

**OPERATING HIGHLIGHTS**  
EOG Resources, Inc.

	2017					2018					2019					2020					2021					2022					2023				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	YTD	
<b>Wellhead</b>																																			
Crude Oil & Condensate Volumes (MMbbl) <sup>(1)</sup>																																			
United States	312.5	333.1	327.1	366.9	335.0	359.7	379.2	409.2	430.3	394.8	435.1	454.9	463.2	468.3	455.5	482.7	330.9	376.6	442.4	408.1	428.7	446.9	448.3	449.7	443.4	449.4	463.5	464.6	465.1	460.7	457.1	476.0	482.8	472.0	
Trinidad	0.8	0.8	0.8	1.1	0.9	0.9	0.8	0.8	0.8	0.8	0.7	0.6	0.6	0.5	0.6	0.5	0.1	1.0	2.3	1.0	2.2	1.7	1.2	0.9	1.5	0.7	0.6	0.5	0.5	0.6	0.6	0.6	0.5	0.6	
Other International <sup>(2)</sup>	2.4	0.8	-	0.1	0.8	2.7	4.6	5.0	4.5	4.3	0.1	0.2	0.1	0.1	0.1	0.1	0.1	-	0.1	0.1	0.1	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total	315.7	334.7	327.9	368.1	336.7	363.3	384.6	415.0	435.6	399.9	435.9	455.7	464.1	468.9	456.2	483.3	331.1	377.6	444.8	409.2	431.0	448.6	449.5	450.6	445.0	450.1	464.1	465.1	465.6	461.3	457.7	476.6	483.3	472.6	
Natural Gas Liquids Volumes (MMbbl) <sup>(1)</sup>																																			
United States	78.8	86.6	87.4	100.6	88.4	100.6	112.9	127.8	122.8	116.1	119.8	131.1	141.3	144.0	134.1	161.3	101.2	140.1	141.4	136.0	124.3	138.5	157.9	156.9	144.5	190.3	201.9	209.3	189.0	197.7	212.2	215.7	231.1	219.7	
Other International <sup>(2)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total	78.8	86.6	87.4	100.6	88.4	100.6	112.9	127.8	122.8	116.1	119.8	131.1	141.3	144.0	134.1	161.3	101.2	140.1	141.4	136.0	124.3	138.5	157.9	156.9	144.5	190.3	201.9	209.3	189.0	197.7	212.2	215.7	231.1	219.7	
Natural Gas Volumes (MMcfd) <sup>(1)</sup>																																			
United States	728	755	748	829	765	853	914	948	974	923	1,003	1,047	1,079	1,148	1,069	1,139	939	1,008	1,075	1,040	1,100	1,199	1,210	1,328	1,210	1,249	1,324	1,306	1,378	1,315	1,475	1,513	1,562	1,517	
Trinidad	308	320	323	299	313	293	282	260	230	266	267	273	260	242	260	201	174	151	192	180	217	233	212	206	217	209	204	163	149	180	164	155	142	154	
Other International <sup>(2)</sup>	22	21	25	32	25	30	32	28	32	30	38	36	34	35	37	38	34	31	25	32	25	13	-	-	9	-	-	-	-	-	-	-	-	-	
Total	1,058	1,096	1,096	1,160	1,103	1,176	1,228	1,236	1,236	1,219	1,308	1,356	1,373	1,425	1,366	1,378	1,147	1,190	1,292	1,252	1,342	1,445	1,422	1,534	1,436	1,458	1,528	1,469	1,527	1,495	1,639	1,668	1,704	1,671	
Crude Oil Equivalent Volumes (MBoe) <sup>(3)</sup>																																			
United States	512.6	545.6	539.2	605.6	551.0	602.5	644.4	695.0	715.5	664.7	722.0	760.4	784.3	803.6	767.8	833.8	588.5	684.7	763.0	717.5	736.4	785.2	807.9	827.8	789.6	847.8	886.1	891.6	883.8	877.5	915.0	943.8	974.2	944.6	
Trinidad	52.2	54.1	54.6	51.0	53.0	49.8	47.8	44.1	39.0	45.1	45.1	46.1	44.1	40.9	44.0	34.0	29.2	26.2	34.2	30.9	38.5	40.6	36.5	35.3	37.7	35.5	34.6	27.6	25.3	30.7	28.0	26.5	24.3	26.2	
Other International <sup>(2)</sup>	5.9	4.2	4.3	5.4	4.9	7.6	10.0	9.7	10.0	9.4	6.5	6.3	5.8	5.8	6.2	6.3	5.7	5.1	4.3	5.4	4.0	2.2	-	-	1.6	-	-	-	-	-	-	-	-	-	
Total	570.7	603.9	598.1	662.0	608.9	659.9	702.2	748.8	764.5	719.2	773.6	812.8	834.2	850.3	818.0	874.1	623.4	716.0	801.5	753.8	778.9	828.0	844.4	863.1	828.9	883.3	920.7	919.2	909.1	908.2	943.0	970.3	998.5	970.8	
Total MMBoe <sup>(3)</sup>	51.4	55.0	55.0	60.9	52.3	59.4	63.9	68.9	70.3	262.5	69.6	74.0	76.7	78.2	298.6	79.5	56.7	65.9	73.7	275.9	70.1	75.3	77.7	79.4	302.5	79.5	83.8	84.6	83.6	331.5	84.9	88.3	91.9	265.0	
Average Crude Oil & Condensate Prices (\$/bbl) <sup>(4)</sup>																																			
United States	\$50.38	\$47.51	\$48.06	\$56.95	\$50.91	\$64.24	\$67.91	\$69.53	\$59.37	\$65.16	\$56.11	\$61.01	\$56.67	\$57.14	\$57.74	\$46.97	\$20.40	\$40.19	\$41.86	\$38.65	\$58.07	\$66.16	\$70.88	\$78.31	\$68.54	\$96.02	\$111.26	\$96.05	\$85.68	\$97.22	\$77.27	\$74.98	\$83.61	\$78.69	
Trinidad	41.56	39.64	39.42	46.56	42.30	54.86	60.57	61.71	51.80	57.26	43.68	49.56	48.36	46.73	47.16	34.93	0.60	25.41	32.91	30.20	49.77	56.26	60.19	66.86	56.26	83.82	98.29	84.98	75.21	86.16	68.98	64.88	71.38	68.37	
Other International <sup>(2)</sup>	47.77	35.13	-	45.72	57.20	71.61	70.88	72.81	70.44	71.45	60.13	55.07	59.87	53.76	57.40	57.51	48.78	25.29	35.90	43.08	38.61	55.56	-	-	42.36	-	-	-	-	-	-	-	-	-	
Composite	50.34	47.46	48.11	56.97	50.91	64.27	67.93	69.55	59.47	65.21	56.09	60.99	56.66	57.13	57.72	46.96	20.40	40.15	41.81	38.63	58.02	66.12	70.85	78.29	68.50	96.00	111.25	96.04	85.67	97.21	77.26	74.97	83.60	78.67	
Average Natural Gas Liquids Prices (\$/bbl) <sup>(4)</sup>																																			
United States	\$21.63	\$18.65	\$22.38	\$26.92	\$22.61	\$24.46	\$27.86	\$30.09	\$23.54	\$26.60	\$20.28	\$15.63	\$12.67	\$16.23	\$16.03	\$10.94	\$10.20	\$14.34	\$17.54	\$13.41	\$28.03	\$29.15	\$37.72	\$40.40	\$34.35	\$39.77	\$42.28	\$36.02	\$28.55	\$36.70	\$25.67	\$20.85	\$23.56	\$23.35	
Other International <sup>(2)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Composite	21.63	18.65	22.38	26.92	22.61	24.46	27.86	30.09	23.54	26.60	20.28	15.63	12.67	16.23	16.03	10.94	10.20	14.34	17.54	13.41	28.03	29.15	37.72	40.40	34.35	39.77	42.28	36.02	28.55	36.70	25.67	20.85	23.56	23.35	
Average Natural Gas Prices (\$/Mcf) <sup>(4)</sup>																																			
United States	\$2.32	\$2.14	\$2.20	\$2.17	\$2.20	\$2.76	\$2.56	\$2.67	\$3.50	\$2.88	\$2.77	\$1.98	\$1.97	\$2.20	\$2.22	\$1.50	\$1.11	\$1.49	\$2.29	\$1.61	\$5.52	\$2.99	\$4.50	\$6.40	\$4.88	\$5.81	\$7.77	\$9.35	\$6.12	\$7.27	\$3.47	\$2.07	\$2.59	\$2.70	
Trinidad <sup>(5)</sup>	2.57	2.40	2.04	2.52	2.38	2.88	2.98	2.88	3.03	2.94	2.91	2.69	2.52	2.78	2.72	2.17	2.13	2.35	3.57	2.57	3.38	3.37	3.39	3.48	3.40	3.36	3.42	7.45	3.97	4.43	3.87	3.45	3.41	3.59	
Other International <sup>(2)</sup>	3.76	3.66	3.74	4.23	3.89	4.36	4.10	3.83	4.02	4.08	4.37	4.25	4.25	4.88	4.44	4.32	4.36	4.73	5.47	4.66	5.66	5.69	-	-	5.67	-	-	-	-	-	-	-	-	-	
Composite <sup>(5)</sup>	2.42	2.25	2.19	2.31	2.29	2.83	2.69	2.74	3.42	2.92	2.85	2.19	2.13	2.36	2.38	1.67	1.36	1.68	2.54	1.83	5.17	3.07	4.34	6.00	4.66	5.46	7.19	9.14	5.91	6.93	3.51	2.20	2.66	2.78	

