

**OPERATING HIGHLIGHTS**  
**EOG Resources, Inc.**

	2017					2018					2019					2020					2021					2022					2023					2024							
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	YTD					
<b>Wellhead</b>																																											
Crude Oil & Condensate Volumes (MMbbl) <sup>(1)</sup>																																											
United States	312.5	333.1	327.1	366.9	335.0	359.7	379.2	409.2	430.3	394.8	435.1	454.9	463.2	468.3	455.5	482.7	330.9	376.6	442.4	408.1	428.7	446.9	448.3	449.7	443.4	449.4	463.5	464.6	465.1	460.7	457.1	476.0	482.8	484.6	475.2	486.8	490.1	488.4					
Trinidad	0.8	0.8	0.8	1.1	0.9	0.9	0.8	0.8	0.8	0.8	0.7	0.6	0.8	0.5	0.6	0.5	0.1	1.0	2.3	1.0	2.2	1.7	1.2	0.9	1.5	0.7	0.6	0.5	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	-					
Other International <sup>(2)</sup>	2.4	0.8	-	0.1	0.8	2.7	4.6	5.0	4.5	4.3	0.1	0.2	0.1	0.1	0.1	0.1	0.1	-	0.1	0.1	0.1	-	-	-	0.1	-	-	-	-	-	-	-	-	-	-	-	-	-					
Total	315.7	334.7	327.9	368.1	336.7	363.3	384.6	415.0	435.6	399.9	435.9	455.7	464.1	468.9	456.2	483.3	331.1	377.6	444.8	409.2	431.0	448.6	449.5	450.6	445.0	450.1	464.1	465.1	465.6	461.3	457.7	476.6	483.3	485.2	475.8	487.4	490.7	489.0					
Natural Gas Liquids Volumes (MMbbl) <sup>(1)</sup>																																											
United States	78.8	86.6	87.4	100.6	88.4	100.6	112.9	127.8	122.8	116.1	119.8	131.1	141.3	144.0	134.1	161.3	101.2	140.1	141.4	136.0	124.3	138.5	157.9	156.9	144.5	190.3	201.9	209.3	189.0	197.7	212.2	215.7	231.1	235.8	223.8	231.7	244.8	238.3					
Trinidad	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
Other International <sup>(2)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
Total	78.8	86.6	87.4	100.6	88.4	100.6	112.9	127.8	122.8	116.1	119.8	131.1	141.3	144.0	134.1	161.3	101.2	140.1	141.4	136.0	124.3	138.5	157.9	156.9	144.5	190.3	201.9	209.3	189.0	197.7	212.2	215.7	231.1	235.8	223.8	231.7	244.8	238.3					
Natural Gas Volumes (MMcfd) <sup>(1)</sup>																																											
United States	728	755	748	829	765	853	914	948	974	923	1,003	1,047	1,079	1,148	1,069	1,139	939	1,008	1,075	1,040	1,100	1,199	1,210	1,328	1,210	1,249	1,324	1,306	1,378	1,315	1,475	1,513	1,562	1,653	1,551	1,658	1,668	1,663					
Trinidad	308	320	323	299	313	293	282	260	230	266	267	273	260	242	260	201	174	151	192	180	217	233	212	206	217	209	204	163	149	180	164	155	142	178	160	200	204	202					
Other International <sup>(2)</sup>	22	21	25	32	25	30	32	28	32	30	38	36	34	35	37	38	34	31	25	32	25	13	-	-	9	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	1,058	1,096	1,096	1,160	1,103	1,176	1,228	1,236	1,236	1,219	1,308	1,356	1,373	1,425	1,366	1,378	1,147	1,190	1,292	1,262	1,342	1,445	1,422	1,534	1,436	1,458	1,528	1,469	1,527	1,495	1,639	1,668	1,704	1,831	1,711	1,858	1,872	1,865					
Crude Oil Equivalent Volumes (MBoed) <sup>(3)</sup>																																											
United States	512.6	545.6	539.2	605.6	551.0	602.5	644.4	695.0	715.5	664.7	722.0	760.4	784.3	803.6	767.8	833.8	588.5	684.7	763.0	717.5	736.4	785.2	807.9	827.8	789.6	847.8	886.1	891.6	883.8	877.5	915.0	943.8	974.2	995.8	957.5	994.7	1,013.0	1,003.9					
Trinidad	52.2	54.1	54.6	51.0	53.0	49.8	47.8	44.1	39.0	45.1	45.1	46.1	44.1	40.9	44.0	34.0	29.2	26.2	34.2	30.9	38.5	40.6	36.5	35.3	37.7	35.5	34.6	27.6	25.3	30.7	28.0	26.5	24.3	30.4	27.3	34.1	34.5	34.3					
Other International <sup>(2)</sup>	5.9	4.2	4.3	5.4	4.9	7.6	10.0	9.7	10.0	9.4	6.5	6.3	5.8	5.8	6.2	6.3	5.7	5.1	4.3	5.4	4.0	2.2	-	-	1.6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	570.7	603.9	598.1	662.0	608.9	659.9	702.2	748.8	764.5	719.2	773.6	812.8	834.2	850.3	818.0	874.1	623.4	716.0	801.5	753.8	778.9	828.0	844.4	863.1	828.9	883.3	920.7	919.2	909.1	908.2	943.0	970.3	998.5	1,026.2	984.8	1,028.8	1,047.5	1,038.2					
Total MMBoe <sup>(3)</sup>	51.4	55.0	55.0	60.9	222.3	59.4	63.9	68.9	70.3	262.5	69.6	74.0	76.7	78.2	298.6	79.5	56.7	65.9	73.7	275.9	70.1	75.3	77.7	79.4	302.5	79.5	83.8	84.6	83.6	331.5	84.9	88.3	91.9	94.4	359.4	93.6	95.3	188.9					
Average Crude Oil & Condensate Prices (\$/Bbl) <sup>(4)</sup>																																											
United States	\$50.38	\$47.51	\$48.06	\$56.95	\$50.91	\$64.24	\$67.91	\$69.53	\$59.37	\$65.16	\$56.11	\$61.01	\$56.67	\$57.14	\$57.74	\$46.97	\$20.40	\$40.19	\$41.86	\$38.65	\$58.07	\$66.16	\$70.88	\$78.31	\$68.54	\$96.02	\$111.26	\$96.05	\$85.68	\$97.22	\$77.27	\$74.98	\$83.61	\$80.61	\$79.18	\$78.46	\$82.71	\$80.59					
Trinidad	41.56	39.64	39.42	46.56	42.30	54.86	60.57	61.71	51.80	57.26	43.68	49.56	48.36	46.73	47.16	34.93	0.60	25.41	32.91	30.20	49.77	56.26	60.19	66.86	56.26	83.82	98.29	84.98	75.21	86.16	68.98	64.88	71.38	69.21	68.58	67.50	70.75	69.11					
Other International <sup>(2)</sup>	47.77	35.13	-	45.72	57.20	71.61	70.88	72.81	70.44	71.45	60.13	55.07	59.87	53.76	57.40	57.51	48.78	25.29	35.90	43.08	38.61	55.56	-	-	42.36	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Composite	50.34	47.46	48.11	56.97	50.91	64.27	67.93	69.55	59.47	65.21	56.09	60.99	56.66	57.13	57.72	46.96	20.40	40.15	41.81	38.63	58.02	66.12	70.85	78.29	68.50	96.00	111.25	96.04	85.67	97.21	77.26	74.97	83.60	80.60	79.17	78.45	82.69	80.58					
Average Natural Gas Prices (\$/Bbl) <sup>(4)</sup>																																											
United States	\$21.63	\$18.65	\$22.38	\$26.92	\$22.61	\$24.46	\$27.86	\$30.09	\$23.54	\$26.60	\$20.28	\$15.63	\$12.67	\$16.23	\$16.03	\$10.94	\$10.20	\$14.34	\$17.54	\$13.41	\$28.03	\$29.15	\$37.72	\$40.40	\$34.35	\$39.77	\$42.28	\$36.02	\$28.55	\$36.70	\$25.67	\$20.85	\$23.56	\$22.29	\$23.07	\$24.32	\$23.11	\$23.70					
Trinidad	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other International <sup>(2)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Composite	21.63	18.65	22.38	26.92	22.61	24.46	27.86	30.09	23.54	26.60	20.28	15.63	12.67	16.23	16.03	10.94	10.20	14.34	17.54	13.41	28.03	29.15	37.72	40.40	34.35	39.77	42.28	36.02	28.55	36.70	25.67	20.85	23.56	22.29	23.07	24.32	23.11	23.70					
Average Natural Gas Prices (\$/Mcf) <sup>(4)</sup>																																											
United States	\$2.32	\$2.14	\$2.20	\$2.17	\$2.20	\$2.76	\$2.56	\$2.67	\$3.50	\$2.88	\$2.77	\$1.98	\$1.97	\$2.20	\$2.22	\$1.50	\$1.11	\$1.49	\$2.29	\$1.61	\$5.52	\$2.99	\$4.50	\$6.40	\$4.88	\$5.81	\$7.77	\$9.35	\$6.12	\$7.27	\$3.47	\$2.07	\$2.59	\$2.72	\$2.70	\$2.10	\$1.57	\$1.84					
Trinidad	2.57	2.40	2.04	2.52	2.38	2.88	2.98	2.88	3.03	2.94	2.91	2.69	2.52	2.78	2.72	2.17	2.13	2.35	3.57	2.57	3.38	3.37	3.39	3.48	3.40	3.36	3.42	7.45	3.97	4.43	3.87	3.45	3.41	3.81	3.65	3.54	3.48	3.51					
Other International <sup>(2)</sup>	3.76	3.66	3.74	4.23	3.89	4.36	4.10	3.83	4.02	4.08	4.37	4.25	4.25	4.88	4.44	4.32	4.36	4.73	5.47	4.66	5.66	5.69	-	-	5.67	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Composite	2.42	2.25	2.19	2.31	2.29	2.83	2.69	2.74	3.42	2.92	2.85	2.19	2.13	2.36	2.38	1.67	1.36	1.68	2.54	1.83	5.17	3.07	4.34	6.00	4.66	5.46	7.19	9.14	5.91	6.93	3.51	2.20	2.66	2.82	2.79	2.26	1.78	2.02					

