

# Fourth Quarter 2021

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February 16, 2022

## Consolidated Statements of Income Marathon Oil Corporation

	1st C	tr	2nd Qtr	3rd Qtr	4th	Qtr	Year	1	lst Qtr	2nd Qtr		3rd Qtr	4th Qtr		Year
(In millions, except per share data)	202	0	2020	2020	202	20	2020		2021	2021		2021	2021		2021
REVENUES AND OTHER INCOME:															
Revenues from contracts with customers	\$1,	024	\$ 490	\$ 761	\$	822	\$ 3,097	\$	1,177	\$ 1,254	\$	1,438	\$ 1,732	\$	5,601
Net gain (loss) on commodity derivatives		202	(70)	(1)		(15)	116		(153)	(166)		(79)	15		(383)
Income (loss) from equity method investments		(12)	(152)	(10)		13	(161)		44	49		86	74		253
Net gain (loss) on disposal of assets		9	(2)	1		1	9		—	1		7	(27)		(19)
Other income		7	6	3		9	25		3	5		1	6		15
Total revenues and other income	1,	230	272	754		830	3,086		1,071	1,143		1,453	1,800		5,467
COSTS AND EXPENSES:															
Production		160	129	129		137	555		121	126		131	156		534
Shipping, handling and other operating		144	105	183		164	596		152	167		219	189		727
Exploration		28	26	27		100	181		21	25		63	27		136
Depreciation, depletion and amortization		644	597	554		521	2,316		496	532		522	516		2,066
Impairments		97	—	1		46	144		1	46		13	—		60
Taxes other than income		66	30	49		55	200		74	74		88	109		345
General and administrative		76	88	53		57	274		89	68		70	64		291
Total costs and expenses	1,	215	975	996	1	,080	4,266		954	1,038		1,106	1,061		4,159
Income (loss) from operations		15	(703)	(242)		(250)	(1,180)		117	105		347	739		1,308
Net interest and other		(64)	(69)	(62)		(61)	(256)		(13)	(59)		(57)	(59)		(188)
Other net periodic benefit costs (credits)		_	7	(6)		(2)	(1)		3	(1)		_	3		5
Loss on early extinguishment of debt		_	_	_		(28)	(28)		—	(19)		(102)	_		(121)
Income (loss) before income taxes		(49)	(765)	(310)		(341)	(1,465)		107	26		188	683		1,004
Estimated income tax provision (benefit)															
Current		(2)	(2)	(6)		18	8		14	13		29	29		85
Deferred		(1)	(13)	13		(21)	(22)		(4)	(3)		(25)	5		(27)
Total provision (benefit) for income taxes		(3)	(15)	7		(3)	(14)		10	10		4	34		58
NET INCOME (LOSS)	\$	(46)	\$ (750)	\$ (317)	\$	(338)	\$ (1,451)	\$	97	\$ 16	\$	184	\$ 649	\$	946
Effective income tax rate		6 %	2 %	(2)	%	1 %	1 %		9 %	38	%	2 %	5 %	6	6 %
Per common share data:															
Basic:															
Weighted average shares (millions)		794	789	790		790	792		789	789		789	771		787
NET INCOME (LOSS)	\$ (0	).06)	\$ (0.95)	\$ (0.40)	\$ (	0.43)	\$ (1.83)	\$	0.12	\$ 0.02	\$	0.23	\$ 0.84	\$	1.20
Diluted:															
Weighted average shares (millions)		794	789	790		790	792		789	789		789	773		788
NET INCOME (LOSS)	\$ (0	0.06)	\$ (0.95)	\$ (0.40)	\$ (	0.43)	\$ (1.83)	\$	0.12	\$ 0.02	\$	0.23	\$ 0.84	\$	1.20
Dividends paid per common share	\$ C	0.05	\$ —	\$ _	\$	0.03	\$ 0.08	\$	0.03	\$ 0.04	\$	0.05	\$ 0.06	\$	0.18

