



Encana Corporation

Interim Supplemental Information
(unaudited)

For the period ended September 30, 2018

U.S. Dollars / U.S. Protocol

Supplemental Financial Information *(unaudited)*

Financial Results

(US\$ millions, unless otherwise specified)	2018				2017					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Net Earnings (Loss)	39	39	(151)	151	827	(229)	1,056	294	331	431
Per share - Diluted ⁽¹⁾	0.04	0.04	(0.16)	0.16	0.85	(0.24)	1.09	0.30	0.34	0.44
Non-GAAP Operating Earnings (Loss) ⁽²⁾	517	163	198	156	422	114	308	24	180	104
Per share - Diluted ⁽¹⁾	0.54	0.17	0.21	0.16	0.43	0.12	0.32	0.02	0.18	0.11
Non-GAAP Cash Flow ⁽³⁾	1,575	589	586	400	1,343	444	899	270	351	278
Per share - Diluted ⁽¹⁾	1.64	0.62	0.61	0.41	1.38	0.46	0.92	0.28	0.36	0.29
Effective Tax Rate using Canadian Statutory Rate	27.0%				27.0%					
Foreign Exchange Rates (US\$ per C\$1)										
Average	0.777	0.765	0.775	0.791	0.771	0.787	0.766	0.798	0.744	0.755
Period end	0.773	0.773	0.759	0.776	0.797	0.797	0.801	0.801	0.771	0.751
Non-GAAP Operating Earnings Summary										
Net Earnings (Loss)	39	39	(151)	151	827	(229)	1,056	294	331	431
Before-tax (Addition) Deduction:										
Unrealized gain (loss) on risk management	(422)	(164)	(326)	68	442	46	396	(76)	110	362
Non-operating foreign exchange gain (loss)	(108)	24	(32)	(100)	281	(19)	300	203	63	34
Gain (loss) on divestitures	4	-	1	3	404	(1)	405	406	-	(1)
	(526)	(140)	(357)	(29)	1,127	26	1,101	533	173	395
Income tax	48	16	8	24	(722)	(369)	(353)	(263)	(22)	(68)
After-tax (Addition) Deduction	(478)	(124)	(349)	(5)	405	(343)	748	270	151	327
Non-GAAP Operating Earnings (Loss) ⁽²⁾	517	163	198	156	422	114	308	24	180	104
Non-GAAP Cash Flow Summary										
Cash From (Used in) Operating Activities	1,741	885	475	381	1,050	369	681	357	218	106
(Add back) Deduct:										
Net change in other assets and liabilities	(33)	(17)	(5)	(11)	(40)	(13)	(27)	(11)	(4)	(12)
Net change in non-cash working capital	199	313	(106)	(8)	(253)	(62)	(191)	98	(129)	(160)
Current tax on sale of assets	-	-	-	-	-	-	-	-	-	-
Non-GAAP Cash Flow ⁽³⁾	1,575	589	586	400	1,343	444	899	270	351	278
Non-GAAP Cash Flow Margin (\$/BOE) ⁽⁴⁾	16.63	16.93	19.09	13.70	11.75	14.40	10.77	10.34	12.19	9.72

(1) Net earnings (loss), non-GAAP operating earnings (loss) and non-GAAP cash flow per common share are calculated using the weighted average number of Encana common shares outstanding as follows:

(millions)	2018				2017					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Weighted Average Common Shares Outstanding										
Basic	962.2	955.1	960.0	971.5	973.1	973.1	973.1	973.1	973.0	973.0
Diluted	962.2	955.1	960.0	971.5	973.1	973.1	973.1	973.1	973.0	973.0

(2) Non-GAAP Operating Earnings (Loss) is a non-GAAP measure defined as net earnings (loss) excluding non-recurring or non-cash items that Management believes reduces the comparability of the Company's financial performance between periods. These items may include, but are not limited to, unrealized gains/losses on risk management, impairments, restructuring charges, non-operating foreign exchange gains/losses, gains/losses on divestitures and gains on debt retirement. Income taxes may include valuation allowances and the provision related to the pre-tax items listed, as well as income taxes related to divestitures and U.S. tax reform, and adjustments to normalize the effect of income taxes calculated using the estimated annual effective income tax rate.

(3) Non-GAAP Cash Flow is a non-GAAP measure defined as cash from (used in) operating activities excluding net change in other assets and liabilities, net change in non-cash working capital and current tax on sale of assets.

(4) Non-GAAP Cash Flow Margin is a non-GAAP measure calculated as Non-GAAP Cash Flow per BOE of production.