(1) Thousand barrels per day or million cubic feet per day, as applicable.

(2) Other International includes EOG's United Kingdom operations (until disposition in 4Q 2018), China operations (until disposition in 2Q 2021), and Canada operations.

(3) Thousand barrels of oil equivalent per day or million barrels of oil equivalent, as applicable; includes crude oil and condensate, natural gas liquids (NGLs) and natural gas.

Crude oil equivalent volumes are determined using a ratio of 1.0 barrel of crude oil and condensate or NGLs to 6.0 thousand cubic feet of natural gas. MMBoe is calculated by multiplying the MBoe amount by the number of days in the period and then dividing that amount by one thousand.

(4) Dollars per barrel or per thousand cubic feet, as applicable. Excludes the impact of financial commodity derivative instruments.

(5) Includes positive revenue adjustment of \$3.37 per Mcf and \$0.76 per Mcf (\$0.37 per Mcf and \$0.09 per Mcf of EOG's composite wellhead natural gas price) for the third quarter of 2022 and the year ended December 31, 2022, respectively, related to a price adjustment per a provision of the natural gas sales contract with NGC amended in July 2022 for natural gas sales during the period from September 2020 through June 2022.



QUANTITATIVE RECONCILIATION OF ADJUSTED NET INCOME (LOSS) (NON-GAAP) TO NET INCOME (LOSS) (GAAP)

BEFORE-TAX

(In Millions, Except Per Share Data)	2017					2018					2019					2020					2021					2022					2023				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
Income (Loss) before Income Taxes (GAAP)	\$38	\$63	\$146	\$414	\$662	\$813	\$884	\$1,246	\$1,088	\$4,241	\$827	\$1,089	\$798	\$831	\$3,545	\$31	(\$1,145)	(\$53)	\$128	(\$789)	\$881	\$1,124	\$1,429	\$2,499	\$5,933	\$497	\$2,882	\$3,963	\$2,859	\$9,901	\$2,995	\$1,986	\$2,573	\$7,154	
Mark-to-Market (MTM) Commodity Derivative Contracts Impact	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total (Gains) Losses	(62)	(9)	6	45	(20)	60	186	52	(132)	166	21	(178)	(86)	63	(180)	(1,206)	127	4	(70)	(1,145)	367	427	494	(136)	1,152	2,820	1,377	18	(233)	3,982	(376)	(101)	(43)	(520)	
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts	2	1	2	2	7	(22)	(86)	(92)	(79)	(259)	21	10	109	91	231	84	840	275	72	1,071	(30)	(193)	(293)	(122)	(638)	(296)	(2,114)	(847)	(244)	(3,501)	(123)	(30)	23	(130)	
Subtotal	(60)	(8)	8	47	(13)	38	122	(40)	(211)	(93)	42	(168)	23	154	51	(1,122)	767	279	2	(74)	337	234	201	(258)	514	2,524	(737)	(829)	(477)	481	(499)	(131)	(20)	(650)	
Impact of One-Time Items																																			
Add:																																			
Impairments of Certain Assets	138	23	-	100	261	21	-	-	132	153	24	65	27	159	275	1,516	239	27	86	1,868	1	1	13	-	15	-	36	46	31	113	-	-	-	23	23
Legal Settlement - Early Leasehold Termination	-	10	-	-	10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Joint Venture Transaction Costs	-	3	-	-	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Joint Interest Billings Deemed Uncollectible	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Severance Tax Consulting Fees	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Less:																																			
Net (Gains) Losses on Asset Dispositions	17	9	8	65	99	15	6	(116)	(80)	(175)	4	(8)	-	(120)	(124)	(16)	(14)	71	6	47	6	(51)	(1)	29	(17)	(25)	(97)	21	27	(74)	(69)	9	(35)	(95)	
Tax Reform Impact	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Tax Benefits Related to Exiting Canada Operations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Severance Tax Refund	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(115)	-	(115)	-	-	-	-	-
Interest on Severance Tax Refund	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(7)	-	(7)	-	-	-	-	-
Adjusted Income (Loss) before Income Taxes (Non-GAAP)	\$134	\$100	\$162	\$631	\$1,027	\$887	\$1,020	\$1,290	\$929	\$4,126	\$897	\$978	\$848	\$1,024	\$3,747	\$409	(\$153)	\$324	\$522	\$1,102	\$1,225	\$1,308	\$1,642	\$2,270	\$6,445	\$2,996	\$2,084	\$2,795	\$2,440	\$10,315	\$2,027	\$1,864	\$2,541	\$6,432	

INCOME TAX IMPACT

(In Millions, Except Per Share Data)	2017					2018					2019					2020					2021					2022					2023				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
Income Tax Benefit (Provision)	(\$10)	(\$40)	(\$46)	\$2,017	\$1,921	(\$174)	(\$198)	(\$255)	(\$195)	(\$822)	(\$192)	(\$241)	(\$183)	(\$194)	(\$810)	(\$21)	\$235	\$11	(\$91)	\$134	(\$204)	(\$217)	(\$334)	(\$514)	(\$1,269)	(\$107)	(\$644)	(\$809)	(\$582)	(\$2,142)	(\$572)	(\$433)	(\$543)	(\$1,548)	
Mark-to-Market (MTM) Commodity Derivative Contracts Impact	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total (Gains) Losses	22	3	(2)	(16)	7	(13)	(41)	(12)	29	(37)	(5)	40	19	(15)	39	265	(29)	-	15	251	(81)	(93)	(108)	32	(250)	(612)	(299)	(4)	57	(858)	81	22	9	112	
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts	(1)	-	(1)	-	(2)	5	14	20	18	57	(5)	(1)	(25)	(20)	(51)	(18)	(141)	(80)	(16)	(235)	7	42	84	25	138	64	459	184	48	755	27	6	(5)	28	
Subtotal	21	3	(3)	(16)	5	(8)	(27)	8	47	20	(10)	39	(6)	(35)	(12)	247	(170)	(60)	(1)	16	(74)	(51)	(44)	57	(112)	(548)	160	180	105	(103)	108	28	4	140	
Impact of One-Time Items																																			
Add:																																			
Impairments of Certain Assets	(49)	(8)	-	(37)	(94)	(5)	-	-	(29)	(34)	(5)	(15)	(5)	(35)	(60)	(320)	(47)	(7)	(18)	(392)	-	-	-	-	-	-	(7)	(8)	(16)	(31)	-	-	-	(2)	(2)
Legal Settlement - Early Leasehold Termination	-	(4)	-	-	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Joint Venture Transaction Costs	-	(1)	-	-	(1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Joint Interest Billings Deemed Uncollectible	-	-	-	(2)	(2)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Severance Tax Consulting Fees	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Less:																																			
Net (Gains) Losses on Asset Dispositions	(6)	(3)	(3)	(23)	(35)	(3)	(1)	28	14	38	(1)	2	-	27	28	3	4	(16)	(1)	(10)	(1)	17	-	(7)	9	5	21	(3)	(6)	17	15	(2)	7	20	
Tax Reform Impact	-	-	-	-	-	(7)	-	(55)	(48)	(110)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Tax Benefits Related to Exiting Canada Operations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(45)	-	-	(45)	-	-	-	-	-	-	-	-	-	-
Texas Margin Tax Rate Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Severance Tax Refund	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Interest on Severance Tax Refund	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Adjusted Income Tax Benefit (Provision) (Non-GAAP)	(\$44)	(\$53)	(\$52)	(\$230)	(\$379)	(\$197)	(\$226)	(\$274)	(\$211)	(\$908)	(\$208)	(\$215)	(\$194)	(\$237)	(\$854)	(\$91)	\$22	(\$72)	(\$111)	(\$252)	(\$279)	(\$296)	(\$378)	(\$464)	(\$1,417)	(\$650)	(\$470)	(\$616)	(\$499)	(\$2,235)	(\$449)	(\$407)	(\$534)	(\$1,390)	

