OPERATING HIGHLIGHTS
EOG Resources, Inc.

	2017					2018					2019					2020					2021					2022					2023					2024			
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	YTD
Wellhead																																							
Crude Oil & Condensate Volumes (MBbld) [1]																																							
United States	312.5	333.1	327.1	366.9	335.0	359.7	379.2	409.2	430.3	394.8	435.1	454.9	463.2	468.3	455.5	482.7	330.9	376.6	442.4	408.1	428.7	446.9	448.3	449.7	443.4	449.4	463.5	464.6	465.1	460.7	457.1	476.0	482.8	484.6	475.2	486.8	490.1	491.8	489.6
Trinidad	0.8	0.8	0.8	1.1	0.9	0.9	0.8	0.8	0.8	0.8	0.7	0.6	0.8	0.5	0.6	0.5	0.1	1.0	2.3	1.0	2.2	1.7	1.2	0.9	1.5	0.7	0.6	0.5	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	1.2	0.8
Other International [2]	2.4	0.8	-	0.1	0.8	2.7	4.6	5.0	4.5	4.3	0.1	0.2	0.1	0.1	0.1	0.1	0.1	-	0.1	0.1	0.1	-	-	-	0.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	315.7	334.7	327.9	368.1	336.7	363.3	384.6	415.0	435.6	399.9	435.9	455.7	464.1	468.9	456.2	483.3	331.1	377.6	444.8	409.2	431.0	448.6	449.5	450.6	445.0	450.1	464.1	465.1	465.6	461.3	457.7	476.6	483.3	485.2	475.8	487.4	490.7	493.0	490.4
Natural Gas Liquids Volumes (MBbld) [1]																																							
United States	78.8	86.6	87.4	100.6	88.4	100.6	112.9	127.8	122.8	116.1	119.8	131.1	141.3	144.0	134.1	161.3	101.2	140.1	141.4	136.0	124.3	138.5	157.9	156.9	144.5	190.3	201.9	209.3	189.0	197.7	212.2	215.7	231.1	235.8	223.8	231.7	244.8	254.3	243.7
Other International [2]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	78.8	86.6	87.4	100.6	88.4	100.6	112.9	127.8	122.8	116.1	119.8	131.1	141.3	144.0	134.1	161.3	101.2	140.1	141.4	136.0	124.3	138.5	157.9	156.9	144.5	190.3	201.9	209.3	189.0	197.7	212.2	215.7	231.1	235.8	223.8	231.7	244.8	254.3	243.7
Natural Gas Volumes (MMcfd) [1]																																							
United States	728	755	748	829	765	853	914	948	974	923	1,003	1,047	1,079	1,148	1,069	1,139	939	1,008	1,075	1,040	1,100	1,199	1,210	1,328	1,210	1,249	1,324	1,306	1,378	1,315	1,475	1,513	1,562	1,653	1,551	1,658	1,668	1,745	1,691
Trinidad	308	320	323	299	313	293	282	260	230	266	267	273	260	242	260	201	174	151	192	180	217	233	212	206	217	209	204	163	149	180	164	155	142	178	160	200	204	225	209
Other International [2]	22	21	25	32	25	30	32	28	32	30	38	36	34	35	37	38	34	31	25	32	25	13	-	-	9	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	1,058	1,096	1,096	1,160	1,103	1,176	1,228	1,236	1,236	1,219	1,308	1,356	1,373	1,425	1,366	1,378	1,147	1,190	1,292	1,252	1,342	1,445	1,422	1,534	1,436	1,458	1,528	1,469	1,527	1,495	1,639	1,668	1,704	1,831	1,711	1,858	1,872	1,970	1,900
Crude Oil Equivalent Volumes (MBoed) [3]																																							
United States	512.6	545.6	539.2	605.6	551.0	602.5	644.4	695.0	715.5	664.7	722.0	760.4	784.3	803.6	767.8	833.8	588.5	684.7	763.0	717.5	736.4	785.2	807.9	827.8	789.6	847.8	886.1	891.6	883.8	877.5	915.0	943.8	974.2	995.8	957.5	994.7	1,013.0	1,037.1	1,015.0
Trinidad	52.2	54.1	54.6	51.0	53.0	49.8	47.8	44.1	39.0	45.1	45.1	46.1	44.1	40.9	44.0	34.0	29.2	26.2	34.2	30.9	38.5	40.6	36.5	35.3	37.7	35.5	34.6	27.6	25.3	30.7	28.0	26.5	24.3	30.4	27.3	34.1	34.5	38.6	35.8
Other International [2]	5.9	4.2	4.3	5.4	4.9	7.6	10.0	9.7	10.0	9.4	6.5	6.3	5.8	5.8	6.2	6.3	5.7	5.1	4.3	5.4	4.0	2.2	-	-	1.6	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	570.7	603.9	598.1	662.0	608.9	659.9	702.2	748.8	764.5	719.2	773.6	812.8	834.2	850.3	818.0	874.1	623.4	716.0	801.5	753.8	778.9	828.0	844.4	863.1	828.9	883.3	920.7	919.2	909.1	908.2	943.0	970.3	998.5	1,026.2	984.8	1,028.8	1,047.5	1,075.7	1,050.8
Total MMBoe [3]	51.4	55.0	55.0	60.9	222.3	59.4	63.9	68.9	70.3	262.5	69.6	74.0	76.7	78.2	298.6	79.5	56.7	65.9	73.7	275.9	70.1	75.3	77.7	79.4	302.5	79.5	83.8	84.6	83.6	331.5	84.9	88.3	91.9	94.4	359.4	93.6	95.3	99.0	287.9
Average Crude Oil & Condensate Prices ($/Bbl) [4]																																							
United States	$50.38	$47.51	$48.06	$56.95	$50.91	$64.24	$67.91	$69.53	$59.37	$65.16	$56.11	$61.01	$56.67	$57.14	$57.74	$46.97	$20.40	$40.19	$41.86	$38.65	$58.07	$66.16	$70.88	$78.31	$68.54	$96.02	$111.26	$96.05	$85.68	$97.22	$77.27	$74.98	$83.61	$80.61	$79.18	$78.46	$82.71	$76.95	$79.36
Trinidad	41.56	39.64	39.42	46.56	42.30	54.86	60.57	61.71	51.80	57.26	43.68	49.56	48.36	46.73	47.16	34.93	0.60	25.41	32.91	30.20	49.77	56.26	60.19	66.86	56.26	83.82	98.29	84.98	75.21	86.16	68.98	64.88	71.38	69.21	68.58	67.50	70.75	63.15	66.22
Other International [2]	47.77	35.13	-	45.72	57.20	71.61	70.88	72.81	70.44	71.45	60.13	55.07	59.87	53.76	57.40	57.51	48.78	25.29	35.90	43.08	38.61	55.56	-	-	42.36	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Composite	50.34	47.46	48.11	56.97	50.91	64.27	67.93	69.55	59.47	65.21	56.09	60.99	56.66	57.13	57.72	46.96	20.40	40.15	41.81	38.63	58.02	66.12	70.85	78.29	68.50	96.00	111.25	96.04	85.67	97.21	77.26	74.97	83.60	80.60	79.17	78.45	82.69	76.92	79.34
Average Natural Gas Liquids Prices ($/Bbl) [4]																																							
United States	$21.63	$18.65	$22.38	$26.92	$22.61	$24.46	$27.86	$30.09	$23.54	$26.60	$20.28	$15.63	$12.67	$16.23	$16.03	$10.94	$10.20	$14.34	$17.54	$13.41	$28.03	$29.15	$37.72	$40.40	$34.35	$39.77	$42.28	$36.02	$28.55	$36.70	$25.67	$20.85	$23.56	$22.29	$23.07	$24.32	$23.11	$22.42	$23.25
Other International [2]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Composite	21.63	18.65	22.38	26.92	22.61	24.46	27.86	30.09	23.54	26.60	20.28	15.63	12.67	16.23	16.03	10.94	10.20	14.34	17.54	13.41	28.03	29.15	37.72	40.40	34.35	39.77	42.28	36.02	28.55	36.70	25.67	20.85	23.56	22.29	23.07	24.32	23.11	22.42	23.25
Average Natural Gas Prices ($/Mcf) [4]																																							
United States	$2.32	$2.14	$2.20	$2.17	$2.20	$2.76	$2.56	$2.67	$3.50	$2.88	$2.77	$1.98	$1.97	$2.20	$2.22	$1.50	$1.11	$1.49	$2.29	$1.61	$5.52	$2.99	$4.50	$6.40	$4.88	$5.81	$7.77	$9.35	$6.12	$7.27	$3.47	$2.07	$2.59	$2.72	$2.70	$2.10	$1.57	$1.84	$1.84
Trinidad [5]	2.57	2.40	2.04	2.52	2.38	2.88	2.98	2.88	3.03	2.94	2.91	2.69	2.52	2.78	2.72	2.17	2.13	2.35	3.57	2.57	3.38	3.37	3.39	3.48	3.40	3.36	3.42	7.45	3.97	4.43	3.87	3.45	3.41	3.81	3.65	3.54	3.48	3.68	3.57
Other International [2]	3.76	3.66	3.74	4.23	3.89	4.36	4.10	3.83	4.02	4.08	4.37	4.25	4.25	4.88	4.44	4.32	4.36	4.73	5.47	4.66	5.66	5.69	-	-	5.67	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Composite [5]	2.42	2.25	2.19	2.31	2.29	2.83	2.69	2.74	3.42	2.92	2.85	2.19	2.13	2.36	2.38	1.67	1.36	1.68	2.54	1.83	5.17	3.07	4.34	6.00	4.66	5.46	7.19	9.14	5.91	6.93	3.51	2.20	2.66	2.82	2.79	2.26	1.78	2.05	2.03

(1) Thousand barrels per day or million cubic feet per day, as applicable.

