expense (Non-GAAP), Adjusted Net Income (Non-GAAP), Net Debt (Non-GAAP) and Total Capitalization (Non-GAAP), respectively, as used in the Return on Capital Employed (ROCE) and Return on Equity (ROE) calculations. EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who utilize After-Tax Net Interest Expense, Adjusted Net Income, Net Debt and Total Capitalization (Non-GAAP) in their ROCE and ROE calculations. EOG management uses this information for purposes of comparing its financial performance with the financial performance of other companies in the industry.

	2022	2021	2020	2019	2018
Interest Expense, Net (GAAP)	179	178	205	185	245
Tax Benefit Imputed (based on 21%)	(38)	(37)	(43)	(39)	(51)
After-Tax Net Interest Expense (Non-GAAP) - (a)	141	141	162	146	194
Net Income (Loss) (GAAP) - (b)	7,759	4,664	(605)	2,735	3,419
Adjustments to Net Income (Loss), Net of Tax (See Below Detail) ⁽¹⁾	321	364	1,455	158	(201)
Adjusted Net Income (Non-GAAP) - (c)	8,080	5,028	850	2,893	3,218
Total Stockholders' Equity - (d)	24,779	22,180	20,302	21,641	19,364
Average Total Stockholders' Equity * - (e)	23,480	21,241	20,972	20,503	17,824
Current and Long-Term Debt (GAAP) - (f)	5,078	5,109	5,816	5,175	6,083
Less: Cash	(5,972)	(5,209)	(3,329)	(2,028)	(1,556)
Net Debt (Non-GAAP) - (g)	(894)	(100)	2,487	3,147	4,527
Total Capitalization (GAAP) - (d) + (f)	29,857	27,289	26,118	26,816	25,447
Total Capitalization (Non-GAAP) - (d) + (g)	23,885	22,080	22,789	24,788	23,891
Average Total Capitalization (Non-GAAP) * - (h)	22,983	22,435	23,789	24,340	22,864
Return on Capital Employed (ROCE)					
Calculated Using GAAP Net Income (Loss) - [(a) + (b)] / (h) (Non-GAAP)	34.4%	21.4%	-1.9%	11.8%	15.8%
Calculated Using Non-GAAP Adjusted Net Income - [(a) + (c)] / (h) (Non-GAAP)	35.8%	23.0%	4.3%	12.5%	14.9%
Return on Equity (ROE)					
Calculated Using GAAP Net Income (Loss) - (b) / (e) (GAAP)	33.0%	22.0%	-2.9%	13.3%	19.2%
Calculated Using Non-GAAP Adjusted Net Income - (c) / (e) (Non-GAAP)	34.4%	23.7%	4.1%	14.1%	18.1%

* Average for the current and immediately preceding year

ROCE & ROE (Continued)



(1) Detail of adjustments to Net Income (Loss) (GAAP):

	Before Tax	Income Tax Impact	After Tax
Year Ended December 31, 2022			
Adjustments:			
Add: Mark-to-Market Financial Commodity Derivative Contracts Impact	481	(103)	378
Add: Certain Impairments	113	(31)	82
Less: Gains on Asset Dispositions, Net	(74)	17	(57)
Less: Severance Tax Refund	(115)	25	(90)
Add: Severance Tax Consulting Fees	16	(3)	13
Less: Interest on Severance tax Refund	(7)	2	(5)
Total	414	(93)	321
Year Ended December 31, 2021			
Adjustments:			
Add: Mark-to-Market Financial Commodity Derivative Contracts Impact	514	(112)	402
Add: Certain Impairments	15	—	15
Less: Gains on Asset Dispositions, Net	(17)	9	(8)
Less: Tax Benefits Related to Exiting Canada Operations	—	(45)	(45)
Total	512	(148)	364
Year Ended December 31, 2020			
Adjustments:			
Add: Mark-to-Market Financial Commodity Derivative Contracts Impact	(74)	16	(58)
Add: Certain Impairments	1,868	(392)	1,476
Add: Losses on Asset Dispositions, Net	47	(10)	37
Total	1,841	(386)	1,455
Year Ended December 31, 2019			
Adjustments:			
Add: Mark-to-Market Financial Commodity Derivative Contracts Impact	51	(11)	40
Add: Certain Impairments	275	(60)	215
Less: Gains on Asset Dispositions, Net	(124)	27	(97)
Total	202	(44)	158
Year Ended December 31, 2018			
Adjustments:			
Add: Mark-to-Market Financial Commodity Derivative Contracts Impact	(93)	20	(73)
Add: Certain Impairments	153	(34)	119
Less: Gains on Asset Dispositions, Net	(175)	38	(137)
Less: Tax Reform Impact	—	(110)	(110)
Total	(115)	(86)	(201)