AFTER-TAX

(In Millions, Except Per Share Data)	2017					2018					2019					2020					2021					2022					2023				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
Reported Net Income (Loss) (GAAP)	\$29	\$23	\$100	\$2,431	\$2,583	\$639	\$696	\$1,191	\$893	\$3,419	\$635	\$848	\$615	\$637	\$2,735	\$10	(\$910)	(\$42)	\$337	(\$605)	\$977	\$907	\$1,095	\$1,985	\$4,664	\$390	\$2,238	\$2,854	\$2,277	\$7,759	\$2,023	\$1,553	\$2,030	\$5,608	
Mark-to-Market (MTM) Commodity Derivative Contracts Impact	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total (Gains) Losses	(40)	(6)	4	29	(13)	47	145	40	(163)	129	16	(138)	(87)	48	(141)	(841)	98	4	(55)	(84)	286	334	386	(104)	902	2,208	1,078	14	(176)	3,124	(295)	(79)	(34)	(408)	
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts	1	1	1	2	5	(17)	(52)	(72)	(51)	(202)	16	9	84	71	180	66	499	215	56	836	(23)	(151)	(229)	(97)	(600)	(232)	(1,855)	(863)	(109)	(2,749)	(86)	(24)	18	(102)	
Subtotal	(39)	(5)	5	31	(8)	30	93	(32)	(164)	(73)	32	(129)	17	119	39	(875)	597	219	1	(58)	263	183	157	(201)	402	1,976	(977)	(649)	(372)	378	(391)	(103)	(16)	(510)	
Impact of One-Time Items																																			
Add:																																			
Impairments of Certain Assets, Net of Tax	89	15	-	63	167	16	-	-	103	119	19	50	22	124	215	1,196	192	20	68	1,476	1	1</													