Financial Metrics

	2018	2017
	Year-to-date	Year
Debt to Adjusted Capitalization ⁽¹⁾	23%	22%
Net Debt to Adjusted EBITDA ⁽¹⁾	1.6x	2.3x

(1) These financial metrics are non-GAAP measures monitored by Management as indicators of the Company's overall financial strength. These non-GAAP measures are defined and calculated in the Non-GAAP Definitions and Reconciliations document located on the Company's website.

Supplemental Operating Information *(unaudited)*

Production Volumes by Product

(average)	2018				2017					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Oil (Mbbls/d)	87.7	95.5	84.6	83.0	76.3	85.0	73.4	75.2	77.4	67.4
NGLs - Plant Condensate (Mbbls/d)	35.0	41.0	33.7	30.2	26.3	33.7	23.8	27.9	22.8	20.5
NGLs - Other (Mbbls/d)	37.2	42.2	37.0	32.0	26.5	33.9	24.0	24.4	24.7	23.0
Oil & NGLs (Mbbls/d)	159.9	178.7	155.3	145.2	129.1	152.6	121.2	127.5	124.9	110.9
Natural Gas (MMcf/d)	1,123	1,197	1,095	1,075	1,104	1,096	1,108	939	1,146	1,241
Total (MBOE/d)	347.0	378.2	337.9	324.4	313.2	335.2	305.8	284.0	316.0	317.9

Production Volumes by Segment

(average)	2018				2017					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Oil (Mbbls/d)										
Canadian Operations	0.4	0.3	0.4	0.4	0.4	0.4	0.5	0.6	0.4	0.4
USA Operations	87.3	95.2	84.2	82.6	75.9	84.6	72.9	74.6	77.0	67.0
	87.7	95.5	84.6	83.0	76.3	85.0	73.4	75.2	77.4	67.4
NGLs - Plant Condensate (Mbbls/d)										
Canadian Operations	31.2	36.3	29.9	27.5	23.1	30.2	20.7	22.8	20.5	18.7
USA Operations	3.8	4.7	3.8	2.7	3.2	3.5	3.1	5.1	2.3	1.8
	35.0	41.0	33.7	30.2	26.3	33.7	23.8	27.9	22.8	20.5
NGLs - Other (Mbbls/d)										
Canadian Operations	12.5	14.4	12.5	10.4	6.0	9.6	4.7	4.5	4.7	5.0
USA Operations	24.7	27.8	24.5	21.6	20.5	24.3	19.3	19.9	20.0	18.0
	37.2	42.2	37.0	32.0	26.5	33.9	24.0	24.4	24.7	23.0
NGLs - Total (Mbbls/d)										
Canadian Operations	43.7	50.7	42.4	37.9	29.1	39.8	25.4	27.3	25.2	23.7
USA Operations	28.5	32.5	28.3	24.3	23.7	27.8	22.4	25.0	22.3	19.8
	72.2	83.2	70.7	62.2	52.8	67.6	47.8	52.3	47.5	43.5
Oil & NGLs (Mbbls/d)										
Canadian Operations	44.1	51.0	42.8	38.3	29.5	40.2	25.9	27.9	25.6	24.1
USA Operations	115.8	127.7	112.5	106.9	99.6	112.4	95.3	99.6	99.3	86.8
	159.9	178.7	155.3	145.2	129.1	152.6	121.2	127.5	124.9	110.9
Natural Gas (MMcf/d)										
Canadian Operations	975	1,038	949	936	838	946	802	736	785	885
USA Operations	148	159	146	139	266	150	306	203	361	356
	1,123	1,197	1,095	1,075	1,104	1,096	1,108	939	1,146	1,241
Total (MBOE/d)										
Canadian Operations	206.5	224.1	200.9	194.3	169.1	197.7	159.5	150.4	156.6	171.7
USA Operations	140.5	154.1	137.0	130.1	144.1	137.5	146.3	133.6	159.4	146.2
	347.0	378.2	337.9	324.4	313.2	335.2	305.8	284.0	316.0	317.9