## Consolidated Balance Sheets Marathon Oil Corporation

		Mar. 31	June 30	Sept. 30	Dec. 31	) [	Mar. 31	June 30	Sept. 30	Dec. 31
(In millions)		2020	2020	2020	2020		2021	2021	2021	2021
ASSETS										
ASSETS										
Current assets:	\$	817	¢ 500	\$ 1,119	¢ 740	\$	1 105	\$ 970	¢ 405	¢ 500
Cash and cash equivalents	2						1,125			
Receivables less allowance for doubtful accounts		703	620	643	747		921	1,008		
Inventories		78	77	77	76		78	78	77	77
Derivative assets		193	79	61	23					
Other current assets		118	107	22		┥┝	26	19		
Total current assets		1,909	1,405	1,922	1,612		2,150	2,075	1,655	1,821
Equity method investments		628	476	467	447		460	458	489	450
Property, plant and equipment, net		16,903	16,424	16,029	15,638		15,313	15,019	14,734	14,499
Other noncurrent assets		275	262	245	259		310	248	283	224
Total assets	\$	19,715	\$ 18,567	\$ 18,663	\$ 17,956	\$	18,233	\$ 17,800	\$ 17,161	\$ 16,994
LIABILITIES										
Current liabilities:										
Accounts payable	\$	1,104				\$	918			
Payroll and benefits payable		68	76	72			37	49		74
Accrued taxes		72	77	45			78	95	131	157
Other current liabilities		198	216	219	247		366	461	417	260
Long-term debt due within one year		_		500			500	33		36
Total current liabilities		1,442	1,065	1,566	1,213		1,899	1,575	1,676	1,637
Long-term debt		5,502	5,503	5,405	5,404		4,905	4,875	3,977	3,978
Deferred tax liabilities		185	171	184	163		160	156	132	136
Defined benefit postretirement plan obligations		172	194	182	180		176	151	137	137
Asset retirement obligations		236	242	236	241		251	272	286	288
Deferred credits and other liabilities		220	217	198	194		171	137	157	132
Total liabilities		7,757	7,392	7,771	7,395	1	7,562	7,166	6,365	6,308
TOTAL STOCKHOLDERS' EQUITY		11,958	11,175	10,892	10,561		10,671	10,634	10,796	10,686
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	\$	19,715				\$				
					1				· ·	
Common stock issued		937	937	937	937	┥┝	937	937		
Common stock held in treasury		146	147	147	148	┥┝	149	148		
Net shares outstanding at balance sheet date		791	790	790	789		788	789	789	743