ROCE & ROE

In millions of USD, except ratio data (Unaudited)

The following tables reconcile Interest Expense, Net (GAAP), Current and Long-Term Debt (GAAP) and Total Capitalization (GAAP) to After-Tax Net Interest Expense (Non-GAAP), Net Debt (Non-GAAP) and Total Capitalization (Non-GAAP), respectively, as used in the Return on Capital Employed (ROCE) and Return on Equity (ROE) calculations. EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who utilize After-Tax Net Interest Expense, Net Debt and Total Capitalization (Non-GAAP) in their ROCE calculation. EOG management uses this information for purposes of comparing its financial performance with the financial performance of other companies in the industry.

	2017	2016	2015
Interest Expense, Net (GAAP)	274	282	237
Tax Benefit Imputed (based on 35%)	(96)	(99)	(83)
After-Tax Net Interest Expense (Non-GAAP) - (a)	178	183	154
Net Income (Loss) (GAAP) - (b)	2,583	(1,097)	(4,525)
Total Stockholders' Equity - (d)	16,283	13,982	12,943
Average Total Stockholders' Equity* - (e)	15,133	13,463	15,328
Current and Long-Term Debt (GAAP) - (f)	6,387	6,986	6,655
Less: Cash	(834)	(1,600)	(719)
Net Debt (Non-GAAP) - (g)	5,553	5,386	5,936
Total Capitalization (GAAP) - (d) + (f)	22,670	20,968	19,598
Total Capitalization (Non-GAAP) - (d) + (g)	21,836	19,368	18,879
Average Total Capitalization (Non-GAAP)* - (h)	20,602	19,124	20,206
Return on Capital Employed (ROCE)			
Calculated Using GAAP Net Income (Loss) - [(a) + (b)] / (h) (Non-GAAP)	13.4%	-4.8%	-21.6%
Return on Equity (ROE)			
Calculated Using GAAP Net Income (Loss) - (b) / (e) (GAAP)	17.1%	-8.1%	-29.5%

* Average for the current and immediately preceding year



ROCE & ROE (Continued)

In millions of USD, except ratio data (Unaudited)

	2014	2013	2012	2011
Interest Expense, Net (GAAP)	201	235	214	
Tax Benefit Imputed (based on 35%)	(70)	(82)	(75)	
After-Tax Net Interest Expense (Non-GAAP) - (a)	131	153	139	
Net Income (GAAP) - (b)	2,915	2,197	570	
Total Stockholders' Equity - (d)	17,713	15,418	13,285	12,641
Average Total Stockholders' Equity* - (e)	16,566	14,352	12,963	
Current and Long-Term Debt (GAAP) - (f)	5,906	5,909	6,312	5,009
Less: Cash	(2,087)	(1,318)	(876)	(616)
Net Debt (Non-GAAP) - (g)	3,819	4,591	5,436	4,393
Total Capitalization (GAAP) - (d) + (f)	23,619	21,327	19,597	17,650
Total Capitalization (Non-GAAP) - (d) + (g)	21,532	20,009	18,721	17,034
Average Total Capitalization (Non-GAAP)* - (h)	20,771	19,365	17,878	
Return on Capital Employed (ROCE)				
Calculated Using GAAP Net Income - [(a) + (b)] / (h) (Non-GAAP)	14.7%	12.1%	4.0%	
Return on Equity (ROE)				
Calculated Using GAAP Net Income - (b) / (e) (GAAP)	17.6%	15.3%	4.4%	