(2) Other International includes EOG's United Kingdom operations (until disposition in 4Q 2018), China operations (until disposition in 2Q 2021), and Canada operations.

(3) Thousand barrels of oil equivalent per day or million barrels of oil equivalent, as applicable; includes crude oil and condensate, natural gas liquids (NGLs) and natural gas. Crude oil equivalent volumes are determined using a ratio of 1.0 barrel of crude oil and condensate or NGLs to 6.0 thousand cubic feet of natural gas. MMBoe is calculated by multiplying the MBoed amount by the number of days in the period and then dividing that amount by one thousand.

(4) Dollars per barrel or per thousand cubic feet, as applicable. Excludes the impact of financial commodity derivative instruments.

(5) Includes positive revenue adjustment of $3.37 per Mcf and $0.76 per Mcf ($0.37 per Mcf and $0.09 per Mcf of EOG's composite wellhead natural gas price) for the third quarter of 2022 and the year ended December 31, 2022, respectively, related to a price adjustment per a provision of the natural gas sales contract with NGC amended in July 2022 for natural gas sales during the period from September 2020 through June 2022.

CONSOLIDATED STATEMENTS OF INCOME
EOG Resources, Inc.

	2017					2018					2019					2020					2021					2022					2023					2024			
(In Millions, Except Per Share Amounts and Share Data)	**1st Qtr**	**2nd Qtr**	**3rd Qtr**	**4th Qtr**	**Year**	**1st Qtr**	**2nd Qtr**	**3rd Qtr**	**4th Qtr**	**Year**	**1st Qtr**	**2nd Qtr**	**3rd Qtr**	**4th Qtr**	**Year**	**1st Qtr**	**2nd Qtr**	**3rd Qtr**	**4th Qtr**	**Year**	**1st Qtr**	**2nd Qtr**	**3rd Qtr**	**4th Qtr**	**YTD**	**1st Qtr**	**2nd Qtr**	**3rd Qtr**	**4th Qtr**	**YTD**	**1st Qtr**	**2nd Qtr**	**3rd Qtr**	**4th Qtr**	**YTD**	**1st Qtr**	**2nd Qtr**	**3rd Qtr**	**YTD**
Net Operating Revenues																																							
Crude Oil and Condensate	$1,430	$1,446	$1,451	$1,929	$6,256	$2,101	$2,378	$2,655	$2,383	$9,517	$2,200	$2,529	$2,419	$2,465	$9,613	$2,065	$615	$1,395	$1,711	$5,786	$2,251	$2,699	$2,929	$3,246	$11,125	$3,889	$4,699	$4,109	$3,670	$16,367	$3,182	$3,252	$3,717	$3,597	$13,748	$3,480	$3,692	$3,488	$10,660
Natural Gas Liquids	153	147	180	250	730	221	287	353	267	1,128	219	186	165	215	785	161	93	185	229	668	314	367	548	583	1,812	681	777	693	497	2648	490	409	501	484	1,884	513	515	524	1,552
Natural Gas	231	224	220	247	922	300	301	311	390	1,302	335	270	269	310	1,184	210	141	184	302	837	625	404	568	847	2444	716	1000	1235	830	3781	517	334	417	476	1,744	382	303	372	1,057
Gains (Losses) on Mark-to-Market Financial Commodity and Other Derivative Contracts	62	9	(6)	(45)	20	(60)	(186)	(52)	132	(166)	(21)	178	86	(63)	180	1,206	(127)	(4)	70	1,145	(367)	(427)	(494)	136	(1,152)	(2,820)	(1,377)	(18)	233	(3,982)	376	101	43	298	818	237	(47)	79	269
Gathering, Processing and Marketing	727	778	785	1,008	3,298	1,102	1,436	1,361	1,331	5,230	1,286	1,501	1,334	1,239	5,360	1,039	362	539	643	2,583	848	1022	1186	1232	4288	1469	2169	1561	1497	6696	1390	1,465	1,478	1,473	5,806	1,459	1,519	1,481	4,459
Gains (Losses) on Asset Dispositions, Net	(17)	(9)	(8)	(65)	(99)	(15)	(6)	116	80	175	(4)	8	-	120	124	16	14	(71)	(6)	(47)	(6)	51	1	(29)	17	25	97	(21)	(27)	74	69	(9)	35	-	95	26	20	(7)	39
Other, Net	25	17	23	16	81	32	28	38	(9)	89	44	25	31	34	134	21	5	18	16	60	29	23	27	29	108	23	42	34	19	118	20	21	21	29	91	26	23	28	77
Total	2,611	2,612	2,645	3,340	11,208	3,681	4,238	4,782	4,574	17,275	4,059	4,697	4,304	4,320	17,380	4,718	1,103	2,246	2,965	11,032	3,694	4,139	4,765	6,044	18,642	3,983	7,407	7,593	6,719	25,702	6,044	5,573	6,212	6,357	24,186	6,123	6,025	5,965	18,113
Operating Expenses																																							
Lease and Well	256	255	252	282	1,045	300	315	321	347	1,283	336	348	348	335	1,367	330	245	227	261	1,063	270	270	270	325	1,135	318	324	335	354	1,331	359	348	369	378	1,454	396	390	392	1,178
Gathering, Processing and Transportation Costs [1]	217	221	216	235	889	278	288	310	308	1,184	288	287	326	336	1,237	336	249	295	314	1,194	341	342	364	375	1,422	372	396	424	395	1,587	395	396	406	423	1,620	413	423	445	1,281
Exploration Costs	57	35	30	23	145	35	47	33	34	149	36	33	34	37	140	40	27	38	41	146	33	35	44	42	154	45	35	35	44	159	50	47	43	41	181	45	34	43	122
Dry Hole Costs	-	-	-	5	5	-	5	-	-	5	-	4	24	-	28	-	-	13	-	13	11	13	4	43	71	3	20	18	4	45	1	-	-	-	1	1	5	-	6
Impairments	193	79	54	153	479	65	51	45	186	347	72	112	106	228	518	1,573	305	79	143	2,100	44	44	82	206	376	55	91	94	142	382	34	35	54	79	202	19	81	15	115
Marketing Costs	737	790	795	1,009	3,331	1,105	1,421	1,329	1,349	5,204	1,270	1,501	1,346	1,235	5,352	1,110	444	523	621	2,698	838	991	1,184	1,160	4,173	1,283	2,127	1,621	1,504	6,535	1,361	1,456	1,383	1,509	5,709	1,404	1,490	1,500	4,394
Depreciation, Depletion and Amortization	816	865	847	881	3,409	749	848	918	920	3,435	880	957	953	960	3,750	1,000	707	823	870	3,400	900	914	927	910	3,651	847	911	906	878	3,542	798	866	898	930	3,492	1,074	984	1,031	3,089
General and Administrative	97	109	111	117	434	95	104	111	117	427	107	121	136	125	489	114	132	125	113	484	110	120	142	139	511	124	128	162	156	570	145	142	161	192	640	162	151	167	480
Taxes Other Than Income	130	130	126	159	545	179	194	209	190	772	193	204	203	200	800	157	81	126	114	478	215	239	277	316	1,047	390	472	334	389	1,585	329	313	341	301	1,284	338	337	283	958
Total	2,503	2,484	2,431	2,864	10,282	2,806	3,273	3,276	3,451	12,806	3,182	3,567	3,476	3,456	13,681	4,660	2,190	2,249	2,477	11,576	2,762	2,968	3,294	3,516	12,540	3,437	4,504	3,929	3,866	15,736	3,472	3,603	3,655	3,853	14,583	3,852	3,895	3,876	11,623
Operating Income (Loss)	108	128	214	476	926	875	965	1,506	1,123	4,469	877	1,130	828	864	3,699	58	(1,087)	(3)	488	(544)	932	1,171	1,471	2,528	6,102	546	2,903	3,664	2,853	9,966	2,572	1,970	2,557	2,504	9,603	2,271	2,130	2,089	6,490
Other Income (Expense), Net	3	5	1	1	10	-	(8)	4	21	17	5	9	9	8	31	18	(4)	3	(7)	10	(4)	(2)	6	9	9	(1)	27	40	48	114	65	51	52	66	234	62	66	76	204
Income (Loss) Before Interest Expense and Income Taxes	111	133	215	477	936	875	957	1,510	1,144	4,486	882	1,139	837	872	3,730	76	(1,091)	-	481	(534)	928	1,169	1,477	2,537	6,111	545	2,930	3,704	2,901	10,080	2,637	2,021	2,609	2,570	9,837	2,333	2,196	2,165	6,694
Interest Expense, Net																																							
Interest Expense Incurred	79	77	76	70	302	67	69	70	63	269	62	60	50	51	223	54	62	60	60	236	55	52	56	48	211	56	55	52	52	215	50	43	44	44	181	43	47	43	133
Capitalized Interest	(7)	(7)	(7)	(7)	(28)	(5)	(6)	(6)	(7)	(24)	(7)	(10)	(11)	(10)	(38)	(9)	(8)	(7)	(7)	(31)	(8)	(7)	(8)	(10)	(33)	(8)	(7)	(11)	(10)	(36)	(8)	(8)	(8)	(9)	(33)	(10)	(11)	(12)	(33)
Income (Loss) Before Income Taxes	39	63	146	414	662	813	894	1,446	1,088	4,241	827	1,089	798	831	3,545	31	(1,145)	(53)	428	(739)	881	1,124	1,429	2,499	5,933	497	2,882	3,663	2,859	9,901	2,595	1,986	2,573	2,535	9,689	2,300	2,160	2,134	6,594
Income Tax Provision (Benefit)	10	40	46	(2,017)	(1,921)	174	198	255	195	822	192	241	183	194	810	21	(235)	(11)	91	(134)	204	217	334	514	1,269	107	644	809	582	2,142	572	433	543	547	2,095	511	470	461	1,442
Net Income (Loss)	$29	$23	$100	$2,431	$2,583	$639	$696	$1,191	$893	$3,419	$635	$848	$615	$637	$2,735	$10	($910)	($42)	$337	($605)	$677	$907	$1,095	$1,985	$4,664	$390	$2,238	$2,854	$2,277	$7,759	$2,023	$1,553	$2,030	$1,988	$7,594	$1,789	$1,690	$1,673	$5,152
Diluted Net Income (Loss) Per Share	$0.05	$0.04	$0.17	$4.20	$4.46	$1.10	$1.20	$2.05	$1.54	$5.89	$1.09	$1.46	$1.06	$1.10	$4.71	$0.02	($1.57)	($0.07)	$0.58	($1.04)	$1.16	$1.55	$1.88	$3.39	$7.99	$0.67	$3.81	$4.86	$3.87	$13.22	$3.45	$2.66	$3.48	$3.42	$13.00	$3.10	$2.95	$2.95	$8.99
Dividends Declared per Common Share	$0.1675	$0.1675	$0.1675	$0.1675	$0.6700	$0.1850	$0.1850	$0.2200	$0.2200	$0.8100	$0.2200	$0.2875	$0.2875	$0.2875	$1.0825	$0.3750	$0.3750	$0.3750	$0.3750	$1.5000	$0.4125	$1.4125	$0.4125	$2.7500	$4.9875	$1.7500	$2.5500	$2.2500	$2.3250	$8.8750	$1.8250	$0.8250	$0.8250	$2.4100	$5.8850	$0.9100	$0.9100	$0.9100	$2.7300
Average Number of Common Shares (in millions)																																							
Basic	574	574	574	575	575	576	576	577	577	577	577	577	578	578	578	578	579	579	580	579	580	580	581	581	581	582	583	583	584	583	584	580	579	579	581	575	569	564	569
Diluted [2]	579	579	578	579	579	580	580	580	582	580	580	580	581	581	581	580	579	579	581	579	583	584	584	585	584	586	588	587	588	587	587	584	583	581	584	577	572	568	573
Market Price Per Share																																							
High [3]	$106.79	$100.53	$98.37	$109.66	$109.66	$119.00	$128.03	$131.60	$133.53	$133.53	$101.37	$107.89	$95.29	$84.69	$107.89	$89.54	$62.43	$52.78	$55.95	$89.54	$77.15	$87.99	$86.38	$98.20	$98.20	$124.89	$147.99	$129.09	$150.88	$150.88	$137.95	$122.88	$136.05	$136.79	$137.95	$128.47	$139.67	$134.74	$139.67
Low [3]	92.91	85.88	81.99	94.87	81.99	96.54	98.80	113.70	82.04	82.04	85.20	80.41	70.83	64.33	64.33	27.00	33.55	34.90	31.22	27.00	48.60	67.13	62.81	80.67	48.60	88.29	104.96	92.16	116.56	88.29	98.52	106.32	110.43	116.78	98.52	108.94	117.17	115.78	108.94
Close	97.55	90.52	96.74	107.91	107.91	105.27	124.43	127.57	87.21	87.21	95.18	93.16	74.22	83.76	83.76	35.92	50.66	35.94	49.87	49.87	72.53	83.44	80.27	85.99	88.83	119.23	110.44	111.73	129.52	129.52	114.63	114.44	126.76	120.95	120.95	127.84	125.87	122.93	122.93