Oil & NGLs Production Volumes

(average Mbbls/d)	2018					2017						
	% of Total	Year-to-date	Q3	Q2	Q1	% of Total	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Oil	55	87.7	95.5	84.6	83.0	59	76.3	85.0	73.4	75.2	77.4	67.4
NGLs - Plant Condensate	22	35.0	41.0	33.7	30.2	20	26.3	33.7	23.8	27.9	22.8	20.5
Oil & Plant Condensate	77	122.7	136.5	118.3	113.2	79	102.6	118.7	97.2	103.1	100.2	87.9
Butane	7	11.2	13.1	11.1	9.3	6	7.3	9.6	6.6	7.0	6.7	6.2
Propane	9	15.3	17.6	15.2	12.9	8	10.5	13.8	9.4	9.3	9.7	9.1
Ethane	7	10.7	11.5	10.7	9.8	7	8.7	10.5	8.0	8.1	8.3	7.7
NGLs - Other	23	37.2	42.2	37.0	32.0	21	26.5	33.9	24.0	24.4	24.7	23.0
Oil & NGLs	100	159.9	178.7	155.3	145.2	100	129.1	152.6	121.2	127.5	124.9	110.9

Supplemental Financial & Operating Information *(unaudited)*

Results of Operations

Revenues and Realized Gains (Losses) on Risk Management

(US\$ millions)	2018				2017					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Canadian Operations										
Revenues, excluding Realized Gains (Losses) on Risk Management ⁽¹⁾										
Oil	6	1	2	3	7	2	5	2	1	2
NGLs ⁽²⁾	649	257	213	179	481	184	297	106	97	94
Natural Gas	556	188	159	209	662	177	485	118	166	201
	1,211	446	374	391	1,150	363	787	226	264	297
Realized Gains (Losses) on Risk Management										
Oil	-	-	-	-	-	-	-	-	-	-
NGLs ⁽²⁾	(102)	(44)	(37)	(21)	(4)	(8)	4	4	1	(1)
Natural Gas	195	52	110	33	26	24	2	21	1	(20)
	93	8	73	12	22	16	6	25	2	(21)
USA Operations										
Revenues, excluding Realized Gains (Losses) on Risk Management ⁽¹⁾										
Oil	1,566	586	509	471	1,360	423	937	315	324	298
NGLs ⁽²⁾	219	97	70	52	193	65	128	50	38	40
Natural Gas	91	31	28	32	296	36	260	55	102	103
	1,876	714	607	555	1,849	524	1,325	420	464	441
Realized Gains (Losses) on Risk Management										
Oil	(208)	(87)	(65)	(56)	18	(12)	30	14	16	-
NGLs ⁽²⁾	(3)	(3)	-	-	(1)	(2)	1	-	1	-
Natural Gas	21	4	6	11	(6)	-	(6)	-	(1)	(5)
	(190)	(86)	(59)	(45)	11	(14)	25	14	16	(5)

(1) Excludes other revenues with no associated production volumes, but includes intercompany marketing fees transacted between the Company's operating segments.

(2) Includes plant condensate.

Per-unit Results, Excluding the Impact of Realized Gains (Losses) on Risk Management ⁽¹⁾

(US\$/BOE)	2018				2017					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Total Canadian Operations Netback										
Price	21.46	21.62	20.50	22.29	18.61	19.91	18.06	16.29	18.52	19.23
Production, mineral and other taxes	0.22	0.20	0.21	0.23	0.33	0.23	0.37	0.42	0.39	0.30
Transportation and processing	10.78	10.26	11.29	10.87	9.35	9.58	9.26	10.00	9.30	8.56
Operating	1.70	1.61	1.89	1.59	1.92	1.80	1.97	2.50	1.52	1.91
Netback	8.76	9.55	7.11	9.60	7.01	8.30	6.46	3.37	7.31	8.46
Total USA Operations Netback										
Price	48.90	50.30	48.72	47.39	35.16	41.52	33.15	34.13	31.92	33.59
Production, mineral and other taxes	2.53	2.91	2.48	2.12	1.74	2.22	1.59	1.69	1.29	1.84
Transportation and processing	2.39	2.38	2.51	2.26	3.12	1.82	3.53	2.55	3.54	4.44
Operating	6.16	5.56	6.75	6.28	6.18	6.19	6.17	6.57	5.60	6.43
Netback	37.82	39.45	36.98	36.73	24.12	31.29	21.86	23.32	21.49	20.88
Total Operations Netback										
Price	32.57	33.30	31.93	32.35	26.22	28.78	25.28	24.67	25.29	25.82
Production, mineral and other taxes	1.15	1.31	1.13	0.99	0.98	1.04	0.95	1.01	0.85	1.01
Transportation and processing	7.39	7.05	7.73	7.42	6.49	6.39	6.52	6.50	6.39	6.67
Operating	3.51	3.22	3.86	3.47	3.88	3.60	3.98	4.41	3.58	3.99
Netback	20.52	21.72	19.21	20.47	14.87	17.75	13.83	12.75	14.47	14.15

(1) Netback is a common metric used in the oil and gas industry to measure operating performance on a per-unit basis and is considered a non-GAAP measure. The netbacks disclosed above do not meet the requirements outlined in National Instrument 51-101 and have been calculated on a BOE basis using upstream product revenues, excluding the impact of realized gains and losses on risk management, less costs associated with delivering the product to market, including production, mineral and other taxes, transportation and processing expense and operating expense. For additional information regarding non-GAAP measures, including Netback reconciliations, see the Company's website.