**CONSOLIDATED BALANCE SHEETS**  
**EOG Resources, Inc.**

(In Millions, Except Share Data)	2017				2018				2019 <sup>(1)</sup>				2020				2021				2022				2023			
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	03/31	06/30	09/30	
<b>Assets</b>																												
<b>Current Assets</b>																												
Cash and Cash Equivalents	\$1,547	\$1,649	\$846	\$834	\$816	\$1,008	\$1,274	\$1,556	\$1,136	\$1,160	\$1,583	\$2,028	\$2,907	\$2,417	\$3,066	\$3,309	\$3,388	\$3,880	\$4,293	\$5,209	\$4,009	\$3,073	\$5,272	\$5,972	\$5,018	\$4,764	\$5,326	
Accounts Receivable, Net	1,187	1,114	1,244	1,597	1,702	1,908	2,151	1,915	2,203	2,002	1,928	2,002	1,450	943	1,134	1,522	1,828	2,015	2,154	2,335	3,213	3,735	3,343	2,774	2,455	2,263	2,927	
Inventories	314	336	344	484	585	671	767	859	861	853	778	767	662	677	669	629	562	516	521	584	586	739	872	1,058	1,131	1,355	1,379	
Assets from Price Risk Management Activities	1	5	3	8	1	2	2	24	4	135	123	1	933	207	18	65	-	-	18	-	-	1	-	-	-	-	-	
Income Taxes Receivable	81	91	127	113	263	364	321	428	440	121	136	152	309	197	3	23	-	11	-	-	-	-	93	97	-	1	-	
Other	265	187	200	242	219	279	302	275	264	224	272	323	230	157	205	294	413	513	363	456	671	605	621	574	580	523	626	
<b>Total</b>	3,395	3,382	2,764	3,278	3,586	4,232	4,817	5,057	4,908	4,495	4,820	5,273	6,491	4,598	5,095	5,862	6,191	6,935	7,349	8,584	8,479	8,153	10,201	10,475	9,184	8,906	10,258	
<b>Property, Plant and Equipment</b>																												
Oil and Gas Properties (Successful Efforts Method)	50,196	50,974	51,717	52,556	53,854	55,319	56,799	57,330	58,692	60,214	61,620	62,830	64,046	64,406	64,020	64,793	65,645	66,299	67,024	67,644	65,408	66,098	67,065	67,322	67,907	69,178	70,730	
Other Property, Plant and Equipment	3,978	3,884	3,934	3,961	4,083	4,141	4,192	4,221	4,278	4,329	4,394	4,472	4,649	4,666	4,402	4,479	4,590	4,635	4,694	4,753	4,801	4,862	4,659	4,786	5,101	5,282	5,355	
Less: Accumulated Depreciation, Depletion and Amortization	(28,567)	(29,277)	(29,927)	(30,851)	(31,562)	(32,307)	(33,043)	(33,475)	(33,841)	(34,818)	(35,810)	(36,938)	(39,001)	(39,839)	(39,790)	(40,673)	(41,569)	(42,275)	(43,173)	(43,971)	(41,747)	(42,113)	(42,623)	(42,679)	(42,785)	(43,550)	(44,352)	
<b>Total Property, Plant and Equipment, Net</b>	25,607	25,581	25,724	25,666	26,375	27,153	27,948	28,076	29,129	29,725	30,204	30,364	29,694	29,233	28,632	28,599	28,666	28,669	28,545	28,426	28,462	28,847	29,101	29,429	30,223	30,910	31,723	
Deferred Income Taxes	16	17	17	18	18	17	17	1	1	1	2	2	3	2	2	2	4	3	14	11	13	12	18	33	31	33	33	
Other Assets	194	284	300	871	762	690	856	800	1,626	1,531	1,516	1,486	1,446	1,389	1,345	1,342	1,310	1,288	1,264	1,215	1,143	1,127	1,167	1,434	1,587	1,638	1,633	
<b>Total Assets</b>	\$29,212	\$29,264	\$28,805	\$29,833	\$30,741	\$32,092	\$33,638	\$33,934	\$35,664	\$35,752	\$36,542	\$37,125	\$37,634	\$35,222	\$35,074	\$35,805	\$36,171	\$36,885	\$37,172	\$38,236	\$38,097	\$38,139	\$40,487	\$41,371	\$41,025	\$41,487	\$43,647	
<b>Liabilities and Stockholders' Equity</b>																												
<b>Current Liabilities</b>																												
Accounts Payable	\$1,557	\$1,615	\$1,636	\$1,847	\$1,916	\$2,337	\$2,436	\$2,240	\$2,452	\$2,387	\$2,395	\$2,429	\$2,892	\$1,281	\$1,245	\$1,681	\$1,945	\$2,012	\$1,972	\$2,242	\$2,660	\$2,896	\$2,718	\$2,532	\$2,438	\$2,205	\$2,464	
Accrued Taxes Payable	144	155	180	149	180	213	249	215	240	269	303	255	200	194	267	206	449	286	492	518	1,130	594	542	405	637	425	605	
Dividends Payable	96	96	96	96	107	107	127	127	127	166	166	166	217	217	217	217	239	820	240	436	436	437	437	482	482	478	478	
Liabilities from Price Risk Management Activities	8	-	3	50	84	195	133	-	1	-	-	20	-	-	23	-	188	396	238	269	260	79	243	169	31	22	22	
Current Portion of Long-Term Debt	7	606	7	356	363	1,263	1,263	913	915	1,014	1,014	1,015	519	21	771	781	39	39	38	37	1,283	1,282	1,282	1,283	33	34	34	
Current Portion of Operating Lease Liabilities	-	-	-	-	-	-	-	-	396	397	394	369	322	253	255	295	269	253	250	240	223	216	235	296	354	335	337	
Other	221	249	258	226	188	182	218	234	171	181	211	233	154	169	241	280	183	196	254	300	272	254	289	346	253	232	285	
<b>Total</b>	2,033	2,721	2,180	2,724	2,838	4,297	4,426	3,729	4,302	4,414	4,473	4,487	4,304	2,155	3,019	3,460	3,312	4,002	3,484	4,042	6,264	5,768	5,746	5,513	4,228	3,731	4,225	
Long-Term Debt	6,980	6,380	6,380	6,031	6,072	5,172	5,172	5,170	5,166	4,165	4,163	4,161	4,703	5,703	4,960	5,035	5,094	5,086	5,079	5,072	3,816	3,809	3,802	3,795	3,787	3,780	3,772	
Other Liabilities	1,247	1,202	1,216	1,276	1,301	1,304	1,302	1,258	1,772	1,804	1,858	1,791	2,065	2,138	2,152	2,149	2,178	2,186	2,214	2,193	2,191	2,067	2,573	2,574	2,620	2,581	2,698	
Deferred Income Taxes	5,024	5,060	5,107	3,518	3,690	3,866	4,200	4,413	4,520	4,738	4,923	5,046	5,091	4,838	4,805	4,859	4,825	4,730	4,630	4,749	4,286	4,183	4,517	4,710	4,943	5,138	5,194	
<b>Stockholders' Equity</b>																												
Common Stock, \$0.01 Par, 1,280,000,000 Shares Authorized and 588,651,638 Shares and 588,396,757 Shares Issued at September 30, 2023 and December 31, 2022, respectively	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	
Additional Paid in Capital	5,447	5,486	5,514	5,537	5,569	5,592	5,626	5,659	5,695	5,729	5,769	5,817	5,853	5,886	5,916	5,945	5,979	6,017	6,058	6,087	6,095	6,128	6,155	6,187	6,219	6,257	6,133	
Accumulated Other Comprehensive Loss	(19)	(18)	(18)	(20)	(20)	(15)	(18)	(2)	(3)	(4)	(3)	(5)	(3)	(5)	(8)	(12)	(14)	(15)	(13)	(12)	(13)	(12)	(6)	(8)	(8)	(9)	(7)	
Retained Earnings	8,330	8,256	8,260	10,594	11,125	11,715	12,778	13,543	14,051	14,732	15,179	15,649	15,440	14,312	14,051	14,170	14,606	14,689	15,542	15,919	15,283	16,028	17,563	18,472	19,423	20,497	22,047	
Common Stock Held in Treasury, 5,602,445 Shares and 700,281 Shares at September 30, 2023 and December 31, 2022, respectively	(36)	(29)	(40)	(33)	(45)	(42)	(52)	(42)	(45)	(32)	(26)	(27)	(25)	(11)	(17)	(7)	(15)	(16)	(28)	(20)	(31)	(38)	(69)	(78)	(393)	(694)	(621)	
<b>Total Stockholders' Equity</b>	13,928	13,901	13,922	16,284	16,840	17,453	18,538	19,364	19,904	20,631	21,125	21,640	21,471	20,388	20,148	20,302	20,762	20,881	21,765	22,180	21,540	22,312	23,849	24,779	25,447	26,257	27,758	
<b>Total Liabilities and Stockholders' Equity</b>	\$29,212	\$29,264	\$28,805	\$29,833	\$30,741	\$32,092	\$33,638	\$33,934	\$35,664	\$35,752	\$36,542	\$37,125	\$37,634	\$35,222	\$35,074	\$35,805	\$36,171	\$36,885	\$37,172	\$38,236	\$38,097	\$38,139	\$40,487	\$41,371	\$41,025	\$41,487	\$43,647	
<b>Net Debt-to-Total Capitalization Ratio (Non-GAAP)</b>																												
Total Stockholders' Equity - (a)	\$13,928	\$13,901	\$13,922	\$16,283	\$16,840	\$17,453	\$18,538	\$19,364	\$19,904	\$20,631	\$21,125	\$21,640	\$21,471	\$20,388	\$20,148	\$20,302	\$20,762	\$20,881	\$21,765	\$22,180	\$21,540	\$22,312	\$23,849	\$24,779	\$25,447	\$26,257	\$27,758	
Current and Long-Term Debt (GAAP) - (b)	6,987	6,986	6,387	6,387	6,435	6,435	6,435	6,083	6,081	5,179	5,177	5,176	5,222	5,724	5,721	5,816	5,133	5,125	5,117	5,109	5,099	5,091	5,084	5,078	3,820	3,814	3,806	
Less: Cash	(1,547)	(1,649)	(846)	(834)	(816)	(1,008)	(1,274)	(1,556)	(1,136)	(1,160)	(1,583)	(2,028)	(2,907)	(2,417)	(3,066)	(3,329)	(3,388)	(3,880)	(4,293)	(5,209)	(4,009)	(3,073)	(5,272)	(5,972)	(5,018)	(4,764)	(5,326)	
Net Debt (Non-GAAP) - (c)	5,440	5,337	5,541	5,553	5,619	5,427	5,161	4,528	4,945	4,019	3,594	3,148	2,315	3,307	2,655	2,487	1,745	1,245	824	(100)	1,090	2,018	(188)	(894)	(1,198)	(950)	(1,520)	
Total Capitalization (GAAP) - (a) + (b)	\$20,915	\$20,887	\$20,309	\$22,670	\$23,275	\$23,888	\$24,973	\$25,447	\$25,985	\$25,810	\$26,302	\$26,816	\$26,693	\$26,112	\$25,869	\$26,118	\$25,895	\$26,006	\$26,882	\$27,289	\$26,639	\$27,403	\$28,933	\$29,857	\$29,267	\$30,071	\$31,564	
Total Capitalization (Non-GAAP) - (a) + (c)	\$19,368	\$19,238	\$19,463	\$21,836	\$22,459	\$22,880	\$23,699	\$23,892	\$24,849	\$24,650	\$24,719	\$24,788	\$23,786	\$23,695	\$22,803	\$22,789	\$22,507	\$22,126	\$22,589	\$22,080	\$22,630	\$24,330	\$23,661	\$23,885	\$24,249	\$25,307	\$26,238	
Debt-to-Total Capitalization (GAAP) - (b) / [(a) + (b)]	33%	33%	31%	28%	28%	27%	26%	24%	23%	20%	20%	19%	20%	22%	22%	22%	20%	20%	19%	19%	19%	19%	18%	17%	13%	13%	12%	
Net Debt-to-Total Capitalization (Non-GAAP) - (c) / [(a) + (c)]	28%	28%	28%	25%	25%	24%	22%	19%	20%	16%	15%	13%	10%	14%	12%	11%	8%	6%	4%	0%	5%	8%	-1%	-4%	-5%	-4%	-6%	

(1) Effective January 1, 2019, EOG adopted the provisions of Accounting Standards Update (ASU) 2016-02, "Leases (Topic 842)" (ASU 2016-02). ASU 2016-02 and other related ASUs require that lessees recognize a right-of-use (ROU) asset and related lease liability, representing the obligation to make lease payments for certain lease transactions, on the Condensed Consolidated Balance Sheets and disclose additional leasing information. EOG elected to adopt ASU 2016-02 and other related ASUs using the modified retrospective approach with a cumulative-effect adjustment to the opening balance of retained earnings as of the effective date. Financial results reported in periods prior to January 1, 2019, are unchanged.