* Average for the current and immediately preceding year



Revenues, Costs and Margins Per Barrel of Oil Equivalent

In millions of USD, except Boe and per Boe amounts (Unaudited)

EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who review certain components and/or groups of components of revenues, costs and/or margins per barrel of oil equivalent (Boe). Certain of these components are adjusted for non-recurring and certain other items, as further discussed below.

EOG management uses this information for purposes of comparing its financial performance with the financial performance of other companies in the industry.

	4Q 2022	3Q 2022	2Q 2022	1Q 2022	4Q 2021
Volume - Million Barrels of Oil Equivalent - (a)	83.6	84.6	83.8	79.5	79.4
Total Operating Revenues and Other (b)	6,719	7,593	7,407	3,983	6,044
Total Operating Expenses (c)	3,866	3,929	4,504	3,437	3,516
Operating Income (d)	2,853	3,664	2,903	546	2,528
Wellhead Revenues					
Crude Oil and Condensate	3,670	4,109	4,699	3,889	3,246
Natural Gas Liquids	497	693	777	681	583
Natural Gas	830	1,235	1,000	716	847
Total Wellhead Revenues - (e)	4,997	6,037	6,476	5,286	4,676
Operating Costs					
Lease and Well	354	335	324	318	325
Transportation Costs	237	257	244	228	228
Gathering and Processing Costs	158	167	152	144	147
General and Administrative (GAAP)	156	162	128	124	139
Less: Severance Tax Consulting Fees	—	(16)	—	—	—
General and Administrative (Non-GAAP) ⁽¹⁾	156	146	128	124	139
Taxes Other Than Income (GAAP)	389	334	472	390	316
Add: Severance Tax Refund	—	115	—	—	—
Taxes Other Than Income (Non-GAAP) ⁽²⁾	389	449	472	390	316
Interest Expense, Net	42	41	48	48	38
Total Operating Cost (GAAP) (excluding DD&A and Total Exploration Costs) (f)	1,336	1,296	1,368	1,252	1,193
Total Operating Cost (Non-GAAP) (excluding DD&A and Total Exploration Costs) - (g)	1,336	1,395	1,368	1,252	1,193
Depreciation, Depletion and Amortization (DD&A)	878	906	911	847	910
Total Operating Cost (GAAP) (excluding Total Exploration Costs) - (h)	2,214	2,202	2,279	2,099	2,103
Total Operating Cost (Non-GAAP) (excluding Total Exploration Costs) - (i)	2,214	2,301	2,279	2,099	2,103

Revenues, Costs and Margins Per Barrel of Oil Equivalent (Continued)



In millions of USD, except Boe and per Boe amounts (Unaudited)

	4Q 2022	3Q 2022	2Q 2022	1Q 2022	4Q 2021
Exploration Costs	44	35	35	45	42
Dry Hole Costs	4	18	20	3	43
Impairments	142	94	91	55	206
Total Exploration Costs (GAAP)	190	147	146	103	291
Less: Certain Impairments ⁽³⁾	(31)	(46)	(36)	—	—
Total Exploration Costs (Non-GAAP)	159	101	110	103	291
Total Operating Cost (GAAP) (including Total Exploration Costs (GAAP)) - (j)	2,404	2,349	2,425	2,202	2,394
Total Operating Cost (Non-GAAP) (including Total Exploration Costs (Non-GAAP)) - (k)	2,373	2,402	2,389	2,202	2,394
Total Wellhead Revenues less Total Operating Cost (GAAP) (including Total Exploration Costs (GAAP))	2,593	3,688	4,051	3,084	2,282
Total Wellhead Revenues less Total Operating Cost (Non-GAAP) (including Total Exploration Costs (Non-GAAP))	2,624	3,635	4,087	3,084	2,282