(1) Thousand barrels per day or million cubic feet per day, as applicable.

(2) Other International includes EOG's United Kingdom operations (until disposition in 4Q 2018), China operations (until disposition in 2Q 2021), and Canada operations.

(3) Thousand barrels of oil equivalent per day or million barrels of oil equivalent, as applicable; includes crude oil and condensate, natural gas liquids (NGLs) and natural gas.

Crude oil equivalent volumes are determined using a ratio of 1.0 barrel of crude oil and condensate or NGLs to 6.0 thousand cubic feet of natural gas. MMBoe is calculated by multiplying the MBoed amount by the number of days in the period and then dividing that amount by one thousand.

(4) Dollars per barrel or per thousand cubic feet, as applicable. Excludes the impact of financial commodity derivative instruments.

(5) Includes positive revenue adjustment of \$3.37 per Mcf and \$0.76 per Mcf (\$0.37 per Mcf and \$0.09 per Mcf of EOG's composite wellhead natural gas price) for the third quarter of 2022 and the year ended December 31, 2022, respectively, related to a price adjustment per a provision of the natural gas sales contract with NGC amended in July 2022 for natural gas sales during the period from September 2020 through June 2022.



QUANTITATIVE RECONCILIATION OF ADJUSTED NET INCOME (LOSS) (NON-GAAP) TO NET INCOME (LOSS) (GAAP)

BEFORE-TAX

(In Millions, Except Per Share Data)	2017					2018					2019					2020					2021					2022					2023					2024				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>Income (Loss) Before Income Taxes (GAAP)</b>	\$39	\$63	\$146	\$414	\$662	\$613	\$694	\$1,446	\$1,088	\$4,241	\$627	\$1,089	\$199	\$601	\$3,345	\$31	\$(1,145)	\$(53)	\$428	\$(739)	\$681	\$1,124	\$1,429	\$2,499	\$5,933	\$497	\$2,862	\$3,863	\$2,859	\$9,961	\$2,596	\$1,986	\$2,513	\$2,535	\$9,689	\$2,300	\$2,160	\$4,460		
Mark-to-Market Financial Commodity and Other Derivative Contracts Impact	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total (Gains) Losses	(62)	(9)	6	45	(20)	60	186	52	(132)	166	21	(178)	(86)	63	(180)	(1,206)	127	4	(70)	(1,145)	367	427	494	(136)	1,152	2,820	1,377	18	(233)	3,982	(378)	(101)	(43)	(298)	(618)	(237)	47	(190)		
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts	2	1	2	2	7	(22)	(86)	(92)	(79)	(259)	21	19	109	91	231	84	640	275	72	1,071	(30)	(193)	(203)	(122)	(639)	(296)	(2,114)	(847)	(244)	(3,970)	(123)	(30)	20	18	(112)	95	79	134		
Subtotal	(60)	(8)	6	47	(13)	38	100	(40)	(211)	(93)	42	(159)	(23)	154	51	(1,122)	757	278	2	(74)	337	334	291	(568)	514	2,524	(737)	(629)	(477)	481	(499)	(131)	(20)	(280)	(530)	(182)	126	(68)		
<b>Impact of One-Time Items</b>																																								
Add:																																								
Impairments of Certain Assets	138	23	-	100	261	21	-	-	132	153	24	65	27	159	275	1,516	239	27	86	1,868	1	1	13	-	15	-	36	46	31	113	-	-	23	19	42	2	35	37		
Legal Settlement - Early Leasehold Termination	-	10	-	-	10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Joint Venture Transaction Costs	-	3	-	-	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Joint Interest Billings Deemed Uncollectible	-	-	-	6	6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Severance Tax Consulting Fees	-	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Less:																																								
Net (Gains) Losses on Asset Dispositions	17	9	8	65	99	15	6	(146)	(80)	(175)	4	(6)	-	(120)	(124)	(16)	(14)	71	6	47	6	(51)	(1)	29	(17)	(25)	(97)	21	27	(74)	(69)	9	(35)	-	(95)	(26)	(20)	(48)		
Tax Reform Impact	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Tax Benefits Related to Exiting Canada Operations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Severance Tax Refund	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Interest on Severance Tax Refund	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Adjusted Income (Loss) before Income Taxes (Non-GAAP)</b>	\$134	\$100	\$162	\$631	\$1,027	\$687	\$1,020	\$1,290	\$899	\$4,126	\$897	\$978	\$948	\$1,024	\$3,747	\$409	\$(153)	\$324	\$522	\$1,102	\$1,225	\$1,308	\$1,642	\$2,270	\$6,445	\$2,996	\$2,084	\$2,795	\$2,440	\$10,315	\$2,027	\$1,864	\$2,541	\$2,274	\$8,708	\$2,084	\$2,301	\$4,395		