## Consolidated Statements of Cash Flows (YTD)

## Marathon Oil Corporation

	Mar. 31	June 30	Sept. 30	Dec. 31	Mar. 31	June 30	Sept. 30	Dec. 31
(In millions)	2020	2020	2020	2020	2021	2021	2021	2021
OPERATING ACTIVITIES:								
Net income (loss)	\$ (46)	\$ (796)	\$ (1,113)	\$ (1,451)	\$ 97	\$ 113	\$ 297	\$ 946
Adjustments to reconcile to net cash provided by operating activities:								
Depreciation, depletion and amortization	644	1,241	1,795	2,316	496	1,028	1,550	2,066
Impairments	97	97	98	144	1	47	60	60
Exploratory dry well costs and unproved property impairments	22	40	63	159	17	39	101	125
Net (gain) loss on disposal of assets	(9)	(7)	(8)	(9)		(1)	(8	) 19
Loss on early extinguishment of debt	_	_	_	28		19	121	121
Deferred income taxes	(1)	(14)	(2)	(22)	(4	) (7)	(32	) (27)
Unrealized (gain) loss on derivative instruments	(171)	(75)	(39)	27	82	157	130	(16)
Pension and other post retirement benefits, net	(11)	(31)	(35)	(43)	(7	) (14)	(25	) (31)
Stock-based compensation	15	28	43	57	6	17	29	40
Equity method investments, net	28	180	189	210	(14	) (17)	(57	) (76)
Changes in:								
Current receivables	407	489	467	367	(175	) (253)	(313	) (389)
Inventories	(6)	(5)	(5)	(4)	(2	) (2)	(1	) (1)
Current accounts payable and accrued liabilities	(234)	(456)	(478)	(381)	101	121	228	369
Other current assets and liabilities	(16)	46	83	75	61	73	66	46
All other operating, net	(18)	(27)	(3)	—	(37	) (43)	(53	) (13)
Net cash provided by operating activities	701	710	1,055	1,473	622	1,277	2,093	3,239
INVESTING ACTIVITIES:								
Additions to property, plant and equipment	(620)	(946)	(1,090)	(1,343)	(209	) (483)	(772	) (1,046)
Additions to other assets	(1)	12	15	15			_	
Acquisitions, net of cash acquired	_	3	(1)	(1)			-	(47)
Disposal of assets, net of cash transferred to the buyer	3	9	9	18	3	15	29	22
Equity method investments - return of capital	7	7	7	7		6	15	61
All other investing, net		_	_	1	(1	) (1)		
Net cash used in investing activities	(611)	(915)	(1,060)	(1,303)	(207	) (463)	(728	) (1,010)
FINANCING ACTIVITIES:								
Borrowings			400	400			–	
Debt repayments			_	(500)		(500)	(1,400	) (1,400)
Debt extinguishment costs			_	(27)		(19)	(117	) (117)
Purchases of common stock	(92)	(92)	(92)	(92)	(9	) (9)	(10	) (734)
Dividends paid	(40)	(40)	(40)	(64)	(23	) (55)	(94	) (141)
All other financing, net	1	1	(2)	(3)		(3)	(1	) 1
Net cash provided by (used in) financing activities	(131)	(131)	266	(286)	(32	) (586)	(1,622	) (2,391)
Net increase (decrease) in cash and cash equivalents	(41)	(336)	261	(116)	383	228	(257	) (162)
Cash and cash equivalents at beginning of period	858	858	858	858	742	742	742	742
Cash and cash equivalents at end of period	\$ 817	\$ 522	\$ 1,119	\$ 742	\$ 1,125	\$ 970	\$ 485	\$ 580

# Segment Income Summary Marathon Oil Corporation

	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	]	1st Qtr	2nd Qtr		3rd Qtr	4th Qtr	Year
(Dollars in millions)	2020	2020	2020	2020	2020		2021	2021	_	2021	2021	2021
Segment income (loss)	(00)	¢ (2005)	¢ (405)	¢ (22	(FF0)		¢ 04			¢	¢ 550	¢ 4.077
United States	\$ (20)						\$ 212		207			\$ 1,277 317
International	(1)	(6)	8	29	30		50		68 2 <b>75</b>	93	106	1,594
Segment income (loss)	(21)	(371)	(127)	(4	(523)		262	·   ·	2/5	398	659	1,594
Not allocated to segments - Corporate items:												
Net interest and other	(64)	(69)	(62)	(68	(263)	)	(54	4)	(67)	(65)	(16)	(202)
Other net periodic benefit costs (credits)	3	4	3	3	13		3	3	4	3	4	14
General and administrative	(40)	(40)	(23)	(25	(128)	)	(40	))	(36)	(38)	(32)	(146)
Other income and costs	(5)	(5)	(6)	(4	(20)	)	(5	5)	(5)	(5)	(9)	(24)
Income tax (provision) benefit	2	4	(4)	—	2		_	-	2	17	(14)	5
Not allocated to segments - Adjustments for special items:												
Net gain (loss) on disposal of assets	9	(2)	1	1	9		_		1	7	(27)	(19)
Proved property impairments	(2)	—	(1)	(46	(49)	)	(*	)	(46)	(13)	_	(60)
Exploratory dry well costs, unproved property impairments and other	_	_	(6)	(78	(84)		_		(7)	(48)	(16)	(71)
Goodwill impairment	(95)	—	—	—	(95)	)	_	-	-	—	—	—
Pension settlement	(2)	(14)	(9)	(5	(30)	)	_	-	(5)	(3)	(1)	(9)
Pension curtailment	_	17	—	—	17		_	-	-	—	—	—
Unrealized gain (loss) on derivative instruments	171	(96)	(36)	(66	(27)	)	(82	2)	(75)	27	146	16
Unrealized gain on interest rate swaps (a)	—	—	—	12	12		41		8	8	(43)	14
Reduction in workforce (b)	—	(13)	(2)	(2	(17)	)	(11	)	(1)	—	—	(12)
Impairment of equity method investment	—	(152)	(18)	(1	(171)	)	-	-	-	—	—	—
Loss on early extinguishment of debt	—	—	—	(28	(28)	)	-	-	(19)	(102)	—	(121)
Other (c)	(2)	(13)	(28)	(27	(70)		(16	5)	(13)	(2)	(5)	(36)
Benefit for income taxes related to special items	_	_	1		1			-	_	_	3	3
Total special items	\$ 79	\$ (273)	\$ (98)	\$ (240	\$ (532)		\$ (69	9)\$ (*	157)	\$ (126)	\$ 57	\$ (295)
Not allocated to segments - Total	\$ (25)	\$ (379)	\$ (190)	\$ (334	\$ (928)		\$ (165	5) \$ (2	259)	\$ (214)	\$ (10)	\$ (648)
Net income (loss)	\$ (46)	\$ (750)	\$ (317)	\$ (338	\$ (1,451)		\$ 97	' \$	16	\$ 184	\$ 649	\$ 946