Revenues, Costs and Margins Per Barrel of Oil Equivalent (Continued)

In millions of USD, except Boe and per Boe amounts (Unaudited)

	4Q 2022	3Q 2022	2Q 2022	1Q 2022	4Q 2021
Per Barrel of Oil Equivalent (Boe) Calculations (GAAP)					
Composite Average Operating Revenues and Other per Boe - (b) / (a)	80.37	89.75	88.39	50.10	76.12
Composite Average Operating Expenses per Boe - (c) / (a)	46.24	46.44	53.75	43.23	44.28
Composite Average Operating Income per Boe - (d) / (a)	34.13	43.31	34.64	6.87	31.84
Composite Average Wellhead Revenue per Boe - (e) / (a)	59.74	71.40	77.29	66.50	58.88
Total Operating Cost per Boe (excluding DD&A and Total Exploration Costs) - (f) / (a)	15.97	15.32	16.32	15.75	15.02
Composite Average Margin per Boe (excluding DD&A and Total Exploration Costs) - [(e) / (a) - (f) / (a)]	43.77	56.08	60.97	50.75	43.86
Total Operating Cost per Boe (excluding Total Exploration Costs) - (h) / (a)	26.47	26.03	27.19	26.40	26.48
Composite Average Margin per Boe (excluding Total Exploration Costs) - [(e) / (a) - (h) / (a)]	33.27	45.37	50.10	40.10	32.40
Total Operating Cost per Boe (including Total Exploration Costs) - (j) / (a)	28.74	27.77	28.94	27.70	30.15
Composite Average Margin per Boe (including Total Exploration Costs) - [(e) / (a) - (j) / (a)]	31.00	43.63	48.35	38.80	28.73
Per Barrel of Oil Equivalent (Boe) Calculations (Non-GAAP)					
Total Operating Cost per Boe (excluding DD&A and Total Exploration Costs) - (g) / (a)	15.97	16.49	16.32	15.75	15.02
Composite Average Margin per Boe (excluding DD&A and Total Exploration Costs) - [(e) / (a) - (g) / (a)]	43.77	54.91	60.97	50.75	43.86
Total Operating Cost per Boe (excluding Total Exploration Costs) - (i) / (a)	26.47	27.20	27.19	26.40	26.48
Composite Average Margin per Boe (excluding Total Exploration Costs) - [(e) / (a) - (i) / (a)]	33.27	44.20	50.10	40.10	32.40
Total Operating Cost per Boe (including Total Exploration Costs) - (k) / (a)	28.37	28.40	28.50	27.70	30.14
Composite Average Margin per Boe (including Total Exploration Costs) - [(e) / (a) - (k) / (a)]	31.37	43.00	48.79	38.80	28.74

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- (3) In general, EOG excludes impairments which are (i) attributable to declines in commodity prices, (ii) related to sales of certain oil and gas properties or (iii) the result of certain other events or decisions (e.g., a periodic review of EOG's oil and gas properties or other assets). EOG believes excluding these impairments from total exploration costs is appropriate and provides useful information to investors, as such impairments were caused by factors outside of EOG's control (versus, for example, impairments that are due to EOG's proved oil and gas properties not being as productive as it originally estimated).