(1) Effective January 1, 2024, EOG combined Transportation Costs and Gathering and Processing Costs into one line item titled Gathering, Processing and Transportation Costs. This presentation has been conformed for all periods presented and had no impact on previously reported Net Income (Loss).
(2) In the periods where EOG realizes a Net Loss, the same number of shares are used in the calculation of both basic and diluted earnings per share.
(3) Based on intra-day prices.

QUANTITATIVE RECONCILIATION OF ADJUSTED NET INCOME (LOSS) (NON-GAAP) TO NET INCOME (LOSS) (GAAP)

BEFORE-TAX

	2017					2018					2019					2020					2021					2022					2023					2024			
(In Millions, Except Per Share Data)	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	YTD
Income (Loss) before Income Taxes (GAAP)	$39	$63	$146	$414	$662	$813	$894	$1,446	$1,088	$4,241	$827	$1,089	$798	$831	$3,545	$31	($1,145)	($53)	$428	($739)	$881	$1,124	$1,429	$2,499	$5,933	$497	$2,882	$3,663	$2,859	$9,901	$2,595	$1,986	$2,573	$2,535	$9,689	$2,300	$2,160	$2,134	$6,594
Mark-to-Market Financial Commodity and Other Derivative Contracts Impact																																							
Total (Gains) Losses	(62)	(9)	6	45	(20)	60	186	52	(132)	166	21	(178)	(86)	63	(180)	(1,206)	127	4	(70)	(1,145)	367	427	494	(136)	1,152	2,820	1,377	18	(233)	3,982	(376)	(101)	(43)	(298)	(818)	(237)	47	(79)	(269)
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts	2	1	2	2	7	(22)	(66)	(92)	(79)	(259)	21	10	109	91	231	84	640	275	72	1,071	(30)	(193)	(293)	(122)	(638)	(296)	(2,114)	(847)	(244)	(3,501)	(123)	(30)	23	18	(112)	55	79	61	195
Subtotal	(60)	(8)	8	47	(13)	38	120	(40)	(211)	(93)	42	(168)	23	154	51	(1,122)	767	279	2	(74)	337	234	201	(258)	514	2,524	(737)	(829)	(477)	481	(499)	(131)	(20)	(280)	(930)	(182)	126	(18)	(74)
Impact of One-Time Items																																							
Add:																																							
Impairments of Certain Assets	138	23	-	100	261	21	-	-	132	153	24	65	27	159	275	1,516	239	27	86	1,868	1	1	13	-	15	-	36	46	31	113	-	-	23	19	42	2	35	-	37
Legal Settlement - Early Leasehold Termination	-	10	-	-	10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Joint Venture Transaction Costs	-	3	-	-	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Joint Interest Billings Deemed Uncollectible	-	-	-	5	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Severance Tax Consulting Fees	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16	-	16	-	-	-	-	-	-	-	10	10
Less:																																							
Net (Gains) Losses on Asset Dispositions	17	9	8	65	99	15	6	(116)	(80)	(175)	4	(8)	-	(120)	(124)	(16)	(14)	71	6	47	6	(51)	(1)	29	(17)	(25)	(97)	21	27	(74)	(69)	9	(35)	-	(95)	(26)	(20)	7	(39)
Tax Reform Impact	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Tax Benefits Related to Exiting Canada Operations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Severance Tax Refund	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(115)	-	(115)	-	-	-	-	-	-	-	(31)	(31)
Interest on Severance Tax Refund	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(7)	-	(7)	-	-	-	-	-	-	-	(5)	(5)
Adjusted Income (Loss) before Income Taxes (Non-GAAP)	$134	$100	$162	$631	$1,027	$887	$1,020	$1,290	$929	$4,126	$897	$978	$848	$1,024	$3,747	$409	($153)	$324	$522	$1,102	$1,225	$1,308	$1,642	$2,270	$6,445	$2,996	$2,084	$2,795	$2,440	$10,315	$2,027	$1,864	$2,541	$2,274	$8,706	$2,094	$2,301	$2,097	$6,492