(a) Included within Net interest and other on our consolidated statements of income.

(b) Included within General and administrative on our consolidated statements of income.

(c) For the first quarter and year ended 2021, balances include \$13 million related to the termination of an aircraft lease agreement, which is included within General and administrative on our consolidated statements of income.

# United States Supplemental Financial Data Marathon Oil Corporation

	1st Qtr	2nd	l Qtr	3rd C	Qtr	41	th Qtr	Year	] [	1st Qtr	2nd Qtr		3rd Qtr	4	th Qtr	Year
(In millions, except per BOE statistics)	2020	20	)20	202	20	2	2020	2020		2021	2021		2021		2021	2021
									] [							
Revenues from contracts with customers (a)	\$ 970	\$	462	\$	722	\$	770	\$ 2,924		\$ 1,132	\$ 1,189	\$	1,375	\$	1,638	\$ 5,334
Net realized gain (loss) on commodity derivatives	31		26		35		51	143		(71)	(91)		(106)		(131)	(399)
Other income	4		3		1		7	15		1	3		—		3	7
Less Costs and Expenses:																
Production	143		114		118		119	494		111	113		119		137	480
Shipping, handling and other operating (b)	140		91		154		149	534		144	153		209		180	686
Exploration	28		26		21		22	97		21	18		15		11	65
DD&A	617		569		530		495	2,211		472	506		499		495	1,972
Taxes other than income	66		30		48		49	193		74	76		88		108	346
General and administrative	32		32		25		26	115		23	27		29		28	107
Income (loss) before taxes	(21)		(371)		(138)		(32)	(562)	] [	217	208		310		551	1,286
Income tax provision (benefit)	(1)		(6)		(3)		1	(9)		5	1		5		(2)	9
Segment income (loss)	\$ (20)	\$	(365)	\$	(135)	\$	(33)	\$ (553)	] [	\$ 212	\$ 207	\$	305	\$	553	\$ 1,277
Effective tax rate	5 %		2 %		2 %		(3)%	2 %		2 %	— %	6	2 %		— %	1 %
Net sales volumes (mboed)	338		308		297		280	306		275	283		281		304	286
Costs and Expenses per BOE (c)																
Production	\$ 4.63	\$	4.09	\$	4.32	\$	4.62	\$ 4.42		\$ 4.46	\$ 4.41	\$	4.59	\$	4.90	\$ 4.60
Shipping, handling and other operating (d)	3.88		2.86		4.63		4.94	4.05		5.43	4.81		5.69		5.81	5.44
Exploration	0.91		1.20		0.77		0.84	0.86		0.86	0.69		0.57		0.41	0.63
DD&A	20.03		20.28	1 1	9.39		19.25	19.76		19.05	19.65		19.29		17.71	18.90
Taxes other than income	2.13		1.07		1.77		1.91	1.73		2.97	2.98		3.37		3.89	3.32
General and administrative	1.04		1.13		0.93		1.01	1.03	Jl	0.92	1.04		1.15		1.00	1.03

(a) Includes marketing revenue.

(b) Includes marketing expense.