Revenues, Costs and Margins Per Barrel of Oil Equivalent (Continued)

In millions of USD, except Boe and per Boe amounts (Unaudited)

	2022	2021	2020	2019	2018
Volume - Million Barrels of Oil Equivalent - (a)	331.5	302.5	275.9	298.6	262.5
Total Operating Revenues and Other (b)	25,702	18,642	11,032	17,380	17,275
Total Operating Expenses (c)	15,736	12,540	11,576	13,681	12,806
Operating Income (Loss) (d)	9,966	6,102	(544)	3,699	4,469
Wellhead Revenues					
Crude Oil and Condensate	16,367	11,125	5,786	9,613	9,517
Natural Gas Liquids	2,648	1,812	668	785	1,128
Natural Gas	3,781	2,444	837	1,184	1,302
Total Wellhead Revenues - (e)	22,796	15,381	7,291	11,582	11,947
Operating Costs					
Lease and Well	1,331	1,135	1,063	1,367	1,283
Transportation Costs	966	863	735	758	747
Gathering and Processing Costs	621	559	459	479	437
General and Administrative (GAAP)	570	511	484	489	427
Less: Severance Tax Consulting Fees	(16)	—	—	—	—
General and Administrative (Non-GAAP) ⁽¹⁾	554	511	484	489	427
Taxes Other Than Income (GAAP)	1,585	1,047	478	800	772
Add: Severance Tax Refund	115	—	—	—	—
Taxes Other Than Income (Non-GAAP) ⁽²⁾	1,700	1,047	478	800	772
Interest Expense, Net	179	178	205	185	245
Total Operating Cost (GAAP) (excluding DD&A and Total Exploration Costs) - (f)	5,252	4,293	3,424	4,078	3,911
Total Operating Cost (Non-GAAP) (excluding DD&A and Total Exploration Costs) - (g)	5,351	4,293	3,424	4,078	3,911
Depreciation, Depletion and Amortization (DD&A)	3,542	3,651	3,400	3,750	3,435
Total Operating Cost (GAAP) (excluding Total Exploration Costs) - (h)	8,794	7,944	6,824	7,828	7,346
Total Operating Cost (Non-GAAP) (excluding Total Exploration Costs) - (i)	8,893	7,944	6,824	7,828	7,346
Exploration Costs	159	154	146	140	149
Dry Hole Costs	45	71	13	28	5
Impairments	382	376	2,100	518	347
Total Exploration Costs (GAAP)	586	601	2,259	686	501
Less: Certain Impairments ⁽³⁾	(113)	(15)	(1,868)	(275)	(153)
Total Exploration Costs (Non-GAAP)	473	586	391	411	348
Total Operating Cost (GAAP) (including Total Exploration Costs (GAAP)) - (j)	9,380	8,545	9,083	8,514	7,847
Total Operating Cost (Non-GAAP) (including Total Exploration Costs (Non-GAAP)) - (k)	9,366	8,530	7,215	8,239	7,694
Total Wellhead Revenues less Total Operating Cost (GAAP) (including Total Exploration Costs (GAAP))	13,416	6,836	(1,792)	3,068	4,100
Total Wellhead Revenues less Total Operating Cost (Non-GAAP) (including Total Exploration Costs (Non-GAAP))	13,430	6,851	76	3,343	4,253



Revenues, Costs and Margins Per Barrel of Oil Equivalent (Continued)

In millions of USD, except Boe and per Boe amounts (Unaudited)