INCOME TAX IMPACT

(In Millions, Except Per Share Data)	2017					2018					2019					2020					2021					2022					2023					2024				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>Income Tax Benefit (Provision)</b>	\$(10)	\$(40)	\$(46)	\$2,017	\$1,921	\$(174)	\$(196)	\$(256)	\$(195)	\$(822)	\$(192)	\$(241)	\$(183)	\$(194)	\$(910)	\$(21)	\$235	\$11	\$(91)	\$134	\$(204)	\$(217)	\$(334)	\$(614)	\$(1,269)	\$(107)	\$(644)	\$(809)	\$(582)	\$(2,142)	\$(572)	\$(433)	\$(543)	\$(547)	\$(2,095)	\$(511)	\$(470)	\$(981)		
Mark-to-Market Financial Commodity and Other Derivative Contracts Impact	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total (Gains) Losses	22	3	(2)	(16)	7	(13)	(41)	(12)	29	(37)	(5)	40	19	(15)	39	265	(29)	-	15	251	(81)	(93)	(108)	32	(250)	(612)	(299)	(4)	57	(68)	81	22	9	64	176	51	(10)	41		
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts	(1)	-	(1)	-	(2)	5	14	20	18	57	(5)	(1)	(25)	(20)	(51)	(18)	(141)	(80)	(16)	(235)	7	42	64	25	138	64	459	184	48	755	27	6	(5)	(4)	24	(12)	(17)	(29)		
Subtotal	21	3	(3)	(16)	5	(8)	(27)	8	47	20	(10)	39	(6)	(35)	(12)	247	(170)	(60)	(1)	16	(74)	(51)	(44)	87	(112)	(548)	160	180	105	(103)	108	28	4	60	200	39	(27)	12		
<b>Impact of One-Time Items</b>																																								
Add:																																								
Impairments of Certain Assets	(49)	(8)	-	(37)	(94)	(5)	-	-	(29)	(34)	(5)	(15)	(5)	(35)	(60)	(20)	(47)	(7)	(18)	(362)	-	-	-	-	-	-	(7)	(8)	(16)	(31)	-	-	(2)	(4)	(6)	-	(2)	(2)		
Legal Settlement - Early Leasehold Termination	-	(4)	-	-	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Joint Venture Transaction Costs	-	(1)	-	-	(1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Joint Interest Billings Deemed Uncollectible	-	-	-	(2)	(2)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Severance Tax Consulting Fees	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Less:																																								
Net (Gains) Losses on Asset Dispositions	(6)	(3)	(3)	(23)	(35)	(3)	(1)	28	14	38	(1)	2	-	27	28	3	4	(16)	(1)	(10)	(1)	17	-	(7)	9	5	21	(3)	(6)	17	15	(2)	7	-	20	4	5	9		
Tax Reform Impact	-	-	-	(2,169)	(2,169)	(7)	-	(57)	(47)	(150)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Tax Benefits Related to Exiting Canada Operations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Severance Tax Refund	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Interest on Severance Tax Refund	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
<b>Adjusted Income Tax Benefit (Provision) (Non-GAAP)</b>	\$(44)	\$(53)	\$(52)	\$(230)	\$(379)	\$(197)	\$(229)	\$(274)	\$(211)	\$(908)	\$(208)	\$(215)	\$(194)	\$(237)	\$(854)	\$(91)	\$22	\$(72)	\$(111)	\$(292)	\$(279)	\$(296)	\$(378)	\$(464)	\$(1,417)	\$(650)	\$(470)	\$(516)	\$(499)	\$(2,258)	\$(448)	\$(407)	\$(534)	\$(491)	\$(1,881)	\$(468)	\$(494)	\$(962)		

AFTER-TAX

(In Millions, Except Per Share Data)	2017					2018					2019					2020					2021					2022					2023					2024				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr																						

