



Encana Corporation

Interim Supplemental Information
(unaudited)

For the period ended June 30, 2015

U.S. Dollars / U.S. Protocol

Supplemental Financial Information *(unaudited)*

Financial Results

(\$ millions, except per share amounts)	2015			2014					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Cash Flow ⁽¹⁾	676	181	495	2,934	377	807	1,750	656	1,094
Per share - Diluted ⁽⁴⁾	0.85	0.22	0.65	3.96	0.51	1.09	2.36	0.89	1.48
Operating Earnings (Loss) ^(2,3)	(148)	(167)	19	1,002	35	281	686	171	515
Per share - Diluted ⁽⁴⁾	(0.19)	(0.20)	0.03	1.35	0.05	0.38	0.93	0.23	0.70
Net Earnings (Loss) Attributable to Common Shareholders	(3,317)	(1,610)	(1,707)	3,392	198	2,807	387	271	116
Per share - Diluted ⁽⁴⁾	(4.15)	(1.91)	(2.25)	4.58	0.27	3.79	0.52	0.37	0.16
Effective Tax Rate using Canadian Statutory Rate	26.4%			25.7%					
Foreign Exchange Rates (US\$ per C\$1)									
Average	0.810	0.813	0.806	0.905	0.881	0.918	0.912	0.917	0.906
Period end	0.802	0.802	0.789	0.862	0.862	0.892	0.937	0.937	0.905
Cash Flow Summary									
Cash From (Used in) Operating Activities	780	298	482	2,667	261	696	1,710	767	943
Deduct (Add back):									
Net change in other assets and liabilities	-	7	(7)	(43)	(15)	(11)	(17)	(8)	(9)
Net change in non-cash working capital	104	110	(6)	(9)	(141)	155	(23)	119	(142)
Cash tax on sale of assets	-	-	-	(215)	40	(255)	-	-	-
Cash Flow ⁽¹⁾	676	181	495	2,934	377	807	1,750	656	1,094
Operating Earnings Summary									
Net Earnings (Loss) Attributable to Common Shareholders	(3,317)	(1,610)	(1,707)	3,392	198	2,807	387	271	116
After-tax (addition) deduction:									
Unrealized hedging gain (loss)	(285)	(187)	(98)	306	341	160	(195)	8	(203)
Impairments	(2,550)	(1,328)	(1,222)	-	-	-	-	-	-
Restructuring charges ⁽³⁾	(20)	(10)	(10)	(24)	(4)	(5)	(15)	(5)	(10)
Non-operating foreign exchange gain (loss)	(394)	114	(508)	(407)	(151)	(218)	(38)	156	(194)
Gain (loss) on divestitures	11	1	10	2,523	(11)	2,399	135	135	-
Income tax adjustments	69	(33)	102	(8)	(12)	190	(186)	(194)	8
Operating Earnings (Loss) ^(2,3)	(148)	(167)	19	1,002	35	281	686	171	515

⁽¹⁾ Cash Flow is a non-GAAP measure defined as cash from operating activities excluding net change in other assets and liabilities, net change in non-cash working capital and cash tax on sale of assets.

⁽²⁾ Operating Earnings (Loss) is a non-GAAP measure defined as net earnings (loss) attributable to common shareholders excluding non-recurring or non-cash items that Management believes reduces the comparability of the Company's financial performance between periods. These after-tax items may include, but are not limited to, unrealized hedging gains/losses, impairments, restructuring charges, non-operating foreign exchange gains/losses, gains/losses on divestitures, income taxes related to divestitures and adjustments to normalize the effect of income taxes calculated using the estimated annual effective income tax rate.

⁽³⁾ In continued support of Encana's strategy, organizational structure changes were formalized in Q2 2015 and resulted in a revision to the Q1 2015 Operating Earnings to exclude restructuring charges incurred in the first quarter.

⁽⁴⁾ Net earnings (loss) attributable to common shareholders, operating earnings (loss) and cash flow per common share are calculated using the weighted average number of Encana common shares outstanding as follows:

(millions)	2015			2014					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Weighted Average Common Shares Outstanding									
Basic	799.5	841.2	757.8	741.0	741.1	741.1	741.0	741.0	741.0
Diluted	799.5	841.2	757.8	741.0	741.1	741.1	741.0	741.0	741.0

Supplemental Financial & Operating Information *(unaudited)*

Financial Metrics

	2015		2014	
	Year-to-date		Year	
Debt to Debt Adjusted Cash Flow	2.5x		2.1x	
Debt to Adjusted Capitalization	28%		30%	

The financial metrics disclosed above are non-GAAP measures monitored by Management as indicators of the Company's overall financial strength. These non-GAAP measures are defined and calculated in the Non-GAAP Measures section of Encana's Management's Discussion and Analysis.