**CONSOLIDATED STATEMENTS OF CASH FLOWS**  
**EOG Resources, Inc.**

(In Millions)	2017				2018				2019				2020				2021				2022				2023				
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	03/31	06/30	09/30		
<b>Cash Flows from Operating Activities</b>																													
Reconciliation of Net Income (Loss) to																													
Net Cash Provided by Operating Activities:																													
Net Income (Loss)	\$29	\$52	\$152	\$2,583	\$639	\$1,335	\$2,526	\$3,419	\$635	\$1,483	\$2,098	\$2,735	\$10	(\$900)	(\$942)	(\$605)	\$677	\$1,584	\$2,679	\$4,664	\$390	\$2,628	\$5,482	\$7,759	\$2,023	\$3,576	\$5,606		
Items Not Requiring (Providing) Cash																													
Depreciation, Depletion and Amortization	816	1,681	2,528	3,409	749	1,597	2,515	3,435	880	1,837	2,790	3,750	1,000	1,707	2,530	3,400	900	1,814	2,741	3,651	847	1,758	2,664	3,542	798	1,664	2,562		
Impairments	193	272	326	479	65	116	161	347	72	184	290	518	1,573	1,878	1,957	2,100	44	88	170	376	55	146	240	382	34	69	123		
Stock-Based Compensation Expenses	30	58	101	134	35	67	116	156	39	78	133	175	40	80	113	146	35	66	117	152	35	65	99	133	34	69	126		
Deferred Income Taxes	1	35	115	(1,474)	171	348	682	894	106	325	509	632	45	(208)	(241)	(186)	(36)	(133)	(244)	(122)	(465)	(567)	(240)	(61)	234	428	484		
(Gains) Losses on Asset Dispositions, Net	17	26	34	99	15	21	(95)	(175)	4	(4)	(4)	(124)	(16)	(30)	41	47	6	(45)	(46)	(17)	(25)	(122)	(101)	(74)	(69)	(60)	(95)		
Other, Net	(3)	(8)	(5)	7	2	13	16	7	3	5	4	4	(9)	-	2	12	7	13	15	13	6	(10)	(15)	-	4	6	5		
Dry Hole Costs	-	-	-	5	-	5	5	5	-	4	28	28	-	-	13	13	11	24	28	71	3	23	41	45	1	1	1		
Mark-to-Market Commodity Derivative Contracts																													
Total (Gains) Losses	(62)	(71)	(65)	(20)	60	246	298	166	21	(157)	(243)	(180)	(1,206)	(1,079)	(1,075)	(1,145)	367	794	1,288	1,152	2,820	4,197	4,215	3,982	(376)	(477)	(520)		
Net Cash Received from (Payments for)																													
Settlements of Commodity Derivative Contracts	2	3	5	7	(22)	(88)	(180)	(259)	21	31	140	231	84	724	999	1,071	(30)	(223)	(516)	(638)	(296)	(2,410)	(3,257)	(3,501)	(123)	(153)	(130)		
Other, Net	(1)	(1)	-	2	(1)	-	2	3	1	2	1	1	-	-	(1)	1	1	1	8	7	2	21	33	45	(1)	(1)	(2)		
Changes in Components of Working Capital and Other Assets and Liabilities																													
Accounts Receivable	29	104	(25)	(392)	(110)	(310)	(554)	(368)	(309)	(70)	(6)	(92)	722	1,191	931	467	(308)	(494)	(639)	(821)	(878)	(1,400)	(1,008)	(347)	338	475	(239)		
Inventories	25	(6)	(18)	(175)	(107)	(192)	(287)	(395)	(19)	(11)	55	90	103	85	92	123	64	101	95	(13)	(14)	(171)	(311)	(534)	(77)	(303)	(331)		
Accounts Payable	20	77	113	324	54	456	538	439	194	127	134	169	434	(1,185)	(1,222)	(795)	172	183	115	456	130	389	301	90	(77)	(308)	(70)		
Accrued Taxes Payable	(39)	(39)	(50)	(64)	22	23	(37)	(92)	115	53	88	40	(55)	(61)	12	(49)	243	80	286	312	613	77	24	(113)	232	20	200		
Other Assets	(45)	(61)	(84)	(659)	(9)	(63)	(103)	(125)	(7)	487	395	358	58	253	415	325	(103)	(222)	(55)	(136)	(213)	(142)	(271)	(364)	52	95	3		
Other Liabilities	(51)	(67)	(69)	(90)	(29)	(53)	(15)	11	(54)	(58)	(18)	(57)	(66)	(64)	(13)	8	(89)	(57)	(317)	(116)	(2,250)	(1,817)	(548)	(266)	193	146	200		
Changes in Components of Working Capital Associated with Investing and Financing Activities	(63)	(79)	(120)	90	18	(27)	95	301	(94)	(22)	(39)	(115)	(132)	282	276	75	(91)	(145)	(100)	(200)	68	211	301	375	35	285	313		
<b>Net Cash Provided by Operating Activities</b>	<b>898</b>	<b>1,976</b>	<b>2,938</b>	<b>4,265</b>	<b>1,552</b>	<b>3,494</b>	<b>5,683</b>	<b>7,769</b>	<b>1,608</b>	<b>4,294</b>	<b>6,356</b>	<b>8,163</b>	<b>2,585</b>	<b>2,673</b>	<b>3,887</b>	<b>5,008</b>	<b>1,870</b>	<b>3,429</b>	<b>5,625</b>	<b>8,791</b>	<b>828</b>	<b>2,876</b>	<b>7,649</b>	<b>11,093</b>	<b>3,255</b>	<b>5,532</b>	<b>8,236</b>		
<b>Investing Cash Flows</b>																													
Additions to Oil and Gas Properties	(912)	(1,885)	(2,928)	(3,951)	(1,365)	(2,980)	(4,572)	(5,839)	(1,939)	(3,447)	(4,867)	(6,152)	(1,566)	(1,990)	(2,459)	(3,244)	(875)	(1,843)	(2,689)	(3,638)	(939)	(2,288)	(3,390)	(4,619)	(1,305)	(2,646)	(4,025)		
Additions to Other Property, Plant and Equipment	(34)	(88)	(139)	(173)	(76)	(145)	(202)	(237)	(61)	(117)	(187)	(270)	(123)	(147)	(165)	(221)	(42)	(97)	(147)	(212)	(70)	(145)	(248)	(381)	(319)	(499)	(638)		
Proceeds from Sales of Assets	47	175	192	227	3	8	11	227	15	18	35	140	26	43	189	192	5	146	154	231	121	231	310	349	92	121	135		
Other Investing Activities	-	-	-	-	-	-	(20)	(20)	-	-	-	(10)	-	-	-	-	-	-	-	-	-	(30)	(30)	(30)	-	-	-		
Changes in Components of Working Capital Associated with Investing Activities	63	79	120	(90)	(18)	27	(95)	(301)	94	22	39	115	132	(282)	(276)	(75)	91	145	100	200	(68)	(211)	(301)	(375)	(35)	(285)	(313)		
<b>Net Cash Used in Investing Activities</b>	<b>(836)</b>	<b>(1,719)</b>	<b>(2,755)</b>	<b>(3,987)</b>	<b>(1,456)</b>	<b>(3,090)</b>	<b>(4,878)</b>	<b>(6,170)</b>	<b>(1,891)</b>	<b>(3,524)</b>	<b>(4,980)</b>	<b>(6,177)</b>	<b>(1,531)</b>	<b>(2,376)</b>	<b>(2,711)</b>	<b>(3,348)</b>	<b>(821)</b>	<b>(1,649)</b>	<b>(2,582)</b>	<b>(3,419)</b>	<b>(956)</b>	<b>(2,443)</b>	<b>(3,659)</b>	<b>(5,056)</b>	<b>(1,567)</b>	<b>(3,309)</b>	<b>(4,841)</b>		
<b>Financing Cash Flows</b>																													
Long-Term Debt Borrowings	-	-	-	-	-	-	-	-	-	-	-	-	-	1,484	1,484	1,484	-	-	-	-	-	-	-	-	-	-	-		
Long-Term Debt Repayments	-	-	(600)	(600)	-	-	-	(350)	-	(900)	(900)	(900)	-	(1,000)	(1,000)	(1,000)	(750)	(750)	(750)	(750)	-	-	-	-	-	-	-		
Dividends Paid	(97)	(193)	(289)	(387)	(97)	(204)	(311)	(438)	(128)	(255)	(421)	(588)	(167)	(384)	(601)	(821)	(219)	(458)	(1,278)	(2,684)	(1,023)	(2,509)	(3,821)	(5,148)	(1,067)	(1,547)	(2,041)		
Treasury Stock Purchased	(19)	(22)	(50)	(63)	(17)	(32)	(59)	(64)	(6)	(8)	(22)	(25)	(5)	(5)	(15)	(16)	(10)	(12)	(33)	(41)	(43)	(58)	(95)	(118)	(317)	(619)	(728)		
Proceeds from Stock Options Exercised and Employee Stock Purchase Plan	2	10	11	21	1	11	12	21	-	9	10	18	-	8	8	16	-	9	9	19	4	17	17	28	-	9	10		
Repayment of Finance Lease Liabilities	(1)	(3)	(5)	(7)	(1)	(3)	(5)	(8)	(3)	(7)	(10)	(13)	(3)	(8)	(13)	(19)	(9)	(18)	(27)	(37)	(10)	(19)	(27)	(35)	(8)	(16)	(24)		
Other, Net <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	(5)	(5)	(5)	-	(3)	(3)	(3)	-	-	-	-	-	-	-	-	-	-	(8)		
<b>Net Cash Provided by (Used in) Financing Activities</b>	<b>(115)</b>	<b>(208)</b>	<b>(933)</b>	<b>(1,036)</b>	<b>(114)</b>	<b>(228)</b>	<b>(363)</b>	<b>(839)</b>	<b>(137)</b>	<b>(1,166)</b>	<b>(1,348)</b>	<b>(1,513)</b>	<b>(175)</b>	<b>92</b>	<b>(140)</b>	<b>(359)</b>	<b>(988)</b>	<b>(1,229)</b>	<b>(2,079)</b>	<b>(3,493)</b>	<b>(1,072)</b>	<b>(2,569)</b>	<b>(3,926)</b>	<b>(5,273)</b>	<b>(2,642)</b>	<b>(3,431)</b>	<b>(4,041)</b>		
<b>Effect of Exchange Rate Changes on Cash</b>	-	-	(4)	(8)	-	(2)	(2)	(38)	-	-	(1)	(1)	-	-	2	-	-	-	-	1	-	-	-	(1)	-	-	-		
<b>Increase (Decrease) in Cash and Cash Equivalents</b>	<b>(53)</b>	<b>49</b>	<b>(754)</b>	<b>(766)</b>	<b>(18)</b>	<b>174</b>	<b>440</b>	<b>722</b>	<b>(420)</b>	<b>(396)</b>	<b>27</b>	<b>472</b>	<b>879</b>	<b>389</b>	<b>1,038</b>	<b>1,301</b>	<b>59</b>	<b>551</b>	<b>964</b>	<b>1,880</b>	<b>(1,200)</b>	<b>(2,136)</b>	<b>63</b>	<b>763</b>	<b>(954)</b>	<b>(1,208)</b>	<b>(646)</b>		
<b>Cash and Cash Equivalents at Beginning of Period</b>	<b>1,600</b>	<b>1,600</b>	<b>1,600</b>	<b>1,600</b>	<b>834</b>	<b>834</b>	<b>834</b>	<b>834</b>	<b>1,556</b>	<b>1,556</b>	<b>1,556</b>	<b>1,556</b>	<b>2,028</b>	<b>2,028</b>	<b>2,028</b>	<b>2,028</b>	<b>3,329</b>	<b>3,329</b>	<b>3,329</b>	<b>3,329</b>	<b>5,209</b>	<b>5,209</b>	<b>5,209</b>	<b>5,209</b>	<b>5,972</b>	<b>5,972</b>	<b>5,972</b>		
<b>Cash and Cash Equivalents at End of Period</b>	<b>\$1,547</b>	<b>\$1,649</b>	<b>\$846</b>	<b>\$834</b>	<b>\$816</b>	<b>\$1,008</b>	<b>\$1,274</b>	<b>\$1,556</b>	<b>\$1,136</b>	<b>\$1,160</b>	<b>\$1,583</b>	<b>\$2,028</b>	<b>\$2,907</b>	<b>\$2,417</b>	<b>\$3,066</b>	<b>\$3,329</b>	<b>\$3,388</b>	<b>\$3,880</b>	<b>\$4,293</b>	<b>\$5,209</b>	<b>\$4,009</b>	<b>\$3,073</b>	<b>\$5,272</b>	<b>\$5,972</b>	<b>\$5,018</b>	<b>\$4,764</b>	<b>\$5,326</b>		