**CONSOLIDATED BALANCE SHEETS**  
**EOG Resources, Inc.**

(In Millions, Except Share Data)	2017				2018				2019 <sup>(1)</sup>				2020				2021				2022				2023				2024				
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	03/31	06/30	09/30	12/31	03/31	06/30			
<b>Assets</b>																																	
<b>Current Assets</b>																																	
Cash and Cash Equivalents	\$1,547	\$1,649	\$846	\$834	\$816	\$1,008	\$1,274	\$1,556	\$1,136	\$1,160	\$1,583	\$2,028	\$2,907	\$2,417	\$3,066	\$3,329	\$3,388	\$3,880	\$4,293	\$5,209	\$4,009	\$3,073	\$5,272	\$5,972	\$5,018	\$4,764	\$5,326	\$5,278	\$5,202	\$5,431	\$5,202	\$5,431	
Accounts Receivable, Net	1,187	1,114	1,244	1,597	1,702	1,908	2,151	1,915	2,203	2,002	1,928	2,002	1,450	943	1,134	1,522	1,828	2,015	2,154	2,335	3,213	3,735	3,343	2,774	2,455	2,263	2,927	2,716	2,688	2,657	2,688	2,657	
Inventories	314	336	344	484	585	671	767	859	861	853	778	767	662	677	669	629	562	516	521	584	586	739	872	1,058	1,131	1,355	1,379	1,275	1,154	1,069	1,154	1,069	
Assets from Price Risk Management Activities	1	5	3	8	1	2	2	24	4	135	123	1	933	207	18	65	-	-	-	-	-	1	-	-	-	-	-	-	106	110	4	106	110
Income Taxes Receivable	81	91	127	113	263	364	321	428	440	121	136	152	309	197	3	23	-	11	-	-	-	-	93	97	-	-	1	-	-	-	-	-	-
Other	265	187	200	242	219	279	302	275	264	224	272	323	230	157	205	294	413	513	363	456	671	605	621	574	580	523	626	560	684	640	684	640	
Total	3,395	3,382	2,764	3,278	3,586	4,232	4,817	5,057	4,908	4,495	4,820	5,273	6,491	4,598	5,095	5,862	6,191	6,935	7,349	8,584	8,479	8,153	10,201	10,475	9,184	8,906	10,258	9,935	9,928	9,803	9,928	9,803	
<b>Property, Plant and Equipment</b>																																	
Oil and Gas Properties (Successful Efforts Method)	50,196	50,974	51,717	52,556	53,854	55,319	56,799	57,330	58,692	60,214	61,620	62,830	64,046	64,406	64,020	64,793	65,645	66,299	67,024	67,644	65,408	66,098	67,065	67,322	67,907	69,178	70,730	72,090	73,356	74,615	73,356	74,615	
Other Property, Plant and Equipment	3,978	3,884	3,934	3,961	4,083	4,141	4,192	4,221	4,278	4,329	4,394	4,472	4,649	4,666	4,402	4,479	4,590	4,635	4,694	4,753	4,801	4,862	4,659	4,786	5,101	5,282	5,355	5,497	5,768	6,078	5,768	6,078	
Less: Accumulated Depreciation, Depletion and Amortization	(28,567)	(29,277)	(29,927)	(30,851)	(31,562)	(32,307)	(33,043)	(33,475)	(33,841)	(34,818)	(35,810)	(36,538)	(38,001)	(39,839)	(39,750)	(40,673)	(41,569)	(42,275)	(43,173)	(43,971)	(41,747)	(42,113)	(42,623)	(42,679)	(42,785)	(43,550)	(44,362)	(45,290)	(46,047)	(47,049)	(46,047)	(47,049)	
Total Property, Plant and Equipment, Net	25,607	25,581	25,724	25,666	26,375	27,153	27,948	28,076	29,129	29,725	30,204	30,364	29,694	29,233	28,632	28,599	28,666	28,659	28,545	28,426	28,462	28,847	29,101	29,429	30,223	30,910	31,723	32,257	33,077	33,644	33,077	33,644	
<b>Deferred Income Taxes</b>	16	17	17	18	18	17	17	1	1	1	2	2	3	2	2	2	4	3	14	11	13	12	18	33	31	33	33	42	38	44	38	44	
<b>Other Assets</b>	194	284	300	871	762	690	856	800	1,626	1,531	1,516	1,486	1,446	1,389	1,345	1,342	1,310	1,288	1,264	1,215	1,143	1,127	1,167	1,434	1,587	1,638	1,633	1,583	1,753	1,733	1,753	1,733	
<b>Total Assets</b>	\$29,212	\$29,264	\$28,805	\$29,833	\$30,741	\$32,092	\$33,638	\$33,934	\$35,664	\$35,752	\$36,542	\$37,125	\$37,634	\$35,222	\$35,074	\$35,805	\$36,171	\$36,885	\$37,172	\$38,236	\$38,097	\$38,139	\$40,487	\$41,371	\$41,025	\$41,487	\$43,647	\$43,857	\$44,796	\$45,224	\$44,796	\$45,224	
<b>Liabilities and Stockholders' Equity</b>																																	
<b>Current Liabilities</b>																																	
Accounts Payable	\$1,557	\$1,615	\$1,636	\$1,847	\$1,916	\$2,337	\$2,436	\$2,240	\$2,452	\$2,387	\$2,395	\$2,429	\$2,892	\$1,281	\$1,245	\$1,681	\$1,945	\$2,012	\$1,972	\$2,242	\$2,660	\$2,896	\$2,718	\$2,532	\$2,438	\$2,205	\$2,464	\$2,437	\$2,389	\$2,436	\$2,389	\$2,436	
Accrued Taxes Payable	144	155	180	149	180	213	249	215	240	269	303	255	200	194	267	206	449	286	492	518	1,130	594	542	405	637	425	605	466	786	600	786	600	
Dividends Payable	96	96	96	96	107	107	127	127	127	166	166	166	217	217	217	217	239	820	240	436	436	437	437	482	482	478	478	526	523	516	523	516	
Liabilities from Price Risk Management Activities	8	-	3	50	84	195	133	-	1	-	-	20	-	-	23	-	188	396	238	269	260	79	243	169	31	22	22	-	-	-	-	-	
Current Portion of Long-Term Debt	7	606	7	356	363	1,263	1,263	913	915	1,014	1,014	1,015	519	21	771	781	39	39	38	37	1,283	1,282	1,282	1,283	33	34	34	34	34	534	33	534	
Current Portion of Operating Lease Liabilities	-	-	-	-	-	-	-	-	396	397	384	369	322	397	255	295	269	253	250	240	223	216	235	296	354	335	337	325	318	303	318	303	
Other	221	249	258	226	188	182	218	234	171	181	211	233	154	198	241	280	183	196	254	300	272	254	289	346	253	232	285	286	223	231	223	231	
Total	2,033	2,721	2,180	2,724	2,838	4,297	4,426	3,729	4,302	4,414	4,473	4,487	4,304	2,155	3,019	3,460	3,312	4,002	3,484	4,042	6,264	5,768	5,746	5,513	4,228	3,731	4,225	4,074	4,273	4,628	4,273	4,628	
<b>Long-Term Debt</b>	6,980	6,380	6,380	6,031	6,072	5,172	5,172	5,170	5,166	4,165	4,163	4,161	4,703	5,703	4,950	5,035	5,094	5,086	5,079	5,072	3,816	3,809	3,802	3,795	3,787	3,780	3,772	3,765	3,757	3,250	3,757	3,250	
<b>Other Liabilities</b>	1,247	1,202	1,216	1,276	1,301	1,304	1,302	1,258	1,772	1,804	1,858	1,791	2,065	2,138	2,152	2,149	2,178	2,186	2,214	2,193	2,191	2,067	2,573	2,574	2,620	2,581	2,698	2,526	2,533	2,456	2,533	2,456	
<b>Deferred Income Taxes</b>	5,024	5,060	5,107	3,518	3,690	3,866	4,200	4,413	4,520	4,738	4,923	5,046	5,091	4,838	4,805	4,859	4,825	4,730	4,630	4,749	4,286	4,183	4,517	4,710	4,943	5,138	5,194	5,402	5,597	5,731	5,597	5,731	
<b>Stockholders' Equity</b>																																	
Common Stock, \$0.01 Par, 1,280,000,000 Shares Authorized and 588,843,718 Shares and 588,748,473 Shares Issued at June 30, 2024 and December 31, 2023	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	
Additional Paid in Capital	5,447	5,486	5,514	5,537	5,569	5,592	5,626	5,659	5,695	5,729	5,769	5,817	5,853	5,886	5,916	5,945	5,979	6,017	6,058	6,087	6,095	6,128	6,155	6,187	6,219	6,257	6,133	6,166	6,188	6,219	6,188	6,219	
Accumulated Other Comprehensive Loss	(19)	(18)	(18)	(20)	(15)	(18)	(20)	(2)	(3)	(4)	(3)	(5)	(3)	(5)	(8)	(12)	(14)	(15)	(13)	(12)	(13)	(12)	(6)	(8)	(8)	(9)	(7)	(9)	(8)	(8)	(8)	(8)	
Retained Earnings	8,330	8,256	8,260	10,594	11,125	11,715	12,778	13,543	14,051	14,732	15,179	15,649	15,440	14,312	14,051	14,170	14,606	14,689	15,542	15,919	15,283	16,028	17,563	18,472	19,423	20,497	22,047	22,634	23,897	25,071	23,897	25,071	
Common Stock Held in Treasury, 19,493,866 Shares and 7,888,105 Shares at June 30, 2024 and December 31, 2023, respectively	(36)	(29)	(40)	(33)	(45)	(42)	(52)	(42)	(45)	(32)	(26)	(27)	(25)	(11)	(17)	(7)	(15)	(16)	(28)	(20)	(31)	(38)	(69)	(78)	(393)	(694)	(621)	(907)	(1,647)	(2,329)	(1,647)	(2,329)	
Total Stockholders' Equity	13,928	13,901	13,922	16,284	16,840	17,453	18,538	19,364	19,904	20,631	21,125	21,640	21,471	20,388	20,148	20,302	20,762	20,881	21,765	22,180	21,540	22,312	23,849	24,779	25,447	26,257	27,758	28,090	28,636	29,159	28,636	29,159	
<b>Total Liabilities and Stockholders' Equity</b>	\$29,212	\$29,264	\$28,805	\$29,833	\$30,741	\$32,092	\$33,638	\$33,934	\$35,664	\$35,752	\$36,542	\$37,125	\$37,634	\$35,222	\$35,074	\$35,805	\$36,171	\$36,885	\$37,172	\$38,236	\$38,097	\$38,139	\$40,487	\$41,371	\$41,025	\$41,487	\$43,647	\$43,857	\$44,796	\$45,224	\$44,796	\$45,224	
<b>Net (Cash) Debt-to-Total Capitalization Ratio (Non-GAAP)</b>																																	
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	03/31	06/30	09/30	12/31	03/31	06/30	09/30	12/31	03/31	06/30			
Total Stockholders' Equity - (a)	\$13,928	\$13,901	\$13,922	\$16,284	\$16,840	\$17,453	\$18,538	\$19,364	\$19,904	\$20,631	\$21,125	\$21,640	\$21,471	\$20,388	\$20,148	\$20,302	\$20,762	\$20,881	\$21,765	\$22,180	\$21,540	\$22,312	\$23,849	\$24,779	\$25,447	\$26,257	\$27,758	\$28,090	\$28,636	\$29,159			
Current and Long-Term Debt (GAAP) - (b)	6,987	6,986	6,387	6,387	6,435	6,435	6,435	6,083	\$6,081	\$5,179	\$5,177	\$5,176	\$5,222	\$5,724	\$5,721	\$5,816	5,133	5,125	5,117	5,109	5,099	5,091	5,084	5,078	3,820	3,814	3,806	3,799	3,791	3,784			
Less: Cash	(1,547)	(1,649)	(846)	(834)	(816)	(1,008)	(1,274)	(1,556)	(\$1,136)	(\$1,160)	(\$1,583)	(\$2,028)	(\$2,907)	(\$2,417)	(\$3,066)	(\$3,329)	(3,388)	(3,880)	(4,293)	(5,209)	(4,009)	(3,073)	(5,272)	(5,972)	(5,018)	(4,764)	(5,326)	(5,278)	(5,292)	(5,431)			