Other Per-unit Results

(US\$/BOE)	2018				2017					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Upstream Operating Expense	3.51	3.22	3.86	3.47	3.88	3.60	3.98	4.41	3.58	3.99
Upstream Operating Expense, Excluding Long-Term Incentive Costs	3.35	3.07	3.40	3.60	3.69	3.26	3.85	3.96	3.76	3.82
Administrative Expense	1.98	1.64	3.20	1.08	2.22	2.77	2.02	3.31	0.82	2.04
Administrative Expense, Excluding Long-Term Incentive Costs	1.34	1.17	1.36	1.49	1.55	1.48	1.58	1.63	1.61	1.50

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Operating Statistics

Per-unit Prices, Excluding the Impact of Realized Gains (Losses) on Risk Management

(US\$)	2018				2017					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Oil Price (\$/bbl)										
Canadian Operations	57.83	60.32	58.13	55.47	42.33	61.46	37.25	31.66	40.23	43.29
USA Operations	65.66	66.84	66.57	63.33	49.14	54.44	47.07	45.78	46.14	49.65
Total Operations	65.62	66.82	66.52	63.29	49.10	54.47	47.01	45.66	46.11	49.61
NGLs - Plant Condensate Price (\$/bbl)										
Canadian Operations	64.61	64.82	67.55	61.10	50.57	56.31	47.74	46.41	46.94	50.29
USA Operations	55.12	55.23	57.20	51.94	40.64	45.07	38.95	36.63	41.07	42.87
Total Operations	63.60	63.73	66.38	60.28	49.35	55.14	46.59	44.61	46.34	49.63
NGLs - Other Price (\$/bbl)										
Canadian Operations	28.87	30.25	26.27	30.08	25.19	30.63	21.47	22.68	19.10	22.62
USA Operations	24.08	28.27	22.37	20.53	19.42	22.51	18.11	18.37	16.06	20.11
Total Operations	25.69	28.95	23.69	23.64	20.72	24.82	18.77	19.16	16.65	20.66
NGLs - Total Price (\$/bbl)										
Canadian Operations	54.41	54.99	55.35	52.55	45.35	50.11	42.84	42.52	41.73	44.40
USA Operations	28.16	32.15	27.08	24.01	22.30	25.38	21.01	22.13	18.68	22.22
Total Operations	44.07	46.07	44.01	41.40	34.98	39.96	32.61	32.75	30.93	34.31
Oil & NGLs Price (\$/bbl)										
Canadian Operations	54.44	55.03	55.38	52.58	45.30	50.21	42.74	42.28	41.71	44.38
USA Operations	56.45	58.01	56.61	54.39	42.74	47.26	40.95	39.83	40.00	43.36
Total Operations	55.90	57.16	56.27	53.91	43.33	48.04	41.33	40.37	40.35	43.59
Natural Gas Price (\$/Mcf)										
Canadian Operations	2.09	1.96	1.84	2.48	2.16	2.03	2.21	1.73	2.33	2.52
USA Operations	2.25	2.19	2.07	2.52	3.03	2.63	3.10	2.90	3.09	3.23
Total Operations	2.11	1.99	1.87	2.48	2.37	2.11	2.46	1.98	2.57	2.72
Total Price (\$/BOE)										
Canadian Operations	21.46	21.62	20.50	22.29	18.61	19.91	18.06	16.29	18.52	19.23
USA Operations	48.90	50.30	48.72	47.39	35.16	41.52	33.15	34.13	31.92	33.59
Total Operations	32.57	33.30	31.93	32.35	26.22	28.78	25.28	24.67	25.29	25.82