(1) Other, net includes debt issuance costs of \$7.7 million, zero, zero, \$2.6 million, \$5.0 million, zero and zero at September 30, 2023 and December 31, 2022, 2021, 2020, 2019, 2018 and 2017 respectively.

**ADDITIONAL OPERATING HIGHLIGHTS**

EOG Resources, Inc.

	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
<b>Net Developed Lease Acreage (Acres in Thousands)</b>										
United States	1,453	1,621	1,700	2,225	2,048	1,884	2,035	1,887	1,829	1,630
Trinidad	66	66	66	67	67	67	67	67	67	65
Canada	1,007	95	46	36	36	36	36	28	-	-
China	131	131	131	131	131	131	131	131	-	-
United Kingdom	2	2	2	6	6	-	-	-	-	-
<b>Total Net Developed Lease Acreage</b>	<b>2,659</b>	<b>1,915</b>	<b>1,945</b>	<b>2,464</b>	<b>2,288</b>	<b>2,118</b>	<b>2,269</b>	<b>2,113</b>	<b>1,896</b>	<b>1,695</b>
<b>Net Undeveloped Lease Acreage (Acres in Thousands)</b>										
United States	2,706	2,591	2,006	2,237	2,152	2,410	2,273	1,983	1,864	1,852
Trinidad	39	39	40	39	115	115	115	115	125	125
Canada	482	183	161	98	99	99	96	19	-	-
Oman	-	-	-	-	-	-	-	7,828	4,585	-
Australia	-	-	-	-	-	-	-	-	1,009	1,009
Other										
China	-	-	-	-	-	-	-	-	-	-
Argentina	95	95	79	-	-	-	-	-	-	-
United Kingdom	54	35	7	4	4	-	-	-	-	-
<b>Total Net Undeveloped Lease Acreage</b>	<b>3,376</b>	<b>2,943</b>	<b>2,293</b>	<b>2,378</b>	<b>2,370</b>	<b>2,624</b>	<b>2,484</b>	<b>9,945</b>	<b>7,583</b>	<b>2,986</b>
<b>Total Net Developed and Undeveloped Lease Acreage</b>	<b>6,035</b>	<b>4,858</b>	<b>4,238</b>	<b>4,842</b>	<b>4,658</b>	<b>4,742</b>	<b>4,753</b>	<b>12,058</b>	<b>9,479</b>	<b>4,681</b>
	<b>2013</b>	<b>2014</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>	<b>2022</b>
<b>Net Working Interest Well Completions</b>										
Exploratory										
United States										
Gas	2.0	-	-	-	-	-	-	-	1	0.0
Oil	6.0	11.0	2.0	1.0	-	-	4	2	10	3.0
Dry	3.0	5.0	-	-	1.0	1.0	1.0	3.0	1.0	8.0
<b>Total</b>	<b>11.0</b>	<b>16.0</b>	<b>2.0</b>	<b>1.0</b>	<b>1.0</b>	<b>1.0</b>	<b>5.0</b>	<b>5.0</b>	<b>12.0</b>	<b>11.0</b>
International										
Gas	2.0	2.0	4.0	-	1.0	2.0	-	2.0	-	2.0
Oil	2.0	1.0	-	-	-	-	-	-	-	-
Dry	1.0	1.0	2.0	-	1.0	-	2.0	-	3.0	1.0
<b>Total</b>	<b>5.0</b>	<b>4.0</b>	<b>6.0</b>	<b>-</b>	<b>2.0</b>	<b>2.0</b>	<b>2.0</b>	<b>2.0</b>	<b>3.0</b>	<b>3.0</b>
<b>Total Exploratory</b>	<b>16.0</b>	<b>20.0</b>	<b>8.0</b>	<b>1.0</b>	<b>3.0</b>	<b>3.0</b>	<b>7.0</b>	<b>7.0</b>	<b>15.0</b>	<b>14.0</b>
Development										
United States										
Gas	50.0	39.0	14.0	17.0	21.0	37.0	22.0	12.0	66.0	117.0
Oil	787.7	807.0	457.0	420.0	490.0	704.0	721.0	516.0	434.0	395.0
Dry	15.2	7.0	8.0	6.0	13.0	18.0	12.0	15.0	4.0	10.0
<b>Total</b>	<b>852.9</b>	<b>853.0</b>	<b>479.0</b>	<b>443.0</b>	<b>524.0</b>	<b>759.0</b>	<b>755.0</b>	<b>543.0</b>	<b>504.0</b>	<b>522.0</b>
International										
Gas	1.0	1.0	2.0	1.0	9.0	1.0	3.0	-	-	-
Oil	79.0	35.0	-	-	-	-	-	-	-	-
Dry	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>80.0</b>	<b>36.0</b>	<b>2.0</b>	<b>1.0</b>	<b>9.0</b>	<b>1.0</b>	<b>3.0</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Development</b>	<b>932.9</b>	<b>889.0</b>	<b>481.0</b>	<b>444.0</b>	<b>533.0</b>	<b>760.0</b>	<b>758.0</b>	<b>543.0</b>	<b>504.0</b>	<b>522.0</b>
<b>Total Net Working Interest Well Completions</b>	<b>948.9</b>	<b>909.0</b>	<b>489.0</b>	<b>445.0</b>	<b>536.0</b>	<b>763.0</b>	<b>765.0</b>	<b>550.0</b>	<b>519.0</b>	<b>536.0</b>