Net Capital Investment

(\$ millions)	2015			2014					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Capital Investment									
Canadian Operations	265	114	151	1,226	302	293	631	350	281
USA Operations	1,211	628	583	1,285	548	305	432	206	226
Market Optimization	-	-	-	-	-	(2)	2	1	1
Corporate & Other	3	1	2	15	7	2	6	3	3
Capital Investment	1,479	743	736	2,526	857	598	1,071	560	511
Net Acquisitions & (Divestitures)	(978)	(140)	(838)	(1,329)	50	(2,007)	628	652	(24)
Net Capital Investment	501	603	(102)	1,197	907	(1,409)	1,699	1,212	487

Capital Investment

(\$ millions)	2015			2014					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Capital Investment									
Montney ⁽¹⁾	127	48	79	781	159	204	418	210	208
Duvernay	127	57	70	328	118	58	152	81	71
Eagle Ford	372	175	197	274	149	113	12	12	-
Permian	542	325	217	117	117	-	-	-	-
DJ Basin	144	56	88	277	81	68	128	69	59
San Juan	59	23	36	287	96	89	102	50	52
	1,371	684	687	2,064	720	532	812	422	390
Other Upstream Operations ^(1,2)	105	58	47	447	130	66	251	134	117
Market Optimization	-	-	-	-	-	(2)	2	1	1
Corporate & Other	3	1	2	15	7	2	6	3	3
Capital Investment	1,479	743	736	2,526	857	598	1,071	560	511

⁽¹⁾ Montney has been realigned to include certain capital investments which were previously reported in Other Upstream Operations.

⁽²⁾ Other Upstream Operations includes capital investment for Encana's base production properties as well as capital investment for prospective plays which are under appraisal, including the Tuscaloosa Marine Shale ("TMS"). 2015 year-to-date capital investment for the TMS was \$42 million (2014 year-to-date - \$47 million).

Supplemental Financial & Operating Information *(unaudited)*

Production Volumes - After Royalties

(average)	2015			2014					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Natural Gas (MMcf/d)	1,712	1,568	1,857	2,350	1,861	2,199	2,675	2,541	2,809
Oil (Mbbbls/d)	82.7	86.2	79.2	49.4	68.8	62.1	33.1	34.2	32.1
NGLs (Mbbbls/d)	41.3	41.1	41.5	37.4	37.6	41.9	34.9	34.0	35.8
Oil & NGLs (Mbbbls/d)	124.0	127.3	120.7	86.8	106.4	104.0	68.0	68.2	67.9
Total (MBOE/d)	409.3	388.7	430.1	478.5	416.7	470.6	513.8	491.8	536.1

Production Volumes - After Royalties

(average)	2015			2014					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Natural Gas (MMcf/d)									
Canadian Operations	1,004	881	1,128	1,378	1,111	1,374	1,516	1,463	1,568
USA Operations	708	687	729	972	750	825	1,159	1,078	1,241
	1,712	1,568	1,857	2,350	1,861	2,199	2,675	2,541	2,809
Oil (Mbbbls/d)									
Canadian Operations	6.5	6.5	6.6	13.6	9.4	14.7	15.1	13.9	16.4
USA Operations	76.2	79.7	72.6	35.8	59.4	47.4	18.0	20.3	15.7
	82.7	86.2	79.2	49.4	68.8	62.1	33.1	34.2	32.1
NGLs (Mbbbls/d)									
Canadian Operations	20.5	19.8	21.2	23.6	18.8	27.6	24.1	23.5	24.6
USA Operations	20.8	21.3	20.3	13.8	18.8	14.3	10.8	10.5	11.2
	41.3	41.1	41.5	37.4	37.6	41.9	34.9	34.0	35.8
Oil & NGLs (Mbbbls/d)									
Canadian Operations	27.0	26.3	27.8	37.2	28.2	42.3	39.2	37.4	41.0
USA Operations	97.0	101.0	92.9	49.6	78.2	61.7	28.8	30.8	26.9
	124.0	127.3	120.7	86.8	106.4	104.0	68.0	68.2	67.9
Total (MBOE/d)									
Canadian Operations	194.4	173.2	215.8	266.9	213.4	271.4	291.8	281.4	302.4
USA Operations	214.9	215.5	214.3	211.6	203.3	199.2	222.0	210.4	233.7
	409.3	388.7	430.1	478.5	416.7	470.6	513.8	491.8	536.1