Per-unit Impact of Realized Gains (Losses) on Risk Management

(US\$)	2018				2017					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Oil (\$/bbl)										
Canadian Operations	-	-	-	-	0.25	-	0.32	-	1.07	0.08
USA Operations	(8.72)	(9.80)	(8.56)	(7.59)	0.66	(1.53)	1.52	2.14	2.17	0.05
Total Operations	(8.68)	(9.77)	(8.52)	(7.55)	0.66	(1.53)	1.51	2.12	2.16	0.05
NGLs - Plant Condensate (\$/bbl)										
Canadian Operations	(11.55)	(12.23)	(13.43)	(8.55)	(0.49)	(2.78)	0.63	1.50	1.10	(0.98)
USA Operations	-	-	-	-	-	-	-	-	-	-
Total Operations	(10.31)	(10.84)	(11.90)	(7.79)	(0.43)	(2.49)	0.55	1.23	0.99	(0.89)
NGLs - Other (\$/bbl)										
Canadian Operations	(1.10)	(2.83)	-	-	-	-	-	-	-	-
USA Operations	(0.39)	(1.14)	0.12	-	(0.12)	(0.74)	0.14	(0.20)	0.62	-
Total Operations	(0.63)	(1.72)	0.08	-	(0.09)	(0.53)	0.11	(0.16)	0.50	-
NGLs - Total (\$/bbl)										
Canadian Operations	(8.56)	(9.56)	(9.46)	(6.19)	(0.39)	(2.11)	0.51	1.26	0.89	(0.77)
USA Operations	(0.34)	(0.98)	0.10	-	(0.10)	(0.64)	0.12	(0.16)	0.55	-
Total Operations	(5.32)	(6.21)	(5.63)	(3.77)	(0.26)	(1.51)	0.33	0.58	0.73	(0.42)
Oil & NGLs (\$/bbl)										
Canadian Operations	(8.49)	(9.50)	(9.36)	(6.12)	(0.38)	(2.09)	0.51	1.23	0.90	(0.76)
USA Operations	(6.66)	(7.56)	(6.38)	(5.86)	0.48	(1.31)	1.19	1.56	1.81	0.03
Total Operations	(7.16)	(8.11)	(7.20)	(5.93)	0.28	(1.52)	1.05	1.49	1.62	(0.14)
Natural Gas (\$/Mcf)										
Canadian Operations	0.73	0.54	1.27	0.39	0.09	0.27	0.01	0.32	-	(0.24)
USA Operations	0.52	0.27	0.39	0.93	(0.06)	-	(0.07)	-	(0.03)	(0.16)
Total Operations	0.70	0.51	1.16	0.46	0.05	0.23	(0.01)	0.25	(0.01)	(0.22)
Total (\$/BOE)										
Canadian Operations	1.64	0.35	4.03	0.67	0.36	0.88	0.14	1.80	0.16	(1.37)
USA Operations	(4.94)	(5.98)	(4.82)	(3.83)	0.22	(1.07)	0.62	1.16	1.07	(0.37)
Total Operations	(1.02)	(2.23)	0.44	(1.13)	0.29	0.08	0.37	1.50	0.62	(0.91)

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Operating Statistics (continued)

Per-unit Results, Including the Impact of Realized Gains (Losses) on Risk Management

(US\$)	2018				2017					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Oil Price (\$/bbl)										
Canadian Operations	57.83	60.32	58.13	55.47	42.58	61.46	37.57	31.66	41.30	43.37
USA Operations	56.94	57.04	58.01	55.74	49.80	52.91	48.59	47.92	48.31	49.70
Total Operations	56.94	57.05	58.00	55.74	49.76	52.94	48.52	47.78	48.27	49.66
NGLs - Plant Condensate Price (\$/bbl)										
Canadian Operations	53.06	52.59	54.12	52.55	50.08	53.53	48.37	47.91	48.04	49.31
USA Operations	55.12	55.23	57.20	51.94	40.64	45.07	38.95	36.63	41.07	42.87
Total Operations	53.29	52.89	54.48	52.49	48.92	52.65	47.14	45.84	47.33	48.74
NGLs - Other Price (\$/bbl)										
Canadian Operations	27.77	27.42	26.27	30.08	25.19	30.63	21.47	22.68	19.10	22.62
USA Operations	23.69	27.13	22.49	20.53	19.30	21.77	18.25	18.17	16.68	20.11
Total Operations	25.06	27.23	23.77	23.64	20.63	24.29	18.88	19.00	17.15	20.66
NGLs - Total Price (\$/bbl)										
Canadian Operations	45.85	45.43	45.89	46.36	44.96	48.00	43.35	43.78	42.62	43.63
USA Operations	27.82	31.17	27.18	24.01	22.20	24.74	21.13	21.97	19.23	22.22
Total Operations	38.75	39.86	38.38	37.63	34.72	38.45	32.94	33.33	31.66	33.89
Oil & NGLs Price (\$/bbl)										
Canadian Operations	45.95	45.53	46.02	46.46	44.92	48.12	43.25	43.51	42.61	43.62
USA Operations	49.79	50.45	50.23	48.53	43.22	45.95	42.14	41.39	41.81	43.39
Total Operations	48.74	49.05	49.07	47.98	43.61	46.52	42.38	41.86	41.97	43.45
Natural Gas Price (\$/Mcf)										
Canadian Operations	2.82	2.50	3.11	2.87	2.25	2.30	2.22	2.05	2.33	2.28
USA Operations	2.77	2.46	2.46	3.45	2.97	2.63	3.03	2.90	3.06	3.07
Total Operations	2.81	2.50	3.03	2.94	2.42	2.34	2.45	2.23	2.56	2.50
Total Price (\$/BOE)										
Canadian Operations	23.10	21.97	24.53	22.96	18.97	20.79	18.20	18.09	18.68	17.86
USA Operations	43.96	44.32	43.90	43.56	35.38	40.45	33.77	35.29	32.99	33.22
Total Operations	31.55	31.07	32.37	31.22	26.51	28.86	25.65	26.17	25.91	24.91
Total Netback (\$/BOE)										
Canadian Operations	10.40	9.90	11.14	10.27	7.37	9.18	6.60	5.17	7.47	7.09
USA Operations	32.88	33.47	32.16	32.90	24.34	30.22	22.48	24.48	22.56	20.51
Total Operations	19.50	19.49	19.65	19.34	15.16	17.83	14.20	14.25	15.09	13.24