**NET PROVED AND PROVED DEVELOPED RESERVE SUMMARY**  
EOG Resources, Inc.

	Liquids (MMBbl) <sup>(1)</sup>					Natural Gas (Bcf)					Oil Equivalent (MMBoe)				
	U.S.	Canada <sup>(3)</sup>	Trinidad	Other International <sup>(2)</sup>	Total	U.S.	Canada <sup>(3)</sup>	Trinidad	Other International <sup>(2)</sup>	Total	U.S.	Canada <sup>(3)</sup>	Trinidad	Other International <sup>(2)</sup>	Total
Net proved reserves at December 31, 2012	989	20	3	9	1,021	4,036	98	589	17	4,740	1,662	36	101	12	1,811
Revisions of previous estimates	71	(7)	(1)	-	63	264	31	(17)	(1)	277	114	(1)	(4)	-	109
Purchases in place	2	-	-	-	2	6	-	-	-	6	3	-	-	-	3
Extensions, discoveries & other additions	299	1	-	-	300	504	-	80	10	594	383	1	13	2	399
Sales in place	(3)	-	-	-	(3)	(69)	-	-	-	(69)	(15)	-	-	-	(15)
Production	(102)	(3)	-	-	(105)	(342)	(27)	(131)	(3)	(503)	(158)	(7)	(22)	(1)	(188)
Net proved reserves at December 31, 2013	1,256	11	2	9	1,278	4,399	102	521	23	5,045	1,989	29	88	13	2,119
Revisions of previous estimates	55	-	-	-	55	262	10	13	(4)	271	98	1	2	(1)	100
Purchases in place	12	-	-	-	12	17	-	-	-	17	14	-	-	-	14
Extensions, discoveries & other additions	412	-	-	-	412	638	-	5	5	648	518	-	1	1	520
Sales in place	(6)	(9)	-	-	(15)	(52)	(79)	-	-	(131)	(15)	(22)	-	-	(37)
Production	(132)	(2)	(1)	-	(135)	(348)	(22)	(134)	(3)	(507)	(190)	(6)	(22)	(1)	(219)
Net proved reserves at December 31, 2014	1,597	-	1	9	1,607	4,906	11	405	21	5,343	2,414	2	69	12	2,497
Adjustment to include Canada in Other International	-	-	-	-	-	-	(11)	-	11	-	-	(2)	-	2	-
Revisions of previous estimates	(228)	-	-	-	(228)	(1,453)	-	16	6	(1,431)	(470)	-	3	1	(466)
Purchases in place	44	-	-	-	44	72	-	-	-	72	56	-	-	-	56
Extensions, discoveries & other additions	190	-	-	-	190	306	-	22	4	332	241	-	3	1	245
Sales in place	(1)	-	-	-	(1)	(4)	-	-	(11)	(15)	(1)	-	-	(2)	(3)
Production	(131)	-	-	-	(131)	(337)	-	(127)	(12)	(476)	(188)	-	(21)	(2)	(211)
Net proved reserves at December 31, 2015	1,471	-	1	9	1,481	3,490	-	316	19	3,825	2,052	-	54	12	2,118
Revisions of previous estimates	96	-	-	1	97	298	-	30	6	334	146	-	5	2	153
Purchases in place	27	-	-	-	27	92	-	-	-	92	42	-	-	-	42
Extensions, discoveries & other additions	165	-	-	-	165	202	-	60	-	262	199	-	10	-	209
Sales in place	(43)	-	-	-	(43)	(752)	-	-	-	(752)	(168)	-	-	-	(168)
Production	(132)	-	-	(1)	(133)	(309)	-	(125)	(9)	(443)	(183)	-	(21)	(3)	(207)
Net proved reserves at December 31, 2016	1,584	-	1	9	1,594	3,021	-	281	16	3,318	2,088	-	48	11	2,147
Revisions of previous estimates	105	-	-	-	105	603	-	(27)	8	584	205	-	(4)	1	202
Purchases in place	1	-	-	-	1	5	-	-	-	5	2	-	-	-	2
Extensions, discoveries & other additions	282	-	-	-	282	619	-	174	36	829	386	-	29	6	421
Sales in place	(11)	-	-	-	(11)	(56)	-	-	-	(56)	(21)	-	-	-	(21)
Production	(154)	-	-	(1)	(155)	(293)	-	(115)	(9)	(417)	(203)	-	(20)	(1)	(224)
Net proved reserves at December 31, 2017	1,807	-	1	8	1,816	3,899	-	313	51	4,263	2,457	-	53	17	2,527
Revisions of previous estimates	11	-	-	-	11	(127)	-	21	15	(91)	(10)	-	3	2	(5)
Purchases in place	5	-	-	-	5	41	-	-	-	41	12	-	-	-	12
Extensions, discoveries & other additions	510	-	-	-	510	951	-	-	5	956	669	-	-	1	670
Sales in place	(1)	-	-	(6)	(7)	(22)	-	-	-	(22)	(5)	-	-	(6)	(11)
Production	(186)	-	(1)	(2)	(189)	(351)	-	(97)	(12)	(460)	(245)	-	(16)	(4)	(265)
Net proved reserves at December 31, 2018	2,146	-	-	-	2,146	4,391	-	237	59	4,687	2,878	-	40	10	2,928
Revisions of previous estimates	(38)	-	-	-	(38)	(184)	-	47	3	(134)	(68)	-	8	-	(60)
Purchases in place	5	-	-	-	5	72	-	-	-	72	17	-	-	-	17
Extensions, discoveries & other additions	538	-	-	-	538	1,176	-	87	10	1,273	734	-	14	2	750
Sales in place	(1)	-	-	-	(1)	(15)	-	-	-	(15)	(5)	-	-	-	(5)
Production	(216)	-	-	-	(216)	(405)	-	(95)	(13)	(513)	(283)	-	(16)	(2)	(301)
Net proved reserves at December 31, 2019	2,434	-	-	-	2,434	5,035	-	276	59	5,370	3,273	-	46	10	3,329
Revisions of previous estimates	(285)	-	-	-	(285)	(498)	-	5	1	(492)	(368)	-	1	-	(367)
Purchases in place	6	-	-	-	6	26	-	-	-	26	10	-	-	-	10
Extensions, discoveries & other additions	374	-	1	-	375	1,078	-	54	-	1,132	554	-	10	-	564
Sales in place	(4)	-	-	-	(4)	(157)	-	-	-	(157)	(31)	-	-	-	(31)
Production	(199)	-	-	-	(199)	(441)	-	(66)	(12)	(519)	(272)	-	(11)	(2)	(285)
Net proved reserves at December 31, 2020	2,326	-	1	-	2,327	5,043	-	269	48	5,360	3,166	-	46	8	3,220
Revisions of previous estimates	(244)	-	-	-	(244)	754	-	26	3	783	(118)	-	4	-	(114)
Purchases in place	5	-	-	-	5	23	-	-	-	23	9	-	-	-	9
Extensions, discoveries & other additions	505	-	1	-	506	2,574	-	100	-	2,674	934	-	18	-	952
Sales in place	(2)	-	-	-	(2)	(4)	-	-	(48)	(52)	(3)	-	-	(8)	(11)
Production	(215)	-	-	-	(215)	(483)	-	(80)	(3)	(566)	(295)	-	(14)	-	(309)
Net proved reserves at December 31, 2021	2,375	-	2	-	2,377	7,907	-	315	-	8,222	3,693	-	54	-	3,747
Revisions of previous estimates	378	-	-	-	378	(271)	-	18	-	(253)	333	-	3	-	336
Purchases in place	11	-	-	-	11	32	-	-	-	32	16	-	-	-	16
Extensions, discoveries & other additions	315	-	-	-	315	1,414	-	51	-	1,465	551	-	9	-	560
Sales in place	(35)	-	-	-	(35)	(316)	-	-	-	(316)	(88)	-	-	-	(88)
Production	(240)	-	-	-	(240)	(493)	-	(66)	-	(559)	(322)	-	(11)	-	(333)
Net proved reserves at December 31, 2022	2,804	-	2	-	2,806	8,273	-	318	-	8,591	4,183	-	55	-	4,238