Oil & NGLs Production Volumes - After Royalties

(average Mbbbls/d)	2015		2014	
	Year-to-date	% of Total	Year	% of Total
Oil	82.7	67	49.4	57
Plant Condensate	14.0	11	12.0	14
Butane	6.7	5	6.8	8
Propane	11.1	9	10.2	11
Ethane	9.5	8	8.4	10
	124.0	100	86.8	100

Supplemental Financial & Operating Information *(unaudited)*

Results of Operations

Product and Operational Information, Including the Impact of Realized Financial Hedging

(\$ millions)	2015			2014					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Natural Gas - Canadian Operations									
Revenues, Net of Royalties, excluding Hedging	589	193	396	2,468	402	480	1,586	569	1,017
Realized Financial Hedging Gain (Loss)	260	106	154	(74)	25	20	(119)	(44)	(75)
Expenses									
Production and mineral taxes	-	-	-	5	2	1	2	-	2
Transportation and processing	321	158	163	773	177	186	410	209	201
Operating	76	40	36	279	57	66	156	72	84
Operating Cash Flow	452	101	351	1,337	191	247	899	244	655
Natural Gas - USA Operations									
Revenues, Net of Royalties, excluding Hedging	341	146	195	1,640	274	307	1,059	463	596
Realized Financial Hedging Gain (Loss)	112	58	54	(85)	13	10	(108)	(43)	(65)
Expenses									
Production and mineral taxes	9	5	4	44	11	(10)	43	14	29
Transportation and processing	293	142	151	651	149	162	340	177	163
Operating	95	46	49	235	52	50	133	65	68
Operating Cash Flow	56	11	45	625	75	115	435	164	271
Natural Gas - Total Operations									
Revenues, Net of Royalties, excluding Hedging	930	339	591	4,108	676	787	2,645	1,032	1,613
Realized Financial Hedging Gain (Loss)	372	164	208	(159)	38	30	(227)	(87)	(140)
Expenses									
Production and mineral taxes	9	5	4	49	13	(9)	45	14	31
Transportation and processing	614	300	314	1,424	326	348	750	386	364
Operating	171	86	85	514	109	116	289	137	152
Operating Cash Flow	508	112	396	1,962	266	362	1,334	408	926
Oil & NGLs - Canadian Operations									
Revenues, Net of Royalties, excluding Hedging	168	91	77	872	149	251	472	227	245
Realized Financial Hedging Gain (Loss)	(3)	(5)	2	18	24	(1)	(5)	(5)	-
Expenses									
Production and mineral taxes	-	-	-	10	-	3	7	4	3
Transportation and processing	27	13	14	62	16	16	30	16	14
Operating	11	5	6	28	10	8	10	4	6
Operating Cash Flow	127	68	59	790	147	223	420	198	222
Oil & NGLs - USA Operations									
Revenues, Net of Royalties, excluding Hedging	709	414	295	1,258	412	452	394	215	179
Realized Financial Hedging Gain (Loss)	43	5	38	60	65	1	(6)	(6)	-
Expenses									
Production and mineral taxes	36	21	15	74	23	23	28	15	13
Transportation and processing	6	2	4	7	3	4	-	-	-
Operating	179	104	75	115	51	44	20	12	8
Operating Cash Flow	531	292	239	1,122	400	382	340	182	158
Oil & NGLs - Total Operations									
Revenues, Net of Royalties, excluding Hedging	877	505	372	2,130	561	703	866	442	424
Realized Financial Hedging Gain (Loss)	40	-	40	78	89	-	(11)	(11)	-
Expenses									
Production and mineral taxes	36	21	15	84	23	26	35	19	16
Transportation and processing	33	15	18	69	19	20	30	16	14
Operating	190	109	81	143	61	52	30	16	14
Operating Cash Flow	658	360	298	1,912	547	605	760	380	380