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Play

(average)	2018				2017					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Oil Production (Mbbbls/d)										
Canadian Operations										
Montney	0.3	0.2	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2
Duvernay	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.3	0.1	0.1
Other Upstream Operations ⁽¹⁾	-	-	-	-	-	-	0.1	0.1	0.1	0.1
Total Canadian Operations	0.4	0.3	0.4	0.4	0.4	0.4	0.5	0.6	0.4	0.4
USA Operations										
Eagle Ford	28.0	31.3	26.8	25.8	30.8	29.8	31.2	32.8	34.3	26.4
Permian	57.1	61.9	55.2	54.2	41.4	52.2	37.7	38.6	39.0	35.6
Other Upstream Operations ⁽¹⁾	2.2	2.0	2.2	2.6	3.7	2.6	4.0	3.2	3.7	5.0
Total USA Operations	87.3	95.2	84.2	82.6	75.9	84.6	72.9	74.6	77.0	67.0
Total Encana	87.7	95.5	84.6	83.0	76.3	85.0	73.4	75.2	77.4	67.4
NGLs - Plant Condensate Production (Mbbbls/d)										
Canadian Operations										
Montney	25.2	30.5	24.2	20.8	14.6	20.7	12.5	14.3	12.2	10.9
Duvernay	6.1	5.8	5.7	6.8	8.3	9.4	8.0	8.3	8.2	7.6
Other Upstream Operations ⁽¹⁾	(0.1)	-	-	(0.1)	0.2	0.1	0.2	0.2	0.1	0.2
Total Canadian Operations	31.2	36.3	29.9	27.5	23.1	30.2	20.7	22.8	20.5	18.7
USA Operations										
Eagle Ford	1.5	2.0	1.6	1.1	1.4	1.4	1.4	3.1	0.7	0.5
Permian	2.1	2.5	2.1	1.5	1.5	1.9	1.3	1.7	1.3	1.0
Other Upstream Operations ⁽¹⁾	0.2	0.2	0.1	0.1	0.3	0.2	0.4	0.3	0.3	0.3
Total USA Operations	3.8	4.7	3.8	2.7	3.2	3.5	3.1	5.1	2.3	1.8
Total Encana	35.0	41.0	33.7	30.2	26.3	33.7	23.8	27.9	22.8	20.5

(1) Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus. Canadian Other Upstream Operations primarily includes Wheatland; USA Other Upstream Operations primarily includes San Juan, Piceance and Tuscaloosa Marine Shale ("TMS"). Production volumes associated with Wheatland, Piceance and TMS were included in Other Upstream Operations until the divestitures of these assets on December 13, 2017, July 25, 2017 and April 13, 2017, respectively.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Play (continued)