(c) Costs and expenses per BOE are based upon volumes sold.

(d) Excludes marketing expense.

# International Supplemental Financial Data

## Marathon Oil Corporation

	·	1st Qtr	2	nd Qtr	3rd	Qtr	4th Qtr	Year	1:	t Qtr	2	2nd Qtr	3	Brd Qtr	4th Qtr	Year
(In millions, except per BOE statistics)		2020		2020	202	20	2020	2020	2	021		2021		2021	2021	2021
Revenues from contracts with customers	\$	54	\$	28	\$		\$ 52	\$ 173	\$	45	\$	65	\$	63	\$ 94	\$ 267
Income (loss) from equity method investments		(12)		—		8	14	10		44		49		86	74	253
Other income		2		2		1	2	7		1		2		—	1	4
Less Costs and Expenses:																
Production		17		15		11	16	59		10		13		12	19	54
Shipping, handling and other operating		3		1		1	3	8		4		2		7	3	16
DD&A		21		22		19	20	82		19		18		17	14	68
General and administrative		4		3		3	4	14		2		4		3	4	13
Income (loss) before taxes		(1)		(11)		14	25	27		55		79		110	129	373
Income tax provision (benefit)		_		(5)		6	(4)	(3)		5		11		17	23	56
Segment income (loss)	\$	(1)	\$	(6)	\$	8	\$ 29	\$ 30	\$	50	\$	68	\$	93	\$ 106	\$ 317
Effective tax rate		— %		45 %		43 %	(16)%	(11)%		9 %		14 %	,	15 %	18 %	15 %
Net sales volumes (mboed)		81		84		71	73	77		66		65		61	53	61
Costs and Expenses per BOE (a)																
Production	\$	2.35	\$	1.88	\$	1.76	\$ 2.49	\$ 2.12	\$	1.68	\$	2.17	\$	2.17	\$ 4.05	\$ 2.45
Shipping, handling and other operating		0.43		0.09		0.15	0.51	0.29		0.72		0.34		1.23	0.54	0.71
DD&A		2.86		2.86		2.89	2.95	2.89		3.09		3.08		3.12	2.95	3.07
General and administrative		0.53		0.42		0.41	0.57	0.48		0.46		0.46		0.60	0.68	0.54
Equatorial Guinea																
EG - Income (loss) from equity method investments	\$	(12)	\$	_	\$	8	\$ 14	\$ 10	\$	44	\$	49	\$	86	\$ 74	\$ 253
EG - Net income (loss) excluding equity method investments		9		(5)		7	12	23		8		19		8	35	70
EG Total Net Income (Loss)	\$	(3)	\$	(5)	\$	15	\$ 26	\$ 33	\$	52	\$	68	\$	94	\$ 109	\$ 323
EG Net Income before DD&A, Tax, and Exploration (EBITDAX) (b)	\$	34	\$	22	\$	48	\$ 59	\$ 163	\$	94	\$	118	\$	155	\$ 166	\$ 533

(a) Costs and expenses per BOE are based upon volumes sold.

(b) See "Non-GAAP Reconciliations", for further detail.