**CONSOLIDATED STATEMENTS OF CASH FLOWS**  
EOG Resources, Inc.

(In Millions)	2017				2018				2019				2020				2021				2022				2023				2024			
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30		
<b>Cash Flows from Operating Activities</b>																																
Reconciliation of Net Income (Loss) to Net Cash Provided by Operating Activities:																																
Net Income (Loss)	\$29	\$52	\$152	\$2,583	\$639	\$1,335	\$2,526	\$3,419	\$635	\$1,483	\$2,098	\$2,735	\$10	(\$900)	(\$942)	(\$605)	\$677	\$1,584	\$2,679	\$4,664	\$390	\$2,628	\$5,482	\$7,759	\$2,023	\$3,576	\$5,606	\$7,594	\$1,789	\$3,479		
Items Not Requiring (Providing) Cash																																
Depreciation, Depletion and Amortization	816	1,681	2,528	3,409	749	1,597	2,515	3,435	880	1,837	2,790	3,750	1,000	1,707	2,530	3,400	900	1,814	2,741	3,651	847	1,758	2,664	3,542	798	1,664	2,562	3,492	1,074	2,058		
Impairments	193	272	326	479	65	116	161	347	72	184	290	518	1,573	1,878	1,957	2,100	44	88	170	376	55	146	240	382	34	69	123	202	19	100		
Stock-Based Compensation Expenses	30	58	101	134	35	67	116	156	39	78	133	175	40	80	113	146	35	66	117	152	35	65	99	133	34	69	126	177	45	90		
Deferred Income Taxes	1	35	115	(1,474)	171	348	682	894	106	325	509	632	45	(208)	(241)	(186)	(36)	(133)	(244)	(122)	(465)	(567)	(240)	(61)	234	428	484	683	199	327		
(Gains) Losses on Asset Dispositions, Net	17	26	34	99	15	21	(95)	(175)	4	(4)	(4)	(124)	(16)	(30)	41	47	6	(45)	(46)	(17)	(25)	(122)	(101)	(74)	(69)	(60)	(95)	(95)	(26)	(46)		
Other, Net	(3)	(8)	(5)	7	2	13	16	7	3	5	4	4	(9)	-	2	12	7	13	15	13	6	(10)	(15)	-	4	6	5	27	9	12		
Dry Hole Costs	-	-	-	5	-	5	5	5	-	4	28	28	-	-	13	13	11	24	28	71	3	23	41	45	1	1	1	1	1	6		
Mark-to-Market Commodity Derivative Contracts																																
Total (Gains) Losses	(62)	(71)	(65)	(20)	60	246	298	166	21	(157)	(243)	(180)	(1,206)	(1,079)	(1,075)	(1,145)	367	794	1,288	1,152	2,820	4,197	4,215	3,982	(376)	(477)	(520)	(818)	(237)	(190)		
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts	2	3	5	7	(22)	(88)	(180)	(259)	21	31	140	231	84	724	999	1,071	(30)	(223)	(516)	(638)	(296)	(2,410)	(3,257)	(3,501)	(123)	(153)	(130)	(112)	55	134		
Other, Net	(1)	(1)	-	2	(1)	-	2	3	1	2	1	1	-	-	(1)	1	1	1	8	7	2	21	33	45	(1)	(1)	(2)	(2)	-	-		
<b>Changes in Components of Working Capital and Other Assets and Liabilities</b>																																
Accounts Receivable	29	104	(25)	(392)	(110)	(310)	(554)	(368)	(309)	(70)	(6)	(92)	722	1,191	931	467	(308)	(494)	(639)	(821)	(878)	(1,400)	(1,008)	(347)	338	475	(239)	(38)	58	91		
Inventories	25	(6)	(18)	(175)	(107)	(192)	(287)	(395)	(19)	(11)	56	90	103	85	92	123	64	101	95	(13)	(14)	(171)	(311)	(534)	(77)	(303)	(331)	(231)	117	192		
Accounts Payable	20	77	113	324	54	456	538	439	194	127	134	169	434	(1,185)	(1,222)	(795)	172	183	115	456	130	389	301	90	(77)	(308)	(70)	(119)	(58)	(29)		
Accrued Taxes Payable	(39)	(39)	(50)	(64)	22	23	(37)	(92)	115	53	88	40	(55)	(61)	12	(49)	243	80	286	312	613	77	24	(113)	232	20	200	61	319	134		
Other Assets	(45)	(61)	(84)	(659)	(9)	(63)	(103)	(125)	(7)	487	395	358	58	253	415	325	(103)	(222)	(55)	(136)	(213)	(142)	(271)	(364)	52	95	3	39	(161)	(119)		
Other Liabilities	(51)	(67)	(69)	(90)	(29)	(53)	(15)	11	(54)	(58)	(18)	(57)	(66)	(64)	(13)	8	(89)	(57)	(317)	(116)	(2,250)	(1,817)	(548)	(266)	193	146	200	184	(71)	(91)		
Changes in Components of Working Capital Associated with Investing and Financing Activities	(63)	(79)	(120)	90	18	(27)	95	301	(94)	(22)	(39)	(115)	(132)	282	276	75	(91)	(145)	(100)	(200)	68	211	301	375	35	285	313	295	(229)	(356)		
<b>Net Cash Provided by Operating Activities</b>	<b>898</b>	<b>1,976</b>	<b>2,938</b>	<b>4,265</b>	<b>1,552</b>	<b>3,494</b>	<b>5,683</b>	<b>7,769</b>	<b>1,608</b>	<b>4,294</b>	<b>6,356</b>	<b>8,163</b>	<b>2,585</b>	<b>2,673</b>	<b>3,887</b>	<b>5,008</b>	<b>1,870</b>	<b>3,429</b>	<b>5,625</b>	<b>8,791</b>	<b>828</b>	<b>2,876</b>	<b>7,649</b>	<b>11,093</b>	<b>3,255</b>	<b>5,532</b>	<b>8,236</b>	<b>11,340</b>	<b>2,903</b>	<b>5,792</b>		
<b>Investing Cash Flows</b>																																
Additions to Oil and Gas Properties	(912)	(1,885)	(2,928)	(3,951)	(1,365)	(2,980)	(4,572)	(5,839)	(1,939)	(3,447)	(4,867)	(6,152)	(1,566)	(1,990)	(2,459)	(3,244)	(875)	(1,843)	(2,689)	(3,638)	(939)	(2,288)	(3,390)	(4,619)	(1,305)	(2,646)	(4,025)	(5,385)	(1,485)	(2,842)		