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Operating Statistics - After Royalties

Per-unit Results, Excluding the Impact of Realized Financial Hedging

	2015			2014					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Natural Gas - Canadian Operations (\$/Mcf)									
Price ⁽¹⁾	3.23	2.39	3.89	4.89	3.93	3.78	5.77	4.27	7.17
Production and mineral taxes	-	-	-	0.01	0.01	0.01	0.01	-	0.01
Transportation and processing	1.76	1.97	1.60	1.53	1.73	1.47	1.49	1.57	1.42
Operating	0.42	0.49	0.35	0.55	0.55	0.52	0.57	0.55	0.59
Netback	1.05	(0.07)	1.94	2.80	1.64	1.78	3.70	2.15	5.15
Natural Gas - USA Operations (\$/Mcf)									
Price	2.66	2.33	2.97	4.62	3.95	4.05	5.05	4.72	5.34
Production and mineral taxes	0.07	0.08	0.06	0.12	0.17	(0.14)	0.21	0.15	0.26
Transportation and processing	2.29	2.27	2.30	1.83	2.16	2.13	1.62	1.80	1.46
Operating	0.75	0.74	0.75	0.66	0.75	0.65	0.64	0.67	0.61
Netback	(0.45)	(0.76)	(0.14)	2.01	0.87	1.41	2.58	2.10	3.01
Natural Gas - Total Operations (\$/Mcf)									
Price ⁽²⁾	3.00	2.37	3.53	4.78	3.94	3.88	5.46	4.46	6.37
Production and mineral taxes	0.03	0.04	0.02	0.06	0.08	(0.05)	0.09	0.06	0.12
Transportation and processing	1.98	2.10	1.88	1.66	1.90	1.72	1.55	1.67	1.44
Operating	0.55	0.60	0.51	0.60	0.63	0.57	0.60	0.60	0.60
Netback	0.44	(0.37)	1.12	2.46	1.33	1.64	3.22	2.13	4.21
Oil & NGLs - Canadian Operations (\$/bbl)									
Price	34.53	38.57	30.65	64.16	57.50	64.79	66.25	66.13	66.36
Production and mineral taxes	0.02	-	0.04	0.71	0.10	0.67	0.95	1.12	0.80
Transportation and processing	5.64	5.46	5.82	4.52	5.92	4.21	4.18	4.60	3.80
Operating	2.12	1.91	2.31	2.09	4.00	2.05	1.42	1.06	1.75
Netback	26.75	31.20	22.48	56.84	47.48	57.86	59.70	59.35	60.01
Oil & NGLs - USA Operations (\$/bbl)									
Price	40.43	45.21	35.18	69.54	57.30	79.43	75.67	77.46	73.61
Production and mineral taxes	2.04	2.26	1.80	4.10	3.16	4.18	5.32	5.19	5.46
Transportation and processing	0.33	0.24	0.43	0.39	0.49	0.63	-	-	-
Operating	10.18	11.28	8.96	6.36	7.11	7.80	3.77	4.29	3.16
Netback	27.88	31.43	23.99	58.69	46.54	66.82	66.58	67.98	64.99
Oil & NGLs - Total Operations (\$/bbl)									
Price	39.14	43.83	34.13	67.24	57.35	73.48	70.24	71.23	69.23
Production and mineral taxes	1.60	1.79	1.40	2.65	2.35	2.75	2.80	2.95	2.65
Transportation and processing	1.49	1.32	1.67	2.16	1.93	2.09	2.41	2.53	2.30
Operating	8.41	9.35	7.43	4.54	6.29	5.46	2.42	2.51	2.31
Netback	27.64	31.37	23.63	57.89	46.78	63.18	62.61	63.24	61.97
Total Operations Netback - Canadian Operations (\$/BOE)									
Price	21.50	18.05	24.30	34.21	28.06	29.21	38.85	31.02	46.20
Production and mineral taxes	0.01	-	0.02	0.15	0.09	0.15	0.17	0.16	0.18
Transportation and processing	9.90	10.85	9.12	8.55	9.79	8.10	8.30	8.76	7.87
Operating	2.44	2.80	2.14	3.14	3.39	2.96	3.14	2.98	3.29
Netback	9.15	4.40	13.02	22.37	14.79	18.00	27.24	19.12	34.86
Total Operations Netback - USA Operations (\$/BOE)									
Price	26.99	28.61	25.34	37.53	36.64	41.38	36.18	35.48	36.82
Production and mineral taxes	1.15	1.33	0.97	1.53	1.84	0.72	1.76	1.51	1.99
Transportation and processing	7.68	7.34	8.02	8.52	8.17	9.03	8.45	9.23	7.75
Operating	7.05	7.66	6.44	4.53	5.51	5.12	3.81	4.05	3.60
Netback	11.11	12.28	9.91	22.95	21.12	26.51	22.16	20.69	23.48
Total Operations Netback (\$/BOE)									
Price	24.38	23.90	24.82	35.67	32.25	34.36	37.70	32.93	42.12
Production and mineral taxes	0.61	0.73	0.49	0.76	0.94	0.39	0.86	0.74	0.97
Transportation and processing	8.73	8.91	8.57	8.54	9.00	8.50	8.37	8.96	7.82
Operating ⁽³⁾	4.86	5.50	4.27	3.76	4.43	3.87	3.43	3.44	3.43
Netback	10.18	8.76	11.49	22.61	17.88	21.60	25.04	19.79	29.90