	2022	2021	2020	2019	2018
Per Barrel of Oil Equivalent (Boe) Calculations (GAAP)					
Composite Average Operating Revenues and Other per Boe - (b) / (a)	77.53	61.63	39.99	58.20	65.81
Composite Average Operating Expenses per Boe - (c) / (a)	47.47	41.46	41.96	45.81	48.79
Composite Average Operating Income (Loss) per Boe - (d) / (a)	30.06	20.17	(1.97)	12.39	17.02
Composite Average Wellhead Revenue per Boe - (e) / (a)	68.77	50.84	26.42	38.79	45.51
Total Operating Cost per Boe (excluding DD&A and Total Exploration Costs) - (f) / (a)	15.84	14.19	12.39	13.66	14.90
Composite Average Margin per Boe (excluding DD&A and Total Exploration Costs) - [(e) / (a) - (f) / (a)]	52.93	36.65	14.03	25.13	30.61
Total Operating Cost per Boe (excluding Total Exploration Costs) - (h) / (a)	26.53	26.26	24.71	26.22	27.99
Composite Average Margin per Boe (excluding Total Exploration Costs) - [(e) / (a) - (h) / (a)]	42.24	24.58	1.71	12.57	17.52
Total Operating Cost per Boe (including Total Exploration Costs) - (j) / (a)	28.30	28.25	32.92	28.51	29.89
Composite Average Margin per Boe (including Total Exploration Costs) - [(e) / (a) - (j) / (a)]	40.47	22.59	(6.50)	10.28	15.62
Per Barrel of Oil Equivalent (Boe) Calculations (Non-GAAP)					
Total Operating Cost per Boe (excluding DD&A and Total Exploration Costs) - (g) / (a)	16.14	14.19	12.39	13.66	14.90
Composite Average Margin per Boe (excluding DD&A and Total Exploration Costs) - [(e) / (a) - (g) / (a)]	52.63	36.65	14.03	25.13	30.61
Total Operating Cost per Boe (excluding Total Exploration Costs) - (i) / (a)	26.83	26.26	24.71	26.22	27.99
Composite Average Margin per Boe (excluding Total Exploration Costs) - [(e) / (a) - (i) / (a)]	41.94	24.58	1.71	12.57	17.52
Total Operating Cost per Boe (including Total Exploration Costs) - (k) / (a)	28.26	28.20	26.13	27.60	29.32
Composite Average Margin per Boe (including Total Exploration Costs) - [(e) / (a) - (k) / (a)]	40.51	22.64	0.29	11.19	16.19

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- (3) In general, EOG excludes impairments which are (i) attributable to declines in commodity prices, (ii) related to sales of certain oil and gas properties or (iii) the result of certain other events or decisions (e.g., a periodic review of EOG's oil and gas properties or other assets). EOG believes excluding these impairments from total exploration costs is appropriate and provides useful information to investors, as such impairments were caused by factors outside of EOG's control (versus, for example, impairments that are due to EOG's proved oil and gas properties not being as productive as it originally estimated).

Revenues, Costs and Margins Per Barrel of Oil Equivalent (Continued)



In millions of USD, except Boe and per Boe amounts (Unaudited)

	2017	2016	2015	2014
Volume - Million Barrels of Oil Equivalent - (a)	222.3	205.0	208.9	217.1
Total Operating Revenues and Other (b)	11,208	7,651	8,757	18,035
Total Operating Expenses (c)	10,282	8,876	15,443	12,793
Operating Income (Loss) (d)	926	(1,225)	(6,686)	5,242
Wellhead Revenues				
Crude Oil and Condensate	6,256	4,317	4,935	9,742
Natural Gas Liquids	730	437	408	934
Natural Gas	922	742	1,061	1,916
Total Wellhead Revenues - (e)	7,908	5,496	6,404	12,592
Operating Costs				
Lease and Well	1,045	927	1,182	1,416
Transportation Costs	740	764	849	972
Gathering and Processing Costs	149	123	146	146
General and Administrative (GAAP)	434	395	367	402
Less: Voluntary Retirement Expense	—	(42)	—	—
Less: Acquisition Costs	—	(5)	—	—
Less: Legal Settlement - Early Leasehold Termination	(10)	—	(19)	—
Less: Joint Venture Transaction Costs	(3)	—	—	—
Less: Joint Interest Billings Deemed Uncollectible	(5)	—	—	—
General and Administrative (Non-GAAP) ⁽¹⁾	416	348	348	402
Taxes Other Than Income	545	350	422	758
Interest Expense, Net	274	282	237	201
Total Operating Cost (GAAP) (excluding DD&A and Total Exploration Costs) - (f)	3,187	2,841	3,203	3,895
Total Operating Cost (Non-GAAP) (excluding DD&A and Total Exploration Costs) - (g)	3,169	2,794	3,184	3,895
Depreciation, Depletion and Amortization (DD&A)	3,409	3,553	3,314	3,997
Total Operating Cost (GAAP) (excluding Total Exploration Costs) - (h)	6,596	6,394	6,517	7,892
Total Operating Cost (Non-GAAP) (excluding Total Exploration Costs) - (i)	6,578	6,347	6,498	7,892
Exploration Costs	145	125	149	184
Dry Hole Costs	5	11	15	48
Impairments	479	620	6,614	744
Total Exploration Costs (GAAP)	629	756	6,778	976
Less: Certain Impairments ⁽²⁾	(261)	(321)	(6,308)	(824)
Total Exploration Costs (Non-GAAP)	368	435	470	152
Total Operating Cost (GAAP) (including Total Exploration Costs (GAAP)) - (j)	7,225	7,150	13,295	8,868
Total Operating Cost (Non-GAAP) (including Total Exploration Costs (Non-GAAP)) - (k)	6,946	6,782	6,968	8,044
Total Wellhead Revenues less Total Operating Cost (GAAP) (including Total Exploration Costs (GAAP))	683	(1,654)	(6,891)	3,724
Total Wellhead Revenues less Total Operating Cost (Non-GAAP) (including Total Exploration Costs (Non-GAAP))	962	(1,286)	(564)	4,548