(average)	2018				2017					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
NGLs - Other Production (Mbbls/d)										
Canadian Operations										
Montney	11.4	13.5	11.5	9.3	4.5	8.1	3.3	3.1	3.4	3.5
Duvernay	1.1	1.0	1.0	1.2	1.3	1.5	1.2	1.2	1.2	1.2
Other Upstream Operations ⁽¹⁾	-	(0.1)	-	(0.1)	0.2	-	0.2	0.2	0.1	0.3
Total Canadian Operations	12.5	14.4	12.5	10.4	6.0	9.6	4.7	4.5	4.7	5.0
USA Operations										
Eagle Ford	6.5	7.4	6.5	5.4	6.8	6.9	6.8	6.8	7.2	6.1
Permian	17.0	19.2	16.8	15.0	12.1	15.6	11.0	11.8	11.0	10.1
Other Upstream Operations ⁽¹⁾	1.2	1.2	1.2	1.2	1.6	1.8	1.5	1.3	1.8	1.8
Total USA Operations	24.7	27.8	24.5	21.6	20.5	24.3	19.3	19.9	20.0	18.0
Total Encana	37.2	42.2	37.0	32.0	26.5	33.9	24.0	24.4	24.7	23.0
NGLs - Total Production (Mbbls/d)										
Canadian Operations										
Montney	36.6	44.0	35.7	30.1	19.1	28.8	15.8	17.4	15.6	14.4
Duvernay	7.2	6.8	6.7	8.0	9.6	10.9	9.2	9.5	9.4	8.8
Other Upstream Operations ⁽¹⁾	(0.1)	(0.1)	-	(0.2)	0.4	0.1	0.4	0.4	0.2	0.5
Total Canadian Operations	43.7	50.7	42.4	37.9	29.1	39.8	25.4	27.3	25.2	23.7
USA Operations										
Eagle Ford	8.0	9.4	8.1	6.5	8.2	8.3	8.2	9.9	7.9	6.6
Permian	19.1	21.7	18.9	16.5	13.6	17.5	12.3	13.5	12.3	11.1
Other Upstream Operations ⁽¹⁾	1.4	1.4	1.3	1.3	1.9	2.0	1.9	1.6	2.1	2.1
Total USA Operations	28.5	32.5	28.3	24.3	23.7	27.8	22.4	25.0	22.3	19.8
Total Encana	72.2	83.2	70.7	62.2	52.8	67.6	47.8	52.3	47.5	43.5

(1) Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus. Canadian Other Upstream Operations primarily includes Wheatland; USA Other Upstream Operations primarily includes San Juan, Piceance and TMS. Production volumes associated with Wheatland, Piceance and TMS were included in Other Upstream Operations until the divestitures of these assets on December 13, 2017, July 25, 2017 and April 13, 2017, respectively.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Play (continued)

(average)	2018				2017					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Oil & NGLs Production (Mbbbls/d)										
Canadian Operations										
Montney	36.9	44.2	36.0	30.4	19.3	29.0	16.0	17.6	15.8	14.6
Duvernay	7.3	6.9	6.8	8.1	9.8	11.1	9.4	9.8	9.5	8.9
Other Upstream Operations ⁽¹⁾	(0.1)	(0.1)	-	(0.2)	0.4	0.1	0.5	0.5	0.3	0.6
Total Canadian Operations	44.1	51.0	42.8	38.3	29.5	40.2	25.9	27.9	25.6	24.1
USA Operations										
Eagle Ford	36.0	40.7	34.9	32.3	39.0	38.1	39.4	42.7	42.2	33.0
Permian	76.2	83.6	74.1	70.7	55.0	69.7	50.0	52.1	51.3	46.7
Other Upstream Operations ⁽¹⁾	3.6	3.4	3.5	3.9	5.6	4.6	5.9	4.8	5.8	7.1
Total USA Operations	115.8	127.7	112.5	106.9	99.6	112.4	95.3	99.6	99.3	86.8
Total Encana	159.9	178.7	155.3	145.2	129.1	152.6	121.2	127.5	124.9	110.9
Natural Gas Production (MMcf/d)										
Canadian Operations										
Montney	864	938	841	810	644	775	600	562	592	648
Duvernay	56	54	52	61	64	72	61	65	62	55
Other Upstream Operations ⁽¹⁾	55	46	56	65	130	99	141	109	131	182
Total Canadian Operations	975	1,038	949	936	838	946	802	736	785	885
USA Operations										
Eagle Ford	50	56	49	47	51	52	50	55	52	43
Permian	84	90	85	78	67	77	64	72	62	58
Other Upstream Operations ⁽¹⁾	14	13	12	14	148	21	192	76	247	255
Total USA Operations	148	159	146	139	266	150	306	203	361	356
Total Encana	1,123	1,197	1,095	1,075	1,104	1,096	1,108	939	1,146	1,241

(1) Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus. Canadian Other Upstream Operations primarily includes Wheatland and natural gas volumes in Horn River and Deep Panuke; USA Other Upstream Operations primarily includes San Juan, Piceance and oil volumes in TMS. Production volumes associated with Wheatland, Piceance and TMS were included in Other Upstream Operations until the divestitures of these assets on December 13, 2017, July 25, 2017 and April 13, 2017, respectively.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Play (continued)