⁽¹⁾ Canadian Operations price reflects Deep Panuke price for 2015 year-to-date of \$9.40/Mcf on natural gas production volumes of 107 MMcf/d. Excluding the impact of the Deep Panuke operations, the natural gas price for 2015 year-to-date is \$2.50/Mcf.

⁽²⁾ Excluding the impact of the Deep Panuke operations, the natural gas price for 2015 year-to-date is \$2.57/Mcf.

⁽³⁾ 2015 year-to-date operating expense includes costs related to long-term incentives of \$0.01/BOE (2014 year to date - costs of \$0.30/BOE).

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Operating Statistics - After Royalties (continued)

Impact of Realized Financial Hedging

	2015			2014					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Natural Gas (\$/Mcf)									
Canadian Operations	1.43	1.32	1.52	(0.15)	0.24	0.16	(0.43)	(0.33)	(0.53)
USA Operations	0.88	0.93	0.82	(0.24)	0.19	0.12	(0.51)	(0.44)	(0.58)
Total Operations	1.20	1.15	1.25	(0.19)	0.22	0.15	(0.47)	(0.38)	(0.55)
Oil & NGLs (\$/bbl)									
Canadian Operations	(0.68)	(2.21)	0.78	1.36	9.35	(0.31)	(0.63)	(1.22)	(0.09)
USA Operations	2.45	0.52	4.58	3.29	8.94	0.25	(1.21)	(2.28)	0.04
Total Operations	1.77	(0.05)	3.70	2.46	9.05	0.02	(0.88)	(1.70)	(0.04)
Total (\$/BOE)									
Canadian Operations	7.30	6.39	8.04	(0.57)	2.49	0.78	(2.35)	(1.89)	(2.77)
USA Operations	3.99	3.22	4.78	(0.33)	4.15	0.58	(2.83)	(2.57)	(3.07)
Total Operations	5.56	4.63	6.42	(0.46)	3.30	0.70	(2.56)	(2.18)	(2.90)