Additions to Other Property, Plant and Equipment	(34)	(88)	(139)	(173)	(76)	(145)	(202)	(237)	(61)	(117)	(187)	(270)	(123)	(147)	(165)	(221)	(42)	(97)	(147)	(212)	(70)	(145)	(248)	(381)	(319)	(499)	(638)	(800)	(350)	(663)		
Proceeds from Sales of Assets	47	175	192	227	3	8	11	227	15	18	35	140	26	43	189	192	5	146	154	231	121	231	310	349	92	121	135	140	9	19		
Other Investing Activities	-	-	-	-	-	-	(20)	(20)	-	-	-	(10)	-	-	-	-	9	-	-	-	-	(30)	(30)	(30)	-	-	-	-	-	-		
Changes in Components of Working Capital Associated with Investing Activities	63	79	120	(90)	(18)	27	(95)	(301)	94	22	39	115	132	(282)	(276)	(75)	91	145	100	200	(68)	(211)	(301)	(375)	(35)	(285)	(313)	(295)	229	356		
<b>Net Cash Used in Investing Activities</b>	<b>(836)</b>	<b>(1,719)</b>	<b>(2,755)</b>	<b>(3,987)</b>	<b>(1,456)</b>	<b>(3,090)</b>	<b>(4,878)</b>	<b>(6,170)</b>	<b>(1,891)</b>	<b>(3,524)</b>	<b>(4,980)</b>	<b>(6,177)</b>	<b>(1,531)</b>	<b>(2,376)</b>	<b>(2,711)</b>	<b>(3,348)</b>	<b>(821)</b>	<b>(1,649)</b>	<b>(2,582)</b>	<b>(3,419)</b>	<b>(956)</b>	<b>(2,443)</b>	<b>(3,659)</b>	<b>(5,056)</b>	<b>(1,567)</b>	<b>(3,309)</b>	<b>(4,841)</b>	<b>(6,340)</b>	<b>(1,597)</b>	<b>(3,130)</b>		
<b>Financing Cash Flows</b>																																
Long-Term Debt Borrowings	-	-	-	-	-	-	-	-	-	-	-	-	-	1,484	1,484	1,484	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Long-Term Debt Repayments	-	-	(600)	(600)	-	-	-	(350)	-	(900)	(900)	(900)	-	(1,000)	(1,000)	(1,000)	(750)	(750)	(750)	(750)	-	-	-	-	(1,250)	(1,250)	(1,250)	(1,250)	-	-		
Dividends Paid	(97)	(193)	(289)	(387)	(97)	(204)	(311)	(438)	(128)	(255)	(421)	(588)	(167)	(384)	(601)	(821)	(219)	(458)	(1,278)	(2,684)	(1023)	(2,509)	(3,821)	(5,148)	(1,067)	(1,547)	(2,041)	(3,386)	(525)	(1,045)		
Treasury Stock Purchased	(19)	(22)	(50)	(63)	(17)	(32)	(59)	(64)	(6)	(8)	(22)	(25)	(5)	(5)	(15)	(16)	(10)	(12)	(33)	(41)	(43)	(58)	(95)	(118)	(317)	(619)	(728)	(1,038)	(759)	(1,458)		
Proceeds from Stock Options Exercised and Employee Stock Purchase Plan	2	10	11	21	1	11	12	21	-	9	10	18	-	8	8	16	-	9	9	19	4	17	17	28	-	9	10	20	-	11		
Repayment of Finance Lease Liabilities	(1)	(3)	(5)	(7)	(1)	(3)	(5)	(8)	(3)	(7)	(10)	(13)	(3)	(8)	(13)	(19)	(9)	(18)	(27)	(37)	(10)	(19)	(27)	(35)	(8)	(16)	(24)	(32)	(8)	(17)		
Other, Net <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	(5)	(5)	(5)	-	(3)	(3)	(3)	-	-	-	-	-	-	-	-	-	(8)	(8)	(8)	-	-		
<b>Net Cash Provided by (Used in) Financing Activities</b>	<b>(115)</b>	<b>(208)</b>	<b>(933)</b>	<b>(1,036)</b>	<b>(114)</b>	<b>(228)</b>	<b>(363)</b>	<b>(839)</b>	<b>(137)</b>	<b>(1,166)</b>	<b>(1,348)</b>	<b>(1,513)</b>	<b>(175)</b>	<b>92</b>	<b>(140)</b>	<b>(359)</b>	<b>(988)</b>	<b>(1,229)</b>	<b>(2,079)</b>	<b>(3,493)</b>	<b>(1,072)</b>	<b>(2,569)</b>	<b>(3,926)</b>	<b>(5,273)</b>	<b>(2,642)</b>	<b>(3,431)</b>	<b>(4,041)</b>	<b>(5,694)</b>	<b>(1,292)</b>	<b>(2,509)</b>		
<b>Effect of Exchange Rate Changes on Cash</b>	-	-	(4)	(8)	-	(2)	(2)	(38)	-	-	(1)	(1)	-	-	2	-	(2)	-	-	1	-	-	(1)	(1)	-	-	-	-	-	-		
<b>Increase (Decrease) in Cash and Cash Equivalents</b>	<b>(53)</b>	<b>49</b>	<b>(754)</b>	<b>(766)</b>	<b>(18)</b>	<b>174</b>	<b>440</b>	<b>722</b>	<b>(420)</b>	<b>(396)</b>	<b>27</b>	<b>472</b>	<b>879</b>	<b>389</b>	<b>1,038</b>	<b>1,301</b>	<b>59</b>	<b>551</b>	<b>964</b>	<b>1,880</b>	<b>(1,200)</b>	<b>(2,136)</b>	<b>63</b>	<b>763</b>	<b>(954)</b>	<b>(1,208)</b>	<b>(646)</b>	<b>(694)</b>	<b>14</b>	<b>153</b>		
<b>Cash and Cash Equivalents at Beginning of Period</b>	<b>1,600</b>	<b>1,600</b>	<b>1,600</b>	<b>1,600</b>	<b>834</b>	<b>834</b>	<b>834</b>	<b>834</b>	<b>1,556</b>	<b>1,556</b>	<b>1,556</b>	<b>1,556</b>	<b>2,028</b>	<b>2,028</b>	<b>2,028</b>	<b>2,028</b>	<b>3,329</b>	<b>3,329</b>	<b>3,329</b>	<b>3,329</b>	<b>5,209</b>	<b>5,209</b>	<b>5,209</b>	<b>5,209</b>	<b>\$5,018</b>	<b>\$4,764</b>	<b>\$5,326</b>	<b>\$5,278</b>	<b>\$5,292</b>	<b>\$5,431</b>		
<b>Cash and Cash Equivalents at End of Period</b>	<b>\$1,547</b>	<b>\$1,649</b>	<b>\$846</b>	<b>\$834</b>	<b>\$816</b>	<b>\$1,008</b>	<b>\$1,274</b>	<b>\$1,556</b>	<b>\$1,136</b>	<b>\$1,160</b>	<b>\$1,583</b>	<b>\$2,028</b>	<b>\$2,907</b>	<b>\$2,417</b>	<b>\$3,066</b>	<b>\$3,329</b>	<b>\$3,388</b>	<b>\$3,880</b>	<b>\$4,293</b>	<b>\$5,209</b>	<b>\$4,009</b>	<b>\$3,073</b>	<b>\$5,272</b>	<b>\$5,972</b>	<b>\$5,018</b>	<b>\$4,764</b>	<b>\$5,326</b>	<b>\$5,278</b>	<b>\$5,292</b>	<b>\$5,431</b>		