	٦Г	1st Qtr		2nd Qtr	3rd Qtr		4th Qtr	Year	Г	1st Qtr	2nd Qtr	Т	3rd Qtr	4th Q	tr	Year
(In millions)		2020		2020	2020		2020	2020		2021	2021		2021	202 <sup>,</sup>	I	2021
	11								F			T				
Net income (loss)	\$	(46)	\$	(750)	\$ (317	)\$	(338)	\$ (1,451)	\$	97	\$ 16	\$	184	\$	649	\$ 946
Adjustments for special items (pre-tax):																
Net (gain) loss on disposal of assets		(9)	)	2	(1	)	(1)	(9)		_	(1	)	(7)		27	19
Proved property impairments		2		_	1		46	49		1	46	;	13		_	60
Exploratory dry well costs, unproved property impairments and other		_		_	6		78	84		_	7		48		16	71
Goodwill impairment		95		_			—	95		_	_		_		_	_
Pension settlement		2		14	9		5	30		_	5	;	3		1	9
Pension curtailment		_		(17)	_		_	(17)		_	_		_		_	_
Unrealized (gain) loss on derivative instruments		(171)	)	96	36		66	27		82	75	;	(27)		(146)	(16)
Unrealized (gain) on interest rate swaps		_		_	-		(12)	(12)		(41)	(8	5)	(8)		43	(14)
Reduction in workforce		_		13	2		2	17		11	1		_		_	12
Impairment of equity method investment		_		152	18		1	171		_	_		_		_	_
Loss on early extinguishment of debt		_		_	-		28	28		_	19		102		_	121
Other		2		13	28		27	70		16	13	;	2		5	36
Benefit for income taxes related to special items		_		_	(1		—	(1)		_	_		_		(3)	(3)
Adjustments for special items	$  \Box$	(79)	)	273	98		240	532		69	157	'	126		(57)	295
Adjusted net income (loss) (a)	\$	(125)	\$	(477)	\$ (219	)\$	(98)	\$ (919)	\$	5 166	\$ 173	\$	310	\$	592	\$ 1,241
<b></b>						-		 	_			_				
		1st Qtr		2nd Qtr	3rd Qtr		4th Qtr	Year		1st Qtr	2nd Qtr		3rd Qtr	4th Q		Year
(In millions, except per share data)	┥┝	2020		2020	2020		2020	2020	L	2021	2021	+	2021	202		 2021
Per common share data:																
Diluted:																
Weighted average shares (millions)		794		789	790	1 I	790	792		789	789		789		773	788
Adjusted net income (loss) (a)	\$	(125)	\$	(477)	\$ (219	)\$	(98)	\$ (919)	\$	5 166	\$ 173	\$			592	\$ 1,241
Adjusted net income (loss) per share (a)	\$	(0.16)	\$	(0.60)	\$ (0.28	) \$	(0.12)	\$ (1.16)	\$	6 0.21	\$ 0.22	: \$	0.39	\$	0.77	\$ 1.57

Marathon Oil Corporation ("Marathon") supplements its use of GAAP financial measures with non-GAAP financial measures as described on the following pages:

(a) Non-GAAP financial measure.

Our presentation of adjusted net income (loss) and adjusted net income (loss) per share is a non-GAAP measure. Adjusted net income (loss) is defined as net income (loss) adjusted for gains/ losses on dispositions, impairments of proved and certain unproved properties, goodwill and equity method investments, certain exploration expenses relating to a strategic decision to exit conventional exploration, unrealized derivative gain/loss on commodity and interest rate derivative instruments, effects of pension settlements and curtailments and other items that could be considered "non-operating" or "non-core" in nature. Management believes this is useful to investors as another tool to meaningfully represent our operating performance and to compare Marathon to certain competitors. Adjusted net income (loss) and adjusted net income (loss) per share should not be considered in isolation or as an alternative to, or more meaningful than, net income (loss) or net income (loss) per share as determined in accordance with U.S. GAAP.

(In millions)		1st Qtr 2020	2nd Qtr 2020	3rd Qtr 2020	4th Qtr 2020	Year 2020		1st Qtr 2021	2nd Qtr 2021	3rd Qtr 2021	4th Qtr 2021	Year 2021
Cash additions to Property, Plant, and Equipment	\$	620	\$ 326	\$ 144	\$ 253	\$ 1,343	\$	<b>2</b> 09	\$ 274	\$ 289	\$ 274	\$ 1,046
Change in working capital associated with PP&E		(52)	(187)	33	14	(192)		(25)	15	19	(23)	(14)
Additions to other assets		1	(13)	(3)		(15)		_			_	
Total Capital Expenditures (a)	\$	569	\$ 126	\$ 174	\$ 267	\$ 1,136	\$	5 184	\$ 289	\$ 308	\$ 251	\$ 1,032
(In millions)	Г	1st Qtr 2020	2nd Qtr 2020	3rd Qtr 2020	4th Qtr 2020	Year 2020	רו	1st Qtr 2021	2nd Qtr 2021	3rd Qtr 2021	4th Qtr 2021	Year 2021
Free Cash Flow							1					
Net cash flow provided by operating activities	\$	701	\$ 9	\$ 345	\$ 418	\$ 1,473	\$	622	\$ 655	\$ 816	\$ 1,146	\$ 3,239
Adjustments:							Ш					
Changes in working capital		(151)	77	7	10	(57)		15	46	(41)	(45)	(25)
Capital expenditures		(569)	(126)	(174)	(267)	(1,136)		(184)	(289)	(308)	(251)	(1,032)
EG LNG return of capital and other		1	_	_	_	1		(10)	8	11	48	57
Free Cash Flow (a)	\$	(18)	\$ (40)	\$ 178	\$ 161	\$ 281	\$	6 443	\$ 420	\$ 478	\$ 898	\$ 2,239