INCOME TAX IMPACT

	2017					2018					2019					2020					2021					2022					2023					2024			
(In Millions, Except Per Share Data)	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	YTD
Income Tax Benefit (Provision)	($10)	($40)	($46)	$2,017	$1,921	($174)	($198)	($255)	($195)	($822)	($192)	($241)	($183)	($194)	($810)	($21)	$235	$11	($91)	$134	($204)	($217)	($334)	($514)	($1,269)	($107)	($644)	($809)	($582)	($2,142)	($572)	($433)	($543)	($547)	($2,095)	($511)	($470)	($461)	($1,442)
Mark-to-Market Financial Commodity and Other Derivative Contracts Impact																																							
Total (Gains) Losses	22	3	(2)	(16)	7	(13)	(41)	(12)	29	(37)	(5)	40	19	(15)	39	265	(29)	-	15	251	(81)	(93)	(108)	32	(250)	(612)	(299)	(4)	57	(858)	81	22	9	64	176	51	(10)	17	58
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts	(1)	-	(1)	-	(2)	5	14	20	18	57	(5)	(1)	(25)	(20)	(51)	(18)	(141)	(60)	(16)	(235)	7	42	64	25	138	64	459	184	48	755	27	6	(5)	(4)	24	(12)	(17)	(13)	(42)
Subtotal	21	3	(3)	(16)	5	(8)	(27)	8	47	20	(10)	39	(6)	(35)	(12)	247	(170)	(60)	(1)	16	(74)	(51)	(44)	57	(112)	(548)	160	180	105	(103)	108	28	4	60	200	39	(27)	4	16
Impact of One-Time Items																																							
Add:																																							
Impairments of Certain Assets	(49)	(8)	-	(37)	(94)	(5)	-	-	(29)	(34)	(5)	(15)	(5)	(35)	(60)	(320)	(47)	(7)	(18)	(392)	-	-	-	-	-	-	(7)	(8)	(16)	(31)	-	-	(2)	(4)	(6)	-	(2)	-	(2)
Legal Settlement - Early Leasehold Termination	-	(4)	-	-	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Joint Venture Transaction Costs	-	(1)	-	-	(1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Joint Interest Billings Deemed Uncollectible	-	-	-	(2)	(2)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Severance Tax Consulting Fees	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(3)	-	(3)	-	-	-	-	-	-	-	(2)	(2)
Less:																																							
Net (Gains) Losses on Asset Dispositions	(6)	(3)	(3)	(23)	(35)	(3)	(1)	28	14	38	(1)	2	-	27	28	3	4	(16)	(1)	(10)	(1)	17	-	(7)	9	5	21	(3)	(6)	17	15	(2)	7	-	20	4	5	(2)	7
Tax Reform Impact	-	-	-	(2,169)	(2,169)	(7)	-	(55)	(48)	(110)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Tax Benefits Related to Exiting Canada Operations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(45)	-	-	(45)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Severance Tax Refund	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	25	-	25	-	-	-	-	-	-	-	7	7
Interest on Severance Tax Refund	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	2	-	-	-	-	-	-	-	1	1
Adjusted Income Tax Benefit (Provision) (Non-GAAP)	($44)	($53)	($52)	($230)	($379)	($197)	($226)	($274)	($211)	($908)	($208)	($215)	($194)	($237)	($854)	($91)	$22	($72)	($111)	($252)	($279)	($296)	($378)	($464)	($1,417)	($650)	($470)	($616)	($499)	($2,235)	($449)	($407)	($534)	($491)	($1,881)	($468)	($494)	($453)	($1,415)

AFTER-TAX

	2017					2018					2019					2020					2021					2022					2023					2024			
(In Millions, Except Per Share Data)	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	YTD
Reported Net Income (Loss) (GAAP)	$29	$23	$100	$2,431	$2,583	$639	$696	$1,191	$893	$3,419	$635	$848	$615	$637	$2,735	$10	($910)	($42)	$337	($605)	$677	$907	$1,095	$1,985	$4,664	$390	$2,238	$2,854	$2,277	$7,759	$2,023	$1,553	$2,030	$1,988	$7,594	$1,789	$1,690	$1,673	$5,152
Mark-to-Market Financial Commodity and Other Derivative Contracts Impact																																							
Total (Gains) Losses	(40)	(6)	4	29	(13)	47	145	40	(103)	129	16	(138)	(67)	48	(141)	(941)	98	4	(55)	(894)	286	334	386	(104)	902	2,208	1,078	14	(176)	3,124	(295)	(79)	(34)	(234)	(642)	(186)	37	(62)	(211)
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts	1	1	1	2	5	(17)	(52)	(72)	(61)	(202)	16	9	84	71	180	66	499	215	56	836	(23)	(151)	(229)	(97)	(500)	(232)	(1,655)	(663)	(196)	(2,746)	(96)	(24)	18	14	(88)	43	62	48	153
Subtotal	(39)	(5)	5	31	(8)	30	93	(32)	(164)	(73)	32	(129)	17	119	39	(875)	597	219	1	(58)	263	183	157	(201)	402	1,976	(577)	(649)	(372)	378	(391)	(103)	(16)	(220)	(730)	(143)	99	(14)	(58)
Impact of One-Time Items																																							
Add:																																							
Impairments of Certain Assets, Net of Tax	89	15	-	63	167	16	-	-	103	119	19	50	22	124	215	1,196	192	20	68	1,476	1	1	13	-	15	-	29	38	15	82	-	-	21	15	36	2	33	-	35
Legal Settlement - Early Leasehold Termination, net of tax	-	6	-	-	6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Joint Venture Transaction Costs	-	2	-	-	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Joint Interest Billings Deemed Uncollectible	-	-	-	3	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Severance Tax Consulting Fees	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	13	-	13	-	-	-	-	-	-	-	8	8
Less:																																							
Net (Gains) Losses on Asset Dispositions, Net of Tax	11	6	5	42	64	12	5	(88)	(66)	(137)	3	(6)	-	(93)	(96)	(13)	(10)	55	5	37	5	(34)	(1)	22	(8)	(20)	(76)	18	21	(57)	(54)	7	(28)	-	(75)	(22)	(15)	5	(32)
Tax Reform Impact	-	-	-	(2,169)	(2,169)	(7)	-	(57)	(47)	(110)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Tax Benefits Related to Exiting Canada Operations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(45)	-	-	(45)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Severance Tax Refund	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(90)	-	(90)	-	-	-	-	-	-	-	(24)	(24)
Interest on Severance Tax Refund	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(5)	-	(5)	-	-	-	-	-	-	-	(4)	(4)
Adjusted Net Income (Loss) (Non-GAAP)	$90	$47	$110	$401	$648	$690	$794	$1,016	$718	$3,218	$689	$763	$654	$787	$2,893	$318	($131)	$252	$411	$850	$946	$1,012	$1,264	$1,806	$5,028	$2,346	$1,614	$2,179	$1,941	$8,080	$1,578	$1,457	$2,007	$1,783	$6,825	$1,626	$1,807	$1,644	$5,077
Adjusted Net Income (Loss) Per Share (Non-GAAP)																																							
Diluted	$0.15	$0.08	$0.19	$0.69	$1.12	$1.19	$1.37	$1.75	$1.24	$5.54	$1.19	$1.31	$1.13	$1.35	$4.98	$0.55	($0.23)	$0.43	$0.71	$1.46	$1.62	$1.73	$2.16	$3.09	$8.61	$4.00	$2.74	$3.71	$ 3.30	$ 13.76	$ 2.69	$ 2.49	$ 3.44	$ 3.07	$ 11.69	$ 2.82	$ 3.16	$ 2.89	$ 8.86

CONSOLIDATED BALANCE SHEETS
EOG Resources, Inc.