(1) Other, net includes debt issuance costs of zero, \$7.7 million, zero, zero, \$2.6 million, \$5.0 million, zero and zero at June 30, 2024 and December 31, 2023, 2022, 2021, 2020, 2019, 2018 and 2017 respectively.

**ADDITIONAL OPERATING HIGHLIGHTS**

EOG Resources, Inc.

	2017	2018	2019	2020	2021	2022	2023
<b>Net Developed Lease Acreage (Acres in Thousands)</b>							
United States	2,048	1,884	2,035	1,887	1,829	1,630	1,500
Trinidad	67	67	67	67	67	65	65
Canada	36	36	36	28	-	-	-
China	131	131	131	131	-	-	-
United Kingdom	6	-	-	-	-	-	-
<b>Total Net Developed Lease Acreage</b>	<b>2,288</b>	<b>2,118</b>	<b>2,269</b>	<b>2,113</b>	<b>1,896</b>	<b>1,695</b>	<b>1,565</b>
<b>Net Undeveloped Lease Acreage (Acres in Thousands)</b>							
United States	2,152	2,410	2,273	1,983	1,864	1,852	1,866
Trinidad	115	115	115	115	125	125	139
Canada	99	99	96	19	-	-	-
Oman	-	-	-	7,828	4,585	-	-
Australia	-	-	-	-	1,009	1,009	1,009
Other							
China	-	-	-	-	-	-	-
Argentina	-	-	-	-	-	-	-
United Kingdom	4	-	-	-	-	-	-
<b>Total Net Undeveloped Lease Acreage</b>	<b>2,370</b>	<b>2,624</b>	<b>2,484</b>	<b>9,945</b>	<b>7,583</b>	<b>2,986</b>	<b>3,014</b>
<b>Total Net Developed and Undeveloped Lease Acreage</b>	<b>4,658</b>	<b>4,742</b>	<b>4,753</b>	<b>12,058</b>	<b>9,479</b>	<b>4,681</b>	<b>4,579</b>
	<b>2017</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>	<b>2022</b>	<b>2023</b>
<b>Net Working Interest Well Completions</b>							
Exploratory							
United States							
Gas	-	-	-	-	1.0	-	6.0
Oil	-	-	4.0	2.0	10.0	3.0	7.0
Dry	1.0	1.0	1.0	3.0	1.0	8.0	-
Total	1.0	1.0	5.0	5.0	12.0	11.0	13.0
International							
Gas	1.0	2.0	-	2.0	-	2.0	1.0
Oil	-	-	-	-	-	-	-
Dry	1.0	-	2.0	-	3.0	1.0	-
Total	2.0	2.0	2.0	2.0	3.0	3.0	1.0
Total Exploratory	3.0	3.0	7.0	7.0	15.0	14.0	14.0
Development							
United States							
Gas	21.0	37.0	22.0	12.0	66.0	117.0	135.0
Oil	490.0	704.0	721.0	516.0	434.0	395.0	490.0
Dry	13.0	18.0	12.0	15.0	4.0	10.0	2.0
Total	524.0	759.0	755.0	543.0	504.0	522.0	627.0
International							
Gas	9.0	1.0	3.0	-	-	-	2.0
Oil	-	-	-	-	-	-	-
Dry	-	-	-	-	-	-	-
Total	9.0	1.0	3.0	-	-	-	2.0
Total Development	533.0	760.0	758.0	543.0	504.0	522.0	629.0
<b>Total Net Working Interest Well Completions</b>	<b>536.0</b>	<b>763.0</b>	<b>765.0</b>	<b>550.0</b>	<b>519.0</b>	<b>536.0</b>	<b>643.0</b>

**NET PROVED AND PROVED DEVELOPED RESERVES SUMMARY**  
EOG Resources, Inc.

	Liquids (MMBbl) <sup>(1)</sup>					Natural Gas (Bcf)					Oil Equivalent (MMBoe)				
	U.S.	Canada <sup>(3)</sup>	Trinidad	Other International <sup>(2)</sup>	Total	U.S.	Canada <sup>(3)</sup>	Trinidad	Other International <sup>(2)</sup>	Total	U.S.	Canada <sup>(3)</sup>	Trinidad	Other International <sup>(2)</sup>	Total
Net proved reserves at December 31, 2016	1,584	-	1	9	1,594	3,021	-	281	16	3,318	2,088	-	48	11	2,147
Revisions of previous estimates	105	-	-	-	105	603	-	(27)	8	584	205	-	(4)	1	202
Purchases in place	1	-	-	-	1	5	-	-	-	5	2	-	-	-	2
Extensions, discoveries & other additions	282	-	-	-	282	619	-	174	36	829	386	-	29	6	421
Sales in place	(11)	-	-	-	(11)	(56)	-	-	-	(56)	(21)	-	-	-	(21)
Production	(154)	-	-	(1)	(155)	(293)	-	(115)	(9)	(417)	(203)	-	(20)	(1)	(224)
Net proved reserves at December 31, 2017	1,807	-	1	8	1,816	3,899	-	313	51	4,263	2,457	-	53	17	2,527
Revisions of previous estimates	11	-	-	-	11	(127)	-	21	15	(91)	(10)	-	3	2	(5)
Purchases in place	5	-	-	-	5	41	-	-	-	41	12	-	-	-	12
Extensions, discoveries & other additions	510	-	-	-	510	951	-	-	5	956	669	-	-	1	670
Sales in place	(1)	-	-	(6)	(7)	(22)	-	-	-	(22)	(5)	-	-	(6)	(11)
Production	(186)	-	(1)	(2)	(189)	(351)	-	(97)	(12)	(460)	(245)	-	(16)	(4)	(265)
Net proved reserves at December 31, 2018	2,146	-	-	-	2,146	4,391	-	237	59	4,687	2,878	-	40	10	2,928
Revisions of previous estimates	(38)	-	-	-	(38)	(184)	-	47	3	(134)	(68)	-	8	-	(60)
Purchases in place	5	-	-	-	5	72	-	-	-	72	17	-	-	-	17
Extensions, discoveries & other additions	538	-	-	-	538	1,176	-	87	10	1,273	734	-	14	2	750
Sales in place	(1)	-	-	-	(1)	(15)	-	-	-	(15)	(5)	-	-	-	(5)
Production	(216)	-	-	-	(216)	(405)	-	(95)	(13)	(513)	(283)	-	(16)	(2)	(301)
Net proved reserves at December 31, 2019	2,434	-	-	-	2,434	5,035	-	276	59	5,370	3,273	-	46	10	3,329
Revisions of previous estimates	(285)	-	-	-	(285)	(498)	-	5	1	(492)	(368)	-	1	-	(367)
Purchases in place	6	-	-	-	6	26	-	-	-	26	10	-	-	-	10
Extensions, discoveries & other additions	374	-	1	-	375	1,078	-	54	-	1,132	554	-	10	-	564
Sales in place	(4)	-	-	-	(4)	(157)	-	-	-	(157)	(31)	-	-	-	(31)
Production	(199)	-	-	-	(199)	(441)	-	(66)	(12)	(519)	(272)	-	(11)	(2)	(285)
Net proved reserves at December 31, 2020	2,326	-	1	-	2,327	5,043	-	269	48	5,360	3,166	-	46	8	3,220
Revisions of previous estimates	(244)	-	-	-	(244)	754	-	26	3	783	(118)	-	4	-	(114)
Purchases in place	5	-	-	-	5	23	-	-	-	23	9	-	-	-	9
Extensions, discoveries & other additions	505	-	1	-	506	2,574	-	100	-	2,674	934	-	18	-	952
Sales in place	(2)	-	-	-	(2)	(4)	-	-	(48)	(52)	(3)	-	-	(8)	(11)
Production	(215)	-	-	-	(215)	(483)	-	(80)	(3)	(566)	(295)	-	(14)	-	(309)
Net proved reserves at December 31, 2021	2,375	-	2	-	2,377	7,907	-	315	-	8,222	3,693	-	54	-	3,747
Revisions of previous estimates	378	-	-	-	378	(271)	-	18	-	(253)	333	-	3	-	336
Purchases in place	11	-	-	-	11	32	-	-	-	32	16	-	-	-	16
Extensions, discoveries & other additions	315	-	-	-	315	1,414	-	51	-	1,465	551	-	9	-	560
Sales in place	(35)	-	-	-	(35)	(316)	-	-	-	(316)	(88)	-	-	-	(88)
Production	(240)	-	-	-	(240)	(493)	-	(66)	-	(559)	(322)	-	(11)	-	(333)
Net proved reserves at December 31, 2022	2,804	-	2	-	2,806	8,273	-	318	-	8,591	4,183	-	55	-	4,238
Revisions of previous estimates	82	-	-	-	82	(327)	-	12	-	(315)	28	-	1	-	29
Purchases in place	2	-	-	-	2	3	-	-	-	3	2	-	-	-	2
Extensions, discoveries & other additions	388	-	-	-	388	1,287	-	29	-	1,316	602	-	5	-	607
Sales in place	(12)	-	-	-	(12)	(28)	-	-	-	(28)	(17)	-	-	-	(17)
Production	(256)	-	-	-	(256)	(578)	-	(59)	-	(637)	(351)	-	(10)	-	(361)
Net proved reserves at December 31, 2023	3,008	-	2	-	3,010	8,630	-	300	-	8,930	4,447	-	51	-	4,498