(a) Non-GAAP financial measure.

Our presentation of total capital expenditures is a non-GAAP measure. Total capital expenditures is defined as cash additions to property, plant and equipment adjusted for the change in working capital associated with property, plant and equipment, exploration costs other than well costs, M&S inventory and other, and additions to other assets. Management believes this is useful to investors as an indicator of Marathon's commitment to capital expenditure discipline by eliminating differences caused by the timing of certain working capital and other items. Total capital expenditures should not be considered in isolation or as an alternative to, or more meaningful than, cash additions to property, plant and equipment as determined in accordance with U.S. GAAP.

Our presentation of free cash flow is a non-GAAP measure. Free cash flow before dividend ("free cash flow" is defined as net cash provided by operating activities adjusted for working capital, exploration costs (other than well costs), capital expenditures, and EG LNG return of capital and other. Management believes this is useful to investors as a measure of Marathon's ability to fund its capital expenditure programs, service debt, and other distributions to stockholders. Free cash flow should not be considered in isolation or as an alternative to, or more meaningful than, net cash provided by operating activities as determined in accordance with U.S. GAAP.

(In millions)	Mar. 31	June 30	Sept. 30	Dec. 31	Mar. 31	June 30	Sept. 30	Dec. 31
Cash Flows (QTD)	2020	2020	2020	2020	2021	2021	2021	2021
Changes in Working Capital					( <u> </u>	1		[ <b>—</b> —]
Current receivables	\$ 407	\$ 82	\$ (22)	\$ (100)	\$ (175)	) \$ (78)	) \$ (60)	) \$ (76)
Inventories	(6)	1	—	1	(2)	) —	1	_
Current accounts payable and accrued expenses	(234)	(222)	(22)	97	101	20	107	141
Other current assets and liabilities	(16)	62	37	(8)	61	12	(7)	<sup>'</sup> ) (20)
Total changes in operating working capital	\$ 151	\$ (77)	\$ (7)	\$ (10)	\$ (15)	) \$ (46)	)\$41	\$ 45
Changes in investing working capital	(52)	(187)	33	14	(25)	) 15	19	(23)
Total changes in working capital	\$ 99	\$ (264)	\$ 26	\$ 4	\$ (40)	) \$ (31)	)\$60	\$ 22
					( <u> </u>	1		
Net cash provided by operating activities	\$ 701	\$9	\$ 345	\$ 418	\$ 622	\$ 655	\$ 816	\$ 1,146
Total changes in operating working capital	151	(77)	(7)	(10)	(15)	) (46)	) 41	45
Net cash provided by operating activities before changes in operating working capital (a)	\$ 550	\$ 86	\$ 352	\$ 428	\$ 637	\$ 701	\$ 775	5 \$ 1,101

(a) Non-GAAP financial measure.

Our presentation of net cash provided by operations before changes in operating working capital and net cash provided by operations before changes in operating working capital and exploration costs are non-GAAP measures. Management believes this is useful to investors as an indicator of Marathon's ability to generate cash quarterly or year-to-date by eliminating differences caused by the timing of certain working capital items. Net cash provided by operations before changes in working capital and net cash provided by operations before changes in working capital and exploration costs should not be considered in isolation or as an alternative to, or more meaningful than, net cash provided by operating activities as determined in accordance with U.S. GAAP.