	2017				2018				2019 [1]				2020				2021				2022				2023				2024		
(In Millions, Except Share Data)	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	03/31	06/30	09/30	12/31	03/31	06/30	09/30
Assets																															
Current Assets																															
Cash and Cash Equivalents	$1,547	$1,649	$846	$834	$816	$1,008	$1,274	$1,556	$1,136	$1,160	$1,583	$2,028	$2,907	$2,417	$3,066	$3,329	$3,388	$3,880	$4,293	$5,209	$4,009	$3,073	$5,272	$5,972	$5,018	$4,764	$5,326	$5,278	$5,292	$5,431	$6,122
Accounts Receivable, Net	1,187	1,114	1,244	1,597	1,702	1,908	2,151	1,915	2,203	2,002	1,928	2,002	1,450	943	1,134	1,522	1,828	2,015	2,154	2,335	3,213	3,735	3,343	2,774	2,455	2,263	2,927	2,716	2,688	2,657	2,545
Inventories	314	336	344	484	585	671	767	859	861	853	778	767	662	677	669	629	562	516	521	584	586	739	872	1,058	1,131	1,355	1,379	1,275	1,154	1,069	1,038
Assets from Price Risk Management Activities	1	5	3	8	1	2	2	24	4	135	123	1	933	207	18	65	-	-	18	-	-	1	-	-	-	-	-	106	110	4	-
Income Taxes Receivable	81	91	127	113	263	364	321	428	440	121	136	152	309	197	3	23	-	11	-	-	-	-	93	97	-	1	-	-	-	2	2
Other	265	187	200	242	219	279	302	275	264	224	272	323	230	157	205	294	413	513	363	456	671	605	621	574	580	523	626	560	684	640	458
Total	3,395	3,382	2,764	3,278	3,586	4,232	4,817	5,057	4,908	4,495	4,820	5,273	6,491	4,598	5,095	5,862	6,191	6,935	7,349	8,584	8,479	8,153	10,201	10,475	9,184	8,906	10,258	9,935	9,928	9,803	10,165
Property, Plant and Equipment																															
Oil and Gas Properties (Successful Efforts Method)	50,196	50,974	51,717	52,556	53,854	55,319	56,799	57,330	58,692	60,214	61,620	62,830	64,046	64,406	64,020	64,793	65,645	66,299	67,024	67,644	65,408	66,098	67,065	67,322	67,907	69,178	70,730	72,090	73,356	74,615	75,887
Other Property, Plant and Equipment	3,978	3,884	3,934	3,961	4,083	4,141	4,192	4,221	4,278	4,329	4,394	4,472	4,649	4,666	4,402	4,479	4,590	4,635	4,694	4,753	4,801	4,862	4,659	4,786	5,101	5,282	5,355	5,497	5,768	6,078	6,314
Less: Accumulated Depreciation, Depletion and Amortization	(28,567)	(29,277)	(29,927)	(30,851)	(31,562)	(32,307)	(33,043)	(33,475)	(33,841)	(34,818)	(35,810)	(36,938)	(39,001)	(39,839)	(39,790)	(40,673)	(41,569)	(42,275)	(43,173)	(43,971)	(41,747)	(42,113)	(42,623)	(42,679)	(42,785)	(43,550)	(44,362)	(45,290)	(46,047)	(47,049)	(48,075)
Total Property, Plant and Equipment, Net	25,607	25,581	25,724	25,666	26,375	27,153	27,948	28,076	29,129	29,725	30,204	30,364	29,694	29,233	28,632	28,599	28,666	28,659	28,545	28,426	28,462	28,847	29,101	29,429	30,223	30,910	31,723	32,297	33,077	33,644	34,126
Deferred Income Taxes	16	17	17	18	18	17	17	1	1	1	2	2	3	2	2	2	4	3	14	11	13	12	18	33	31	33	33	42	38	44	42
Other Assets	194	284	300	871	762	690	856	800	1,626	1,531	1,516	1,486	1,446	1,389	1,345	1,342	1,310	1,288	1,264	1,215	1,143	1,127	1,167	1,434	1,587	1,638	1,633	1,583	1,753	1,733	1,818
Total Assets	$29,212	$29,264	$28,805	$29,833	$30,741	$32,092	$33,638	$33,934	$35,664	$35,752	$36,542	$37,125	$37,634	$35,222	$35,074	$35,805	$36,171	$36,885	$37,172	$38,236	$38,097	$38,139	$40,487	$41,371	$41,025	$41,487	$43,647	$43,857	$44,796	$45,224	$46,151
Liabilities and Stockholders' Equity																															
Current Liabilities																															
Accounts Payable	$1,557	$1,615	$1,636	$1,847	$1,916	$2,337	$2,436	$2,240	$2,452	$2,387	$2,395	$2,429	$2,892	$1,281	$1,245	$1,681	$1,945	$2,012	$1,972	$2,242	$2,660	$2,896	$2,718	$2,532	$2,438	$2,205	$2,464	$2,437	$2,389	$2,436	$2,290
Accrued Taxes Payable	144	155	180	149	180	213	249	215	240	269	303	255	200	194	267	206	449	286	492	518	1,130	594	542	405	637	425	605	466	786	600	855
Dividends Payable	96	96	96	96	107	107	127	127	127	166	166	166	217	217	217	217	239	820	240	436	436	437	437	482	482	478	478	526	523	516	513
Liabilities from Price Risk Management Activities	8	-	3	50	84	195	133	-	1	-	-	20	-	-	23	-	188	396	238	269	260	79	243	169	31	22	22	-	-	8	32
Current Portion of Long-Term Debt	7	606	7	356	363	1,263	1,263	913	915	1,014	1,014	1,015	519	21	771	781	39	39	38	37	1,283	1,282	1,282	1,283	33	34	34	34	34	534	34
Current Portion of Operating Lease Liabilities	-	-	-	-	-	-	-	-	396	397	384	369	322	253	255	295	269	253	250	240	223	216	235	296	354	335	337	325	318	303	338
Other	221	249	258	226	188	182	218	234	171	181	211	233	154	189	241	280	183	196	254	300	272	264	289	346	253	232	285	286	223	231	344
Total	2,033	2,721	2,180	2,724	2,838	4,297	4,426	3,729	4,302	4,414	4,473	4,487	4,304	2,155	3,019	3,460	3,312	4,002	3,484	4,042	6,264	5,768	5,746	5,513	4,228	3,731	4,225	4,074	4,273	4,628	4,406
Long-Term Debt	6,980	6,380	6,380	6,031	6,072	5,172	5,172	5,170	5,166	4,165	4,163	4,161	4,703	5,703	4,950	5,035	5,094	5,086	5,079	5,072	3,816	3,809	3,802	3,795	3,787	3,780	3,772	3,765	3,757	3,250	3,742
Other Liabilities	1,247	1,202	1,216	1,276	1,301	1,304	1,302	1,258	1,772	1,804	1,858	1,791	2,065	2,138	2,152	2,149	2,178	2,186	2,214	2,193	2,191	2,067	2,573	2,574	2,620	2,581	2,698	2,526	2,533	2,456	2,480
Deferred Income Taxes	5,024	5,060	5,107	3,518	3,690	3,866	4,200	4,413	4,520	4,738	4,923	5,046	5,091	4,838	4,805	4,859	4,825	4,730	4,630	4,749	4,286	4,183	4,517	4,710	4,943	5,138	5,194	5,402	5,597	5,731	5,949
Stockholders' Equity																															
Common Stock, $0.01 Par, 1,280,000,000 Shares Authorized and 588,843,718 Shares and 588,748,473 Shares Issued at September 30,2024 and December 31, 2023, respectively	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206
Additional Paid in Capital	5,447	5,486	5,514	5,537	5,569	5,592	5,626	5,659	5,695	5,729	5,769	5,817	5,853	5,886	5,916	5,945	5,979	6,017	6,058	6,087	6,095	6,128	6,155	6,187	6,219	6,257	6,133	6,166	6,188	6,219	6,058
Accumulated Other Comprehensive Loss	(19)	(18)	(18)	(20)	(15)	(18)	(20)	(2)	(3)	(4)	(3)	(5)	(3)	(5)	(8)	(12)	(14)	(15)	(13)	(12)	(13)	(12)	(6)	(8)	(8)	(9)	(7)	(9)	(8)	(8)	(9)
Retained Earnings	8,330	8,256	8,260	10,594	11,125	11,715	12,778	13,543	14,051	14,732	15,179	15,649	15,440	14,312	14,051	14,170	14,606	14,689	15,542	15,919	15,283	16,028	17,563	18,472	19,423	20,497	22,047	22,634	23,897	25,071	26,231
Common Stock Held in Treasury, 24,125,378 Shares and 7,888,105 Shares at September 30, 2024 and December 31, 2023, respectively	(36)	(29)	(40)	(33)	(45)	(42)	(52)	(42)	(45)	(32)	(26)	(27)	(25)	(11)	(17)	(7)	(15)	(16)	(28)	(20)	(31)	(38)	(69)	(78)	(393)	(694)	(621)	(907)	(1,647)	(2,329)	(2,912)
Total Stockholders' Equity	13,928	13,901	13,922	16,284	16,840	17,453	18,538	19,364	19,904	20,631	21,125	21,640	21,471	20,388	20,148	20,302	20,762	20,881	21,765	22,180	21,540	22,312	23,849	24,779	25,447	26,257	27,758	28,090	28,636	29,159	29,574
Total Liabilities and Stockholders' Equity	$29,212	$29,264	$28,805	$29,833	$30,741	$32,092	$33,638	$33,934	$35,664	$35,752	$36,542	$37,125	$37,634	$35,222	$35,074	$35,805	$36,171	$36,885	$37,172	$38,236	$38,097	$38,139	$40,487	$41,371	$41,025	$41,487	$43,647	$43,857	$44,796	$45,224	$46,151

	2017				2018				2019				2020				2021				2022				2023				2024		
Net (Cash) Debt-to-Total Capitalization Ratio (Non-GAAP)	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	03/31	06/30	09/30	12/31	03/31	06/30	09/30	12/31	03/31	06/30	09/30
Total Stockholders' Equity - (a)	$13,928	$13,901	$13,922	16,284	$16,840	$17,453	$18,538	$19,364	$19,904	$20,631	$21,125	$21,640	$21,471	$20,388	$20,148	$20,302	$20,762	$20,881	$21,765	$22,180	$21,540	$22,312	$23,849	$24,779	$25,447	$26,257	$27,758	$28,090	$28,636	$29,159	$29,574
Current and Long-Term Debt (GAAP) - (b)	6,987	6,986	6,387	6,387	6,435	6,435	6,435	6,083	$6,081	$5,179	$5,177	$5,176	$5,222	$5,724	$5,721	$5,816	5,133	5,125	5,117	5,109	5,099	5,091	5,084	5,078	3,820	3,814	3,806	3,799	3,791	3,784	3,776
Less: Cash	(1,547)	(1,649)	(846)	(834)	(816)	(1,008)	(1,274)	(1,556)	($1,136)	($1,160)	($1,583)	($2,028)	($2,907)	($2,417)	($3,066)	($3,329)	(3,388)	(3,880)	(4,293)	(5,209)	(4,009)	(3,073)	(5,272)	(5,972)	(5,018)	(4,764)	(5,326)	(5,278)	(5,292)	(5,431)	(6,122)
Net (Cash) Debt (Non-GAAP) - (c)	5,440	5,337	5,541	5,553	5,619	5,427	5,161	4,527	$4,945	$4,019	$3,594	$3,148	$2,315	$3,307	$2,655	$2,487	1,745	1,245	824	(100)	1,090	2,018	(188)	(894)	(1,198)	(950)	(1,520)	(1,479)	(1,501)	(1,647)	(2,346)
Total Capitalization (GAAP) - (a) + (b)	$20,915	$20,887	$20,309	$22,671	$23,275	$23,888	$24,973	$25,447	$25,985	$25,810	$26,302	$26,816	$26,693	$26,112	$25,869	$26,118	$25,895	$26,006	$26,882	$27,289	$26,639	$27,403	$28,933	$29,857	$29,267	$30,071	$31,564	$31,889	$32,427	$32,943	$33,350
Total Capitalization (Non-GAAP) - (a) + (c)	$19,368	$19,238	$19,463	$21,837	$22,459	$22,880	$23,699	$23,891	$24,849	$24,650	$24,719	$24,788	$23,786	$23,695	$22,803	$22,789	$22,507	$22,126	$22,589	$22,080	$22,630	$24,330	$23,661	$23,885	$24,249	$25,307	$26,238	$26,611	$27,135	$27,512	$27,228
Debt-to-Total Capitalization (GAAP) - (b) / [(a) + (b)]	33%	33%	31%	28%	28%	27%	26%	24%	23%	20%	20%	19%	20%	22%	22%	22%	20%	20%	19%	19%	19%	19%	18%	17%	13%	13%	12%	12%	12%	11%	11%
Net (Cash) Debt-to-Total Capitalization (Non-GAAP) - (c) / [(a) + (c)]	28%	28%	28%	25%	25%	24%	22%	19%	20%	16%	15%	13%	10%	14%	12%	11%	8%	6%	4%	0%	5%	8%	-1%	-4%	-5%	-4%	-6%	-6%	-6%	-6%	-9%