Net Proved Developed Reserves at December 31,	Liquids (MMBbl) <sup>(1)</sup>					Natural Gas (Bcf)					Oil Equivalent (MMBoe)				
	U.S.	Canada <sup>(3)</sup>	Trinidad	Other International <sup>(2)</sup>	Total	U.S.	Canada <sup>(3)</sup>	Trinidad	Other International <sup>(2)</sup>	Total	U.S.	Canada <sup>(3)</sup>	Trinidad	Other International <sup>(2)</sup>	Total
2012	443	8	3	-	454	2,388	98	477	17	2,980	841	24	82	3	950
2013	583	8	1	-	592	2,597	102	495	19	3,213	1,015	25	84	3	1,127
2014	759	-	1	-	760	3,103	11	397	17	3,528	1,275	2	68	3	1,348
2015	650	-	1	-	651	2,211	-	298	19	2,528	1,018	-	51	3	1,072
2016	738	-	1	8	747	1,804	-	262	16	2,082	1,038	-	45	11	1,094
2017	892	-	1	8	901	2,451	-	299	29	2,779	1,300	-	51	13	1,364
2018	1,054	-	-	-	1,054	2,699	-	224	41	2,964	1,503	-	38	7	1,548
2019	1,188	-	-	-	1,188	2,974	-	178	42	3,194	1,684	-	30	7	1,721
2020	1,184	-	1	-	1,185	2,586	-	171	32	2,789	1,614	-	30	5	1,649
2021	1,302	-	-	-	1,302	3,743	-	131	-	3,874	1,926	-	22	-	1,948
2022	1,509	-	-	-	1,509	3,920	-	137	-	4,057	2,162	-	23	-	2,185

(1) Crude oil and condensate and natural gas liquids.

(2) Other International includes EOG's Oman operations, United Kingdom operations (until disposition in 4Q 2018), China operations (until disposition in 2Q 2021), Argentina operations (effective 2Q 2012 until disposition in 3Q 2016), and, effective 1Q 2015, EOG's Canada operations.

(3) As a result of the disposition of substantially all of EOG's Canadian operations in 4Q 2014, effective 1Q 2015, EOG's Canadian Operations are included in Other International.

**TOTAL EXPENDITURES**  
**EOG Resources, Inc.**

(\$ In Millions)	Acquisition				Total	Acquisition		Total	Gathering, Processing and Other	Total	
	Costs Unproved Properties	Exploration Costs	Development Drilling Costs	Facilities Costs <sup>(2)</sup>		Costs Proved Properties	Asset Retirement Costs				Exploration & Development
<b>2013</b>	United States	411	274	4,697	793	6,175	120	84	6,379	360	6,739
	Canada	3	20	109	27	159	-	13	172	3	175
	Trinidad	-	16	115	9	140	-	-	140	-	140
	Other International <sup>(1)</sup>	-	67	57	145	269	-	37	306	1	307
	Total	414	377	4,978	974	6,743	120	134	6,997	364	7,361
<b>2014</b>	United States	365	333	5,299	1,191	7,188	139	149	7,476	725	8,201
	Canada	5	13	56	14	88	-	31	119	1	120
	Trinidad	-	3	69	6	78	-	14	92	-	92
	Other International <sup>(1)</sup>	-	47	13	156	216	-	2	218	1	219
	Total	370	396	5,437	1,367	7,570	139	196	7,905	727	8,632
<b>2015</b>	United States	134	207	3,176	639	4,156	481	32	4,669	288	4,957
	Trinidad	-	23	64	23	110	-	15	125	-	125
	Other International <sup>(1)</sup>	-	23	2	103	128	-	6	134	-	134
	Total	134	253	3,242	765	4,394	481	53	4,928	288	5,216
<b>2016</b>	United States	3,217 <sup>(3)</sup>	156	1,925	303	5,601	749 <sup>(4)</sup>	25	6,375	109 <sup>(5)</sup>	6,484
	Trinidad	-	3	33	42	78	-	(3)	75	-	75
	Other International <sup>(1)</sup>	-	7	-	30	37	-	(42)	(5)	-	(5)
	Total	3,217	166	1,958	375	5,716	749	(20)	6,445	109	6,554
<b>2017</b>	United States	425 <sup>(6)</sup>	145	2,972	568	4,110	73 <sup>(7)</sup>	50	4,233	173	4,406
	Trinidad	2	63	104	4	173	-	2	175	-	175
	Other International <sup>(1)</sup>	-	16	9	3	28	-	4	32	-	32
	Total	427	224	3,085	575	4,311	73	56	4,440	173	4,613
<b>2018</b>	United States	487 <sup>(8)</sup>	156	4,902	614	6,159	124 <sup>(9)</sup>	90	6,373	286 <sup>(10)</sup>	6,659
	Trinidad	1	23	(2)	1	23	-	(12)	11	-	11
	Other International <sup>(1)</sup>	-	14	20	10	44	-	(8)	36	-	36
	Total	488	193	4,920	625	6,226	124	70	6,420	286	6,706
<b>2019</b>	United States	276 <sup>(11)</sup>	215	4,855	625	5,971	380 <sup>(12)</sup>	181	6,532	270	6,802
	Trinidad	-	47	23	1	71	-	1	72	2	74
	Other International <sup>(1)</sup>	-	12	5	3	20	-	4	24	-	24
	Total	276	274	4,883	629	6,062	380	186	6,628	272	6,900
<b>2020</b>	United States	265 <sup>(13)</sup>	203	2,557	344	3,369	97 <sup>(14)</sup>	97	3,563	395 <sup>(15)</sup>	3,958
	Trinidad	-	81	1	3	85	-	-	85	-	85
	Other International <sup>(1)</sup>	-	12	-	-	12	38	20	70	-	70
	Total	265	296	2,558	347	3,466	135	117	3,718	395	4,113
<b>2021</b>	United States	207 <sup>(16)</sup>	296	2,751	369	3,623	100 <sup>(17)</sup>	86	3,809	283 <sup>(18)</sup>	4,092
	Trinidad	-	7	17	36	60	-	24	84	-	84
	Other International <sup>(1)</sup>	8	51	-	-	59	-	17	76	3	79
	Total	215	354	2,768	405	3,742	100	127	3,969	286	4,255
<b>2022</b>	United States	186 <sup>(19)</sup>	263	3,550	349	4,348	419 <sup>(20)</sup>	208	4,975	381	5,356
	Trinidad	-	84	1	62	147	-	81	228	1	229
	Other International <sup>(1)</sup>	-	17	-	-	17	-	9	26	(1)	25
	Total	186	364	3,551	411	4,512	419	298	5,229	381	5,610

(1) Other International includes EOG's Australia operations, Oman operations, United Kingdom operations (until disposition in 4Q 2018), China operations (until disposition in 2Q 2021), Argentina operations (effective 2Q 2012 until disposition in 3Q 2016), and, effective 1Q 2015, EOG's Canada operations.

(2) Prior to 2013, Facilities Costs are included in Development Drilling Costs.

(3) Includes non-cash leasehold acquisitions of \$3,115 million related to the Yates transaction.

(4) Includes non-cash additions of \$735 million related to the Yates transaction.

(5) Includes non-cash additions of \$17 million related to the Yates transaction.

(6) Includes non-cash leasehold acquisitions of \$256 million related to non-cash property exchanges.

(7) Includes non-cash additions of \$26 million related to the Yates transaction.

(8) Includes non-cash leasehold acquisitions of \$291 million related to non-cash property exchanges.

(9) Includes non-cash additions of \$71 million related to non-cash property exchanges.

(10) Includes non-cash additions of \$49 million primarily related to a finance lease transaction in the Permian Basin.

(11) Includes non-cash leasehold acquisitions of \$98 million related to non-cash property exchanges.

(12) Includes non-cash additions of \$52 million related to non-cash property exchanges.

(13) Includes non-cash leasehold acquisitions of \$197 million related to non-cash property exchanges.

(14) Includes non-cash additions of \$15 million related to non-cash property exchanges.

(15) Includes non-cash additions of \$174 million, primarily related to finance lease transactions for storage facilities.

(16) Includes non-cash leasehold acquisitions of \$45 million related to non-cash property exchanges.

(17) Includes non-cash additions of \$5 million related to non-cash property exchanges.

(18) Includes non-cash additions of \$74 million, primarily related to finance lease transactions for storage facilities.

(19) Includes non-cash leasehold acquisitions of \$127 million related to non-cash property exchanges.

(20) Includes non-cash additions of \$26 million related to non-cash property exchanges.