(average)	2018				2017					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Total Production (MBOE/d)										
Canadian Operations										
Montney	180.8	200.6	176.2	165.3	126.7	158.0	116.1	111.3	114.4	122.7
Duvernay	16.6	15.9	15.5	18.3	20.4	23.0	19.5	20.7	19.7	18.1
Other Upstream Operations ⁽¹⁾	9.1	7.6	9.2	10.7	22.0	16.7	23.9	18.4	22.5	30.9
Total Canadian Operations	206.5	224.1	200.9	194.3	169.1	197.7	159.5	150.4	156.6	171.7
USA Operations										
Eagle Ford	44.4	49.9	43.0	40.1	47.4	46.7	47.7	51.9	50.8	40.2
Permian	90.2	98.5	88.2	83.8	66.2	82.6	60.7	64.1	61.6	56.3
Other Upstream Operations ⁽¹⁾	5.9	5.7	5.8	6.2	30.5	8.2	37.9	17.6	47.0	49.7
Total USA Operations	140.5	154.1	137.0	130.1	144.1	137.5	146.3	133.6	159.4	146.2
Total Encana	347.0	378.2	337.9	324.4	313.2	335.2	305.8	284.0	316.0	317.9
Total Production (MBOE/d)										
Total Core Assets	332.0	364.9	322.9	307.5	260.7	310.3	244.0	248.0	246.5	237.3
% of Total Encana	96%	96%	96%	95%	83%	93%	80%	87%	78%	75%

(US\$ millions)	2018				2017					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Capital Expenditures										
Canadian Operations										
Montney	445	120	170	155	346	122	224	101	62	61
Duvernay	107	52	42	13	78	10	68	22	20	26
Other Upstream Operations ⁽²⁾	1	2	(1)	-	2	2	-	-	(1)	1
Total Canadian Operations	553	174	211	168	426	134	292	123	81	88
USA Operations										
Eagle Ford	315	99	122	94	304	59	245	56	83	106
Permian	718	230	250	238	1,001	298	703	278	228	197
Other Upstream Operations ⁽²⁾	32	16	10	6	53	10	43	13	22	8
Total USA Operations	1,065	345	382	338	1,358	367	991	347	333	311
Market Optimization	-	-	-	-	1	-	1	1	-	-
Corporate & Other	8	4	2	2	11	8	3	2	1	-
Capital Expenditures	1,626	523	595	508	1,796	509	1,287	473	415	399
Net Acquisitions & (Divestitures)	(72)	(9)	(46)	(17)	(682)	(22)	(660)	(623)	(80)	43
Net Capital Investment	1,554	514	549	491	1,114	487	627	(150)	335	442

(1) Other Upstream Operations includes total production volumes from plays that are not part of the Company's current strategic focus. Canadian Other Upstream Operations primarily includes Wheatland, Horn River and Deep Panuke; USA Other Upstream Operations primarily includes San Juan, Piceance and TMS. Production volumes associated with Wheatland, Piceance and TMS were included in Other Upstream Operations until the divestitures of these assets on December 13, 2017, July 25, 2017 and April 13, 2017, respectively.

(2) Other Upstream Operations includes capital expenditures in plays that are not part of the Company's current strategic focus, as well as capital expenditures in plays where the Company is pursuing growth opportunities. Canadian Other Upstream Operations primarily includes Wheatland; USA Other Upstream Operations primarily includes San Juan, Piceance and TMS.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Play (continued)

	2018				2017					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Drilling Activity (net wells drilled)										
Canadian Operations										
Montney	108	27	41	40	108	35	73	32	20	21
Duvernay	9	2	4	3	9	-	9	-	2	7
Other Upstream Operations ⁽¹⁾	1	1	-	-	-	-	-	-	-	-
Total Canadian Operations	118	30	45	43	117	35	82	32	22	28
USA Operations										
Eagle Ford	40	12	14	14	37	5	32	6	9	17
Permian	81	26	29	26	126	32	94	30	30	34
Other Upstream Operations ⁽¹⁾	5	5	-	-	5	-	5	1	2	2
Total USA Operations	126	43	43	40	168	37	131	37	41	53
Total Encana	244	73	88	83	285	72	213	69	63	81

(1) Other Upstream Operations includes net wells drilled in plays that are not part of the Company's current strategic focus, as well as net wells drilled in plays where the Company is pursuing growth opportunities. USA Other Upstream Operations primarily includes San Juan.