(1) Effective January 1, 2019, EOG adopted the provisions of Accounting Standards Update (ASU) 2016-02, "Leases (Topic 842)" (ASU 2016-02). ASU 2016-02 and other related ASUs require that lessees recognize a right-of-use (ROU) asset and related lease liability, representing the obligation to make lease payments for certain lease transactions, on the Condensed Consolidated Balance Sheets and disclose additional leasing information. EOG elected to adopt ASU 2016-02 and other related ASUs using the modified retrospective approach with a cumulative-effect adjustment to the opening balance of retained earnings as of the effective date. Financial results reported in periods prior to January 1, 2019, are unchanged.

CONSOLIDATED STATEMENTS OF CASH FLOWS
EOG Resources, Inc.

	2017				2018				2019				2020				2021				2022				2023				2024		
(In Millions)	**3/31**	**6/30**	**9/30**	**12/31**	**3/31**	**6/30**	**9/30**	**12/31**	**3/31**	**6/30**	**9/30**	**12/31**	**3/31**	**6/30**	**9/30**	**12/31**	**3/31**	**6/30**	**9/30**	**12/31**	**3/31**	**6/30**	**9/30**	**12/31**	**03/31**	**06/30**	**09/30**	**12/31**	**03/31**	**06/30**	**09/30**
Cash Flows from Operating Activities																															
Reconciliation of Net Income (Loss) to Net Cash Provided by Operating Activities:																															
Net Income (Loss)	$29	$52	$152	$2,583	$639	$1,335	$2,526	$3,419	$635	$1,483	$2,098	$2,735	$10	($900)	($942)	($605)	$677	$1,584	$2,679	$4,664	$390	$2,628	$5,482	$7,759	$2,023	$3,576	$5,606	$7,594	$1,789	$3,479	$5,152
Items Not Requiring (Providing) Cash																															
Depreciation, Depletion and Amortization	816	1,681	2,528	3,409	749	1,597	2,515	3,435	880	1,837	2,790	3,750	1,000	1,707	2,530	3,400	900	1,814	2,741	3,651	847	1,758	2,664	3,542	798	1,664	2,562	3,492	1,074	2,058	3,089
Impairments	193	272	326	479	65	116	161	347	72	184	290	518	1,573	1,878	1,957	2,100	44	88	170	376	55	146	240	382	34	69	123	202	19	100	115
Stock-Based Compensation Expenses	30	58	101	134	35	67	116	156	39	78	133	175	40	80	113	146	35	66	117	152	35	65	99	133	34	69	126	177	45	90	148
Deferred Income Taxes	1	35	115	(1,474)	171	348	682	894	106	325	509	632	45	(208)	(241)	(186)	(36)	(133)	(244)	(122)	(465)	(567)	(240)	(61)	234	428	484	683	199	327	547
(Gains) Losses on Asset Dispositions, Net	17	26	34	99	15	21	(95)	(175)	4	(4)	(4)	(124)	(16)	(30)	41	47	6	(45)	(46)	(17)	(25)	(122)	(101)	(74)	(69)	(60)	(95)	(95)	(26)	(46)	(39)
Other, Net	(3)	(8)	(5)	7	2	13	16	7	3	5	4	4	(9)	-	2	12	7	13	15	13	6	(10)	(15)	-	4	6	5	27	9	12	14
Dry Hole Costs	-	-	-	5	-	5	5	5	-	4	28	28	-	-	13	13	11	24	28	71	3	23	41	45	1	1	1	1	1	6	6
Mark-to-Market Commodity Derivative Contracts																															
Total (Gains) Losses	(62)	(71)	(65)	(20)	60	246	298	166	21	(157)	(243)	(180)	(1,206)	(1,079)	(1,075)	(1,145)	367	794	1,288	1,152	2,820	4,197	4,215	3,982	(376)	(477)	(520)	(818)	(237)	(190)	(269)
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts	2	3	5	7	(22)	(88)	(180)	(259)	21	31	140	231	84	724	999	1,071	(30)	(223)	(516)	(638)	(296)	(2,410)	(3,257)	(3,501)	(123)	(153)	(130)	(112)	55	134	195
Other, Net	(1)	(1)	-	2	(1)	-	2	3	1	2	1	1	-	-	(1)	1	1	1	8	7	2	21	33	45	(1)	(1)	(2)	(2)	-	-	-
Changes in Components of Working Capital and Other Assets and Liabilities																															
Accounts Receivable	29	104	(25)	(392)	(110)	(310)	(554)	(368)	(309)	(70)	(6)	(92)	722	1,191	931	467	(308)	(494)	(639)	(821)	(878)	(1,400)	(1,008)	(347)	338	475	(239)	(38)	58	91	200
Inventories	25	(6)	(18)	(175)	(107)	(192)	(287)	(395)	(19)	(11)	56	90	103	85	92	123	64	101	95	(13)	(14)	(171)	(311)	(534)	(77)	(303)	(331)	(231)	117	192	222
Accounts Payable	20	77	113	324	54	456	538	439	194	127	134	169	434	(1,185)	(1,222)	(795)	172	183	115	456	130	389	301	90	(77)	(308)	(70)	(119)	(58)	(29)	(188)
Accrued Taxes Payable	(39)	(39)	(50)	(64)	22	23	(37)	(92)	115	53	88	40	(55)	(61)	12	(49)	243	80	286	312	613	77	24	(113)	232	20	200	61	319	134	390
Other Assets	(45)	(61)	(84)	(659)	(9)	(63)	(103)	(125)	(7)	487	395	358	58	253	415	325	(103)	(222)	(55)	(136)	(213)	(142)	(271)	(364)	52	95	3	39	(161)	(119)	78
Other Liabilities	(51)	(67)	(69)	(90)	(29)	(53)	(15)	11	(54)	(58)	(18)	(57)	(66)	(64)	(13)	8	(89)	(57)	(317)	(116)	(2,250)	(1,817)	(548)	(266)	193	146	200	184	(71)	(91)	17
Changes in Components of Working Capital Associated with Investing and Financing Activities	(63)	(79)	(120)	90	18	(27)	95	301	(94)	(22)	(39)	(115)	(132)	282	276	75	(91)	(145)	(100)	(200)	68	211	301	375	35	285	313	295	(229)	(356)	(297)
Net Cash Provided by Operating Activities	898	1,976	2,938	4,265	1,552	3,494	5,683	7,769	1,608	4,294	6,356	8,163	2,585	2,673	3,887	5,008	1,870	3,429	5,625	8,791	828	2,876	7,649	11,093	3,255	5,532	8,236	11,340	2,903	5,792	9,380
Investing Cash Flows																															
Additions to Oil and Gas Properties	(912)	(1,885)	(2,928)	(3,951)	(1,365)	(2,980)	(4,572)	(5,839)	(1,939)	(3,447)	(4,867)	(6,152)	(1,566)	(1,990)	(2,459)	(3,244)	(875)	(1,843)	(2,689)	(3,638)	(939)	(2,288)	(3,390)	(4,619)	(1,305)	(2,646)	(4,025)	(5,385)	(1,485)	(2,842)	(4,105)
Additions to Other Property, Plant and Equipment	(34)	(88)	(139)	(173)	(76)	(145)	(202)	(237)	(61)	(117)	(187)	(270)	(123)	(147)	(165)	(221)	(42)	(97)	(147)	(212)	(70)	(145)	(248)	(381)	(319)	(499)	(638)	(800)	(350)	(663)	(902)
Proceeds from Sales of Assets	47	175	192	227	3	8	11	227	15	18	35	140	26	43	189	192	5	146	154	231	121	231	310	349	92	121	135	140	9	19	19
Other Investing Activities	-	-	-	-	-	-	(20)	(20)	-	-	-	(10)	-	-	-	-	-	-	-	-	-	(30)	(30)	(30)	-	-	-	-	-	-	-
Changes in Components of Working Capital Associated with Investing Activities	63	79	120	(90)	(18)	27	(95)	(301)	94	22	39	115	132	(282)	(276)	(75)	91	145	100	200	(68)	(211)	(301)	(375)	(35)	(285)	(313)	(295)	229	356	297
Net Cash Used in Investing Activities	(836)	(1,719)	(2,755)	(3,987)	(1,456)	(3,090)	(4,878)	(6,170)	(1,891)	(3,524)	(4,980)	(6,177)	(1,531)	(2,376)	(2,711)	(3,348)	(821)	(1,649)	(2,582)	(3,419)	(956)	(2,443)	(3,659)	(5,056)	(1,567)	(3,309)	(4,841)	(6,340)	(1,597)	(3,130)	(4,691)
Financing Cash Flows																															
Long-Term Debt Borrowings	-	-	-	-	-	-	-	-	-	-	-	-	-	1,484	1,484	1,484	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Long-Term Debt Repayments	-	-	(600)	(600)	-	-	-	(350)	-	(900)	(900)	(900)	-	(1,000)	(1,000)	(1,000)	(750)	(750)	(750)	(750)	-	-	-	-	(1,250)	(1,250)	(1,250)	(1,250)	-	-	-
Dividends Paid	(97)	(193)	(289)	(387)	(97)	(204)	(311)	(438)	(128)	(255)	(421)	(588)	(167)	(384)	(601)	(821)	(219)	(458)	(1,278)	(2,684)	(1023)	(2,509)	(3,821)	(5,148)	(1,067)	(1,547)	(2,041)	(3,386)	(525)	(1,045)	(1,578)
Treasury Stock Purchased	(19)	(22)	(50)	(63)	(17)	(32)	(59)	(64)	(6)	(8)	(22)	(25)	(5)	(5)	(15)	(16)	(10)	(12)	(33)	(41)	(43)	(58)	(95)	(118)	(317)	(619)	(728)	(1,038)	(759)	(1,458)	(2,253)
Proceeds from Stock Options Exercised and Employee Stock Purchase Plan	2	10	11	21	1	11	12	21	-	9	10	18	-	8	8	16	-	9	9	19	4	17	17	28	-	9	10	20	-	11	11
Repayment of Finance Lease Liabilities	(1)	(3)	(5)	(7)	(1)	(3)	(5)	(8)	(3)	(7)	(10)	(13)	(3)	(8)	(13)	(19)	(9)	(18)	(27)	(37)	(10)	(19)	(27)	(35)	(8)	(16)	(24)	(32)	(8)	(17)	(25)
Other, Net [1]	-	-	-	-	-	-	-	-	-	(5)	(5)	(5)	-	(3)	(3)	(3)	-	-	-	-	-	-	-	-	-	(8)	(8)	(8)	-	-	-
Net Cash Provided by (Used in) Financing Activities	(115)	(208)	(933)	(1,036)	(114)	(228)	(363)	(839)	(137)	(1,166)	(1,348)	(1,513)	(175)	92	(140)	(359)	(988)	(1,229)	(2,079)	(3,493)	(1,072)	(2,569)	(3,926)	(5,273)	(2,642)	(3,431)	(4,041)	(5,694)	(1,292)	(2,509)	(3,845)
Effect of Exchange Rate Changes on Cash	-	-	(4)	(8)	-	(2)	(2)	(38)	-	-	(1)	(1)	-	-	2	-	(2)	-	-	1	-	-	(1)	(1)	-	-	-	-	-	-	-
Increase (Decrease) in Cash and Cash Equivalents	(53)	49	(754)	(766)	(18)	174	440	722	(420)	(396)	27	472	879	389	1,038	1,301	59	551	964	1,880	(1,200)	(2,136)	63	763	(954)	(1,208)	(646)	(694)	14	153	844
Cash and Cash Equivalents at Beginning of Period	1,600	1,600	1,600	1,600	834	834	834	834	1,556	1,556	1,556	1,556	2,028	2,028	2,028	2,028	3,329	3,329	3,329	3,329	5,209	5,209	5,209	5,209	5,972	5,972	5,972	5,972	5,278	5,278	5,278
Cash and Cash Equivalents at End of Period	$1,547	$1,649	$846	$834	$816	$1,008	$1,274	$1,556	$1,136	$1,160	$1,583	$2,028	$2,907	$2,417	$3,066	$3,329	$3,388	$3,880	$4,293	$5,209	$4,009	$3,073	$5,272	$5,972	$5,018	$4,764	$5,326	$5,278	$5,292	$5,431	$6,122