Revenues, Costs and Margins Per Barrel of Oil Equivalent (Continued)



In millions of USD, except Boe and per Boe amounts (Unaudited)

	2017	2016	2015	2014
Per Barrel of Oil Equivalent (Boe) Calculations (GAAP)				
Composite Average Operating Revenues and Other per Boe - (b) / (a)	50.42	37.32	41.92	83.07
Composite Average Operating Expenses per Boe - (c) / (a)	46.25	43.30	73.93	58.92
Composite Average Operating Income (Loss) per Boe - (d) / (a)	4.17	(5.98)	(32.01)	24.15
Composite Average Wellhead Revenue per Boe - (e) / (a)	35.58	26.82	30.66	58.01
Total Operating Cost per Boe (excluding DD&A and Total Exploration Costs) - (f) / (a)	14.34	13.86	15.33	17.95
Composite Average Margin per Boe (excluding DD&A and Total Exploration Costs) - [(e) / (a) - (f) / (a)]	21.24	12.96	15.33	40.06
Total Operating Cost per Boe (excluding Total Exploration Costs) - (h) / (a)	29.67	31.19	31.20	36.38
Composite Average Margin per Boe (excluding Total Exploration Costs) - [(e) / (a) - (h) / (a)]	5.91	(4.37)	(0.54)	21.63
Total Operating Cost per Boe (including Total Exploration Costs) - (j) / (a)	32.50	34.88	63.64	40.85
Composite Average Margin per Boe (including Total Exploration Costs) - [(e) / (a) - (j) / (a)]	3.08	(8.06)	(32.98)	17.16
Per Barrel of Oil Equivalent (Boe) Calculations (Non-GAAP)				
Total Operating Cost per Boe (excluding DD&A and Total Exploration Costs) - (g) / (a)	14.25	13.64	15.25	17.95
Composite Average Margin per Boe (excluding DD&A and Total Exploration Costs) - [(e) / (a) - (g) / (a)]	21.33	13.18	15.41	40.06
Total Operating Cost per Boe (excluding Total Exploration Costs) - (i) / (a)	29.59	30.98	31.11	36.38
Composite Average Margin per Boe (excluding Total Exploration Costs) - [(e) / (a) - (i) / (a)]	5.99	(4.16)	(0.45)	21.63
Total Operating Cost per Boe (including Total Exploration Costs) - (k) / (a)	31.24	33.10	33.36	37.08
Composite Average Margin per Boe (including Total Exploration Costs) - [(e) / (a) - (k) / (a)]	4.34	(6.28)	(2.70)	20.93

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