	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year
(In millions)	2020	2020	2020	2020	2020	2021	2021	2021	2021	2021
Equatorial Guinea EBITDAX										
EG - Income (loss) from equity method investments (a)	\$ (12)	\$ —	\$8	\$ 14	\$ 10	\$ 44	\$ 49	\$ 86	\$ 74	\$ 253
EG - Net income (loss) excluding equity method investments	9	(5)	7	12	23	8	19	8	35	70
EG Total Net Income (Loss)	(3)	(5)	15	26	33	52	68	94	109	323
Adjustments to EG total net income (loss):										1
DD&A	37	30	29	28	124	27	28	28	25	108
Тах	_	(3)	4	5	6	15	22	33	32	102
EG Net Income before DD&A, Tax, and Exploration (EBITDAX) (b)	\$ 34	\$ 22	\$ 48	\$ 59	\$ 163	\$ 94	\$ 118	\$ 155	\$ 166	\$ 533

(a) Excludes impairments of our investment in equity method investments, which are presented in the not allocated to segments column of the segment footnote within our 10-Q.

(b) Non-GAAP financial measure.

Our presentation of E.G. EBITDAX is a non-GAAP measure. E.G. EBITDAX is defined as E.G. net income (loss) excluding net interest expense, taxes, depreciation, depletion and amortization ("DD&A"), and exploration. Management believes this is useful to investors as a measure of E.G.'s ability to contribute to Marathon's funding for its capital expenditure programs as well as for dividend payments, servicing debt, and other distributions to stockholders. E.G. EBITDAX should not be considered in isolation or as an alternative to, or more meaningful than, E.G. net income (loss), which is a component of our International segment income (loss) as determined in accordance with U.S. GAAP.

	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year
(In millions)	2020	2020	2020	2020	2020	2021	2021	2021	2021	2021
Net income (loss)	\$ (46)	\$ (750)	\$ (317)	\$ (338)	\$ (1,451)	\$ 97	\$ 16	\$ 184	\$ 649	\$ 946
Adjustments to net income (loss):										
DD&A	644	597	554	521	2,316	496	532	522	516	2,066
Тах	(3)	(15)	7	(3)	(14)	10	10	4	34	58
Exploration	28	26	27	100	181	21	25	63	27	136
Net interest and other	64	69	62	61	256	13	59	57	59	188
EBITDAX	687	(73)	333	341	1,288	637	642	830	1,285	3,394
EBITDAX special items adjustments:										
Net (gain) loss on disposal of assets	(9)	2	(1)	(1)	(9)	_	(1)	(7)	27	19
Proved property impairments	2	—	1	46	49	1	46	13	—	60
Goodwill impairment	95	—	—	_	95	_	—	-	—	_
Pension settlement	2	14	9	5	30	_	5	3	1	9
Pension curtailment	_	(17)	—	_	(17)	_	—	-	—	_
Unrealized (gain) loss on derivative instruments	(171)	96	36	66	27	82	75	(27)	(146)	(16)
Reduction in workforce	_	13	2	2	17	11	1	-	—	12
Impairment of equity method investment	_	152	18	1	171	_	_	_	_	_
Loss on early extinguishment of debt	_	_	_	28	28	_	19	102	_	121
Other	2	13	28	16	59	16	13	3	6	38
Adjustments for special items	(79)	273	93	163	450	110	158	87	(112)	243
Adjusted EBITDAX (a)	\$ 608	\$ 200	\$ 426	\$ 504	\$ 1,738	\$ 747	\$ 800	\$ 917	\$ 1,173	\$ 3,637

(a) Non-GAAP financial measure.

Our presentation of Adjusted EBITDAX is a non-GAAP measure. Adjusted EBITDAX is defined as net income (loss) excluding net interest expense, taxes, DD&A, and exploration, further adjusted for gains/losses on dispositions, impairments of proved and certain unproved properties, goodwill and equity method investments, unrealized derivative gain/loss on commodity and interest rate derivative instruments, effects of pension settlements and curtailments and other items that could be considered "non-operating" or "non-core" in nature. Management believes this provides useful information to investors in evaluating our operating and financial performance because it eliminates the impact of certain items affecting comparability from period to period. Adjusted EBITDAX should not be considered in isolation or as an alternative to, or more meaningful than, net income (loss) as determined in accordance with U.S. GAAP.