(1) Other, net includes debt issuance costs of zero, $7.7 million, zero, zero, $2.6 million, $5.0 million, zero and zero at September 30, 2024 and December 31, 2023, 2022, 2021, 2020, 2019, 2018 and 2017 respectively.

ADDITIONAL OPERATING HIGHLIGHTS

EOG Resources, Inc.

	2017	2018	2019	2020	2021	2022	2023
Net Developed Lease Acreage (Acres in Thousands)							
United States	2,048	1,884	2,035	1,887	1,829	1,630	1,500
Trinidad	67	67	67	67	67	65	65
Canada	36	36	36	28	-	-	-
China	131	131	131	131	-	-	-
United Kingdom	6	-	-	-	-	-	-
Total Net Developed Lease Acreage	2,288	2,118	2,269	2,113	1,896	1,695	1,565
Net Undeveloped Lease Acreage (Acres in Thousands)							
United States	2,152	2,410	2,273	1,983	1,864	1,852	1,866
Trinidad	115	115	115	115	125	125	139
Canada	99	99	96	19	-	-	-
Oman	-	-	-	7,828	4,585	-	-
Australia	-	-	-	-	1,009	1,009	1,009
Other							
China	-	-	-	-	-	-	-
Argentina	-	-	-	-	-	-	-
United Kingdom	4	-	-	-	-	-	-
Total Net Undeveloped Lease Acreage	2,370	2,624	2,484	9,945	7,583	2,986	3,014
Total Net Developed and Undeveloped Lease Acreage	4,658	4,742	4,753	12,058	9,479	4,681	4,579

	2017	2018	2019	2020	2021	2022	2023
Net Working Interest Well Completions							
Exploratory							
United States							
Gas	-	-	-	-	1.0	-	6.0
Oil	-	-	4.0	2.0	10.0	3.0	7.0
Dry	1.0	1.0	1.0	3.0	1.0	8.0	-
Total	1.0	1.0	5.0	5.0	12.0	11.0	13.0
International							
Gas	1.0	2.0	-	2.0	-	2.0	1.0
Oil	-	-	-	-	-	-	-
Dry	1.0	-	2.0	-	3.0	1.0	-
Total	2.0	2.0	2.0	2.0	3.0	3.0	1.0
Total Exploratory	3.0	3.0	7.0	7.0	15.0	14.0	14.0
Development							
United States							
Gas	21.0	37.0	22.0	12.0	66.0	117.0	135.0
Oil	490.0	704.0	721.0	516.0	434.0	395.0	490.0
Dry	13.0	18.0	12.0	15.0	4.0	10.0	2.0
Total	524.0	759.0	755.0	543.0	504.0	522.0	627.0
International							
Gas	9.0	1.0	3.0	-	-	-	2.0
Oil	-	-	-	-	-	-	-
Dry	-	-	-	-	-	-	-
Total	9.0	1.0	3.0	-	-	-	2.0
Total Development	533.0	760.0	758.0	543.0	504.0	522.0	629.0
Total Net Working Interest Well Completions	536.0	763.0	765.0	550.0	519.0	536.0	643.0

NET PROVED AND PROVED DEVELOPED RESERVES SUMMARY
EOG Resources, Inc.