Net Proved Developed Reserves at December 31,	Liquids (MMBbl) <sup>(1)</sup>					Natural Gas (Bcf)					Oil Equivalent (MMBoe)				
	U.S.	Canada <sup>(3)</sup>	Trinidad	Other International <sup>(2)</sup>	Total	U.S.	Canada <sup>(3)</sup>	Trinidad	Other International <sup>(2)</sup>	Total	U.S.	Canada <sup>(3)</sup>	Trinidad	Other International <sup>(2)</sup>	Total
2017	892	-	1	8	901	2,451	-	299	29	2,779	1,300	-	51	13	1,364
2018	1,054	-	-	-	1,054	2,699	-	224	41	2,964	1,503	-	38	7	1,548
2019	1,188	-	-	-	1,188	2,974	-	178	42	3,194	1,684	-	30	7	1,721
2020	1,184	-	1	-	1,185	2,586	-	171	32	2,789	1,614	-	30	5	1,649
2021	1,302	-	-	-	1,302	3,743	-	131	-	3,874	1,926	-	22	-	1,948
2022	1,509	-	-	-	1,509	3,920	-	137	-	4,057	2,162	-	23	-	2,185
2023	1,608	-	-	-	1,608	4,283	-	161	-	4,444	2,322	-	27	-	2,349

(1) Crude oil and condensate and natural gas liquids.

(2) Other International includes EOG's Oman operations (until exit of Block 36 and Block 49 in 2023), United Kingdom operations (until disposition in 4Q 2018), China operations (until disposition in 2Q 2021), and, effective 1Q 2015, EOG's Canada operations. EOG is continuing the process of exiting its Canada operations.

(3) As a result of the disposition of substantially all of EOG's Canadian operations in 4Q 2014, effective 1Q 2015, EOG's Canadian Operations are included in Other International.

**TOTAL EXPENDITURES**  
EOG Resources, Inc.

(\$ In Millions)		Acquisition	Exploration	Development Drilling	Facilities	Total	Acquisition	Asset	Total	Gathering,	Total
		Costs Unproved Properties	Costs	Costs	Costs	Drilling & Facilities	Costs Proved Properties	Retirement Costs	Exploration & Development	Processing and Other	Expenditures
2017	United States	425 <sup>(2)</sup>	145	2,972	568	4,110	73 <sup>(3)</sup>	50	4,233	173	4,406
	Trinidad	2	63	104	4	173	-	2	175	-	175
	Other International <sup>(1)</sup>	-	16	9	3	28	-	4	32	-	32
	Total	427	224	3,085	575	4,311	73	56	4,440	173	4,613
2018	United States	487 <sup>(4)</sup>	156	4,902	614	6,159	124 <sup>(5)</sup>	90	6,373	286 <sup>(6)</sup>	6,659
	Trinidad	1	23	(2)	1	23	-	(12)	11	-	11
	Other International <sup>(1)</sup>	-	14	20	10	44	-	(8)	36	-	36
	Total	488	193	4,920	625	6,226	124	70	6,420	286	6,706
2019	United States	276 <sup>(7)</sup>	215	4,855	625	5,971	380 <sup>(8)</sup>	181	6,532	270	6,802
	Trinidad	-	47	23	1	71	-	1	72	2	74
	Other International <sup>(1)</sup>	-	12	5	3	20	-	4	24	-	24
	Total	276	274	4,883	629	6,062	380	186	6,628	272	6,900
2020	United States	265 <sup>(9)</sup>	203	2,557	344	3,369	97 <sup>(10)</sup>	97	3,563	395 <sup>(11)</sup>	3,958
	Trinidad	-	81	1	3	85	-	-	85	-	85
	Other International <sup>(1)</sup>	-	12	-	-	12	38	20	70	-	70
	Total	265	296	2,558	347	3,466	135	117	3,718	395	4,113
2021	United States	207 <sup>(12)</sup>	296	2,751	369	3,623	100 <sup>(13)</sup>	86	3,809	283 <sup>(14)</sup>	4,092
	Trinidad	-	7	17	36	60	-	24	84	-	84
	Other International <sup>(1)</sup>	8	51	-	-	59	-	17	76	3	79
	Total	215	354	2,768	405	3,742	100	127	3,969	286	4,255
2022	United States	186 <sup>(15)</sup>	263	3,550	349	4,348	419 <sup>(16)</sup>	208	4,975	381	5,356
	Trinidad	-	84	1	62	147	-	81	228	1	229
	Other International <sup>(1)</sup>	-	17	-	-	17	-	9	26	(1)	25
	Total	186	364	3,551	411	4,512	419	298	5,229	381	5,610
2023	United States	207 <sup>(17)</sup>	370	4,518	469	5,564	16 <sup>(18)</sup>	241	5,821	799	6,620
	Trinidad	-	53	63	51	167	-	3	170	1	171
	Other International <sup>(1)</sup>	-	14	-	-	14	-	13	27	-	27
	Total	207	437	4,581	520	5,745	16	257	6,018	800	6,818

(1) Other International includes EOG's Australia operations, Oman operations (until exit of Block 36 and Block 49 in 2023), United Kingdom operations (until disposition in 4Q 2018), China operations (until disposition in 2Q 2021), and, effective 1Q 2015, EOG's Canada operations. EOG is continuing the process of exiting its Canada operations.

(2) Includes non-cash leasehold acquisitions of \$256 million related to non-cash property exchanges.

(3) Includes non-cash additions of \$26 million related to the Yates transaction.

(4) Includes non-cash leasehold acquisitions of \$291 million related to non-cash property exchanges.

(5) Includes non-cash additions of \$71 million related to non-cash property exchanges.

(6) Includes non-cash additions of \$49 million primarily related to a finance lease transaction in the Permian Basin.

(7) Includes non-cash leasehold acquisitions of \$98 million related to non-cash property exchanges.

(8) Includes non-cash additions of \$52 million related to non-cash property exchanges.

(9) Includes non-cash leasehold acquisitions of \$197 million related to non-cash property exchanges.

(10) Includes non-cash additions of \$15 million related to non-cash property exchanges.

(11) Includes non-cash additions of \$174 million, primarily related to finance lease transactions for storage facilities.

(12) Includes non-cash leasehold acquisitions of \$45 million related to non-cash property exchanges.

(13) Includes non-cash additions of \$5 million related to non-cash property exchanges.

(14) Includes non-cash additions of \$74 million, primarily related to finance lease transactions for storage facilities.

(15) Includes non-cash leasehold acquisitions of \$127 million related to non-cash property exchanges.

(16) Includes non-cash additions of \$26 million related to non-cash property exchanges.

(17) Includes non-cash leasehold acquisitions of \$99 million related to non-cash property exchanges.

(18) Includes non-cash additions of \$6 million related to non-cash property exchanges.