	Liquids (MMBbl) [1]					Natural Gas (Bcf)					Oil Equivalent (MMBoe)				
	U.S.	Canada [3]	Trinidad	Other International [2]	Total	U.S.	Canada [3]	Trinidad	Other International [2]	Total	U.S.	Canada [3]	Trinidad	Other International [2]	Total
Net proved reserves at December 31, 2016	1,584	-	1	9	1,594	3,021	-	281	16	3,318	2,088	-	48	11	2,147
Revisions of previous estimates	105	-	-	-	105	603	-	(27)	8	584	205	-	(4)	1	202
Purchases in place	1	-	-	-	1	5	-	-	-	5	2	-	-	-	2
Extensions, discoveries & other additions	282	-	-	-	282	619	-	174	36	829	386	-	29	6	421
Sales in place	(11)	-	-	-	(11)	(56)	-	-	-	(56)	(21)	-	-	-	(21)
Production	(154)	-	-	(1)	(155)	(293)	-	(115)	(9)	(417)	(203)	-	(20)	(1)	(224)
Net proved reserves at December 31, 2017	1,807	-	1	8	1,816	3,899	-	313	51	4,263	2,457	-	53	17	2,527
Revisions of previous estimates	11	-	-	-	11	(127)	-	21	15	(91)	(10)	-	3	2	(5)
Purchases in place	5	-	-	-	5	41	-	-	-	41	12	-	-	-	12
Extensions, discoveries & other additions	510	-	-	-	510	951	-	-	5	956	669	-	-	1	670
Sales in place	(1)	-	-	(6)	(7)	(22)	-	-	-	(22)	(5)	-	-	(6)	(11)
Production	(186)	-	(1)	(2)	(189)	(351)	-	(97)	(12)	(460)	(245)	-	(16)	(4)	(265)
Net proved reserves at December 31, 2018	2,146	-	-	-	2,146	4,391	-	237	59	4,687	2,878	-	40	10	2,928
Revisions of previous estimates	(38)	-	-	-	(38)	(184)	-	47	3	(134)	(68)	-	8	-	(60)
Purchases in place	5	-	-	-	5	72	-	-	-	72	17	-	-	-	17
Extensions, discoveries & other additions	538	-	-	-	538	1,176	-	87	10	1,273	734	-	14	2	750
Sales in place	(1)	-	-	-	(1)	(15)	-	-	-	(15)	(5)	-	-	-	(5)
Production	(216)	-	-	-	(216)	(405)	-	(95)	(13)	(513)	(283)	-	(16)	(2)	(301)
Net proved reserves at December 31, 2019	2,434	-	-	-	2,434	5,035	-	276	59	5,370	3,273	-	46	10	3,329
Revisions of previous estimates	(285)	-	-	-	(285)	(498)	-	5	1	(492)	(368)	-	1	-	(367)
Purchases in place	6	-	-	-	6	26	-	-	-	26	10	-	-	-	10
Extensions, discoveries & other additions	374	-	1	-	375	1,078	-	54	-	1,132	554	-	10	-	564
Sales in place	(4)	-	-	-	(4)	(157)	-	-	-	(157)	(31)	-	-	-	(31)
Production	(199)	-	-	-	(199)	(441)	-	(66)	(12)	(519)	(272)	-	(11)	(2)	(285)
Net proved reserves at December 31, 2020	2,326	-	1	-	2,327	5,043	-	269	48	5,360	3,166	-	46	8	3,220
Revisions of previous estimates	(244)	-	-	-	(244)	754	-	26	3	783	(118)	-	4	-	(114)
Purchases in place	5	-	-	-	5	23	-	-	-	23	9	-	-	-	9
Extensions, discoveries & other additions	505	-	1	-	506	2,574	-	100	-	2,674	934	-	18	-	952
Sales in place	(2)	-	-	-	(2)	(4)	-	-	(48)	(52)	(3)	-	-	(8)	(11)
Production	(215)	-	-	-	(215)	(483)	-	(80)	(3)	(566)	(295)	-	(14)	-	(309)
Net proved reserves at December 31, 2021	2,375	-	2	-	2,377	7,907	-	315	-	8,222	3,693	-	54	-	3,747
Revisions of previous estimates	378	-	-	-	378	(271)	-	18	-	(253)	333	-	3	-	336
Purchases in place	11	-	-	-	11	32	-	-	-	32	16	-	-	-	16
Extensions, discoveries & other additions	315	-	-	-	315	1,414	-	51	-	1,465	551	-	9	-	560
Sales in place	(35)	-	-	-	(35)	(316)	-	-	-	(316)	(88)	-	-	-	(88)
Production	(240)	-	-	-	(240)	(493)	-	(66)	-	(559)	(322)	-	(11)	-	(333)
Net proved reserves at December 31, 2022	2,804	-	2	-	2,806	8,273	-	318	-	8,591	4,183	-	55	-	4,238
Revisions of previous estimates	82	-	-	-	82	(327)	-	12	-	(315)	28	-	1	-	29
Purchases in place	2	-	-	-	2	3	-	-	-	3	2	-	-	-	2
Extensions, discoveries & other additions	388	-	-	-	388	1,287	-	29	-	1,316	602	-	5	-	607
Sales in place	(12)	-	-	-	(12)	(28)	-	-	-	(28)	(17)	-	-	-	(17)
Production	(256)	-	-	-	(256)	(578)	-	(59)	-	(637)	(351)	-	(10)	-	(361)
Net proved reserves at December 31, 2023	3,008	-	2	-	3,010	8,630	-	300	-	8,930	4,447	-	51	-	4,498

	Liquids (MMBbl) [1]					Natural Gas (Bcf)					Oil Equivalent (MMBoe)				
Net Proved Developed Reserves at December 31,	U.S.	Canada [3]	Trinidad	Other International [2]	Total	U.S.	Canada [3]	Trinidad	Other International [2]	Total	U.S.	Canada [3]	Trinidad	Other International [2]	Total
2017	892	-	1	8	901	2,451	-	299	29	2,779	1,300	-	51	13	1,364
2018	1,054	-	-	-	1,054	2,699	-	224	41	2,964	1,503	-	38	7	1,548
2019	1,188	-	-	-	1,188	2,974	-	178	42	3,194	1,684	-	30	7	1,721
2020	1,184	-	1	-	1,185	2,586	-	171	32	2,789	1,614	-	30	5	1,649
2021	1,302	-	-	-	1,302	3,743	-	131	-	3,874	1,926	-	22	-	1,948
2022	1,509	-	-	-	1,509	3,920	-	137	-	4,057	2,162	-	23	-	2,185
2023	1,608	-	-	-	1,608	4,283	-	161	-	4,444	2,322	-	27	-	2,349

(1) Crude oil and condensate and natural gas liquids.
(2) Other International includes EOG's Oman operations (until exit of Block 36 and Block 49 in 2023), United Kingdom operations (until disposition in 4Q 2018), China operations (until disposition in 2Q 2021),and, effective 1Q 2015, EOG's Canada operations. EOG is continuing the process of exiting its Canada
(3) As a result of the disposition of substantially all of EOG's Canadian operations in 4Q 2014, effective 1Q 2015, EOG's Canadian Operations are included in Other International.

TOTAL EXPENDITURES
EOG Resources, Inc.

($ In Millions)		Acquisition Costs Unproved Properties	Exploration Costs	Development Drilling Costs	Facilities Costs	Total Drilling & Facilities	Acquisition Costs Proved Properties	Asset Retirement Costs	Total Exploration & Development	Gathering, Processing and Other	Total Expenditures
2017	United States	425 [2]	145	2,972	568	4,110	73 [3]	50	4,233	173	4,406
	Trinidad	2	63	104	4	173	-	2	175	-	175
	Other International [1]	-	16	9	3	28	-	4	32	-	32
	Total	427	224	3,085	575	4,311	73	56	4,440	173	4,613
2018	United States	487 [4]	156	4,902	614	6,159	124 [5]	90	6,373	286 [6]	6,659
	Trinidad	1	23	(2)	1	23	-	(12)	11	-	11
	Other International [1]	-	14	20	10	44	-	(8)	36	-	36
	Total	488	193	4,920	625	6,226	124	70	6,420	286	6,706
2019	United States	276 [7]	215	4,855	625	5,971	380 [8]	181	6,532	270	6,802
	Trinidad	-	47	23	1	71	-	1	72	2	74
	Other International [1]	-	12	5	3	20	-	4	24	-	24
	Total	276	274	4,883	629	6,062	380	186	6,628	272	6,900
2020	United States	265 [9]	203	2,557	344	3,369	97 [10]	97	3,563	395 [11]	3,958
	Trinidad	-	81	1	3	85	-	-	85	-	85
	Other International [1]	-	12	-	-	12	38	20	70	-	70
	Total	265	296	2,558	347	3,466	135	117	3,718	395	4,113
2021	United States	207 [12]	296	2,751	369	3,623	100 [13]	86	3,809	283 [14]	4,092
	Trinidad	-	7	17	36	60	-	24	84	-	84
	Other International [1]	8	51	-	-	59	-	17	76	3	79
	Total	215	354	2,768	405	3,742	100	127	3,969	286	4,255
2022	United States	186 [15]	263	3,550	349	4,348	419 [16]	208	4,975	381	5,356
	Trinidad	-	84	1	62	147	-	81	228	1	229
	Other International [1]	-	17	-	-	17	-	9	26	(1)	25
	Total	186	364	3,551	411	4,512	419	298	5,229	381	5,610
2023	United States	207 [17]	370	4,518	469	5,564	16 [18]	241	5,821	799	6,620
	Trinidad	-	53	63	51	167	-	3	170	1	171
	Other International [1]	-	14	-	-	14	-	13	27	-	27
	Total	207	437	4,581	520	5,745	16	257	6,018	800	6,818

(1) Other International includes EOG's Australia operations, Oman operations (until exit of Block 36 and Block 49 in 2023), United Kingdom operations (until disposition in 4Q 2018), China operations (until disposition in 2Q 2021), and, effective 1Q 2015, EOG's Canada operations. EOG is continuing the process of exiting its Canada operations.
(2) Includes non-cash leasehold acquisitions of $256 million related to non-cash property exchanges.
(3) Includes non-cash additions of $26 million related to the Yates transaction.
(4) Includes non-cash leasehold acquisitions of $291 million related to non-cash property exchanges.
(5) Includes non-cash additions of $71 million related to non-cash property exchanges.
(6) Includes non-cash additions of $49 million primarily related to a finance lease transaction in the Permian Basin.
(7) Includes non-cash leasehold acquisitions of $98 million related to non-cash property exchanges.
(8) Includes non-cash additions of $52 million related to non-cash property exchanges.
(9) Includes non-cash leasehold acquisitions of $197 million related to non-cash property exchanges.
(10) Includes non-cash additions of $15 million related to non-cash property exchanges.
(11) Includes non-cash additions of $174 million, primarily related to finance lease transactions for storage facilities.
(12) Includes non-cash leasehold acquisitions of $45 million related to non-cash property exchanges.
(13) Includes non-cash additions of $5 million related to non-cash property exchanges.
(14) Includes non-cash additions of $74 million, primarily related to finance lease transactions for storage facilities.
(15) Includes non-cash leasehold acquisitions of $127 million related to non-cash property exchanges.
(16) Includes non-cash additions of $26 million related to non-cash property exchanges.
(17) Includes non-cash leasehold acquisitions of $99 million related to non-cash property exchanges.
(18) Includes non-cash additions of $6 million related to non-cash property exchanges.