Per-unit Results, Including the Impact of Realized Financial Hedging

	2015			2014					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Natural Gas Price (\$/Mcf)									
Canadian Operations	4.66	3.71	5.41	4.74	4.17	3.94	5.34	3.94	6.64
USA Operations	3.54	3.26	3.79	4.38	4.14	4.17	4.54	4.28	4.76
Total Operations	4.20	3.52	4.78	4.59	4.16	4.03	4.99	4.08	5.82
Natural Gas Netback (\$/Mcf)									
Canadian Operations	2.48	1.25	3.46	2.65	1.88	1.94	3.27	1.82	4.62
USA Operations	0.43	0.17	0.68	1.77	1.06	1.53	2.07	1.66	2.43
Total Operations	1.64	0.78	2.37	2.27	1.55	1.79	2.75	1.75	3.66
Oil & NGLs Price (\$/bbl)									
Canadian Operations	33.85	36.36	31.43	65.52	66.85	64.48	65.62	64.91	66.27
USA Operations	42.88	45.73	39.76	72.83	66.24	79.68	74.46	75.18	73.65
Total Operations	40.91	43.78	37.83	69.70	66.40	73.50	69.36	69.53	69.19
Oil & NGLs Netback (\$/bbl)									
Canadian Operations	26.07	28.99	23.26	58.20	56.83	57.55	59.07	58.13	59.92
USA Operations	30.33	31.95	28.57	61.98	55.48	67.07	65.37	65.70	65.03
Total Operations	29.41	31.32	27.33	60.35	55.83	63.20	61.73	61.54	61.93
Total Price (\$/BOE)									
Canadian Operations	28.80	24.44	32.34	33.64	30.55	29.99	36.50	29.13	43.43
USA Operations	30.98	31.83	30.12	37.20	40.79	41.96	33.35	32.91	33.75
Total Operations	29.94	28.53	31.24	35.21	35.55	35.06	35.14	30.75	39.22
Total Netback (\$/BOE)									
Canadian Operations	16.45	10.79	21.06	21.80	17.28	18.78	24.89	17.23	32.09
USA Operations	15.10	15.50	14.69	22.62	25.27	27.09	19.33	18.12	20.41
Total Operations	15.74	13.39	17.91	22.15	21.18	22.30	22.48	17.61	27.00

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Play

	2015			2014					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Natural Gas Production (MMcf/d) - After Royalties									
Canadian Operations									
Montney ⁽¹⁾	701	685	717	639	687	644	612	604	620
Duvernay	17	17	16	11	12	15	9	9	8
Other Upstream Operations ⁽²⁾									
Wheatland ⁽³⁾	94	76	111	292	249	291	314	305	324
Bighorn	2	-	4	158	(3)	162	238	230	246
Deep Panuke	107	32	182	190	79	186	248	243	253
Other and emerging ⁽¹⁾	83	71	98	88	87	76	95	72	117
Total Canadian Operations	1,004	881	1,128	1,378	1,111	1,374	1,516	1,463	1,568
USA Operations									
Eagle Ford	36	36	36	19	35	35	2	5	-
Permian	36	38	34	5	20	-	-	-	-
DJ Basin	52	55	49	43	49	38	42	43	40
San Juan	14	15	13	8	8	9	7	7	7
Other Upstream Operations ⁽²⁾									
Piceance	333	324	343	402	367	398	421	407	436
Haynesville	217	204	230	311	252	298	348	365	331
Jonah	-	-	-	100	-	-	203	124	282
East Texas	-	-	-	57	-	21	105	97	113
Other and emerging	20	15	24	27	19	26	31	30	32
Total USA Operations	708	687	729	972	750	825	1,159	1,078	1,241
Oil & NGLs Production (Mbbls/d) - After Royalties									
Canadian Operations									
Montney ⁽¹⁾	22.5	21.6	23.3	18.9	24.8	20.8	14.8	13.3	16.2
Duvernay	2.9	3.0	2.8	2.1	2.5	2.6	1.6	1.8	1.4
Other Upstream Operations ⁽²⁾									
Wheatland ⁽³⁾	1.5	1.2	1.7	8.6	2.0	9.9	11.3	11.3	11.3
Bighorn	-	-	-	7.5	(1.5)	8.7	11.5	11.0	12.1
Other and emerging ⁽¹⁾	0.1	0.5	-	0.1	0.4	0.3	-	-	-
Total Canadian Operations	27.0	26.3	27.8	37.2	28.2	42.3	39.2	37.4	41.0
USA Operations									
Eagle Ford	37.9	39.8	36.0	19.8	36.1	37.6	2.5	5.0	-
Permian	28.1	29.5	26.7	3.5	13.8	-	-	-	-
DJ Basin	14.8	15.3	14.3	11.6	14.0	11.8	10.3	10.1	10.5
San Juan	6.6	6.4	6.7	3.9	5.6	3.5	3.3	3.9	2.7
Other Upstream Operations ⁽²⁾									
Piceance	3.7	3.7	3.7	5.0	4.3	4.8	5.4	5.3	5.4
Jonah	-	-	-	1.8	-	0.2	3.6	2.5	4.7
East Texas	-	-	-	0.5	-	-	1.1	1.0	1.2
Other and emerging	5.9	6.3	5.5	3.5	4.4	3.8	2.6	3.0	2.4
Total USA Operations	97.0	101.0	92.9	49.6	78.2	61.7	28.8	30.8	26.9

⁽¹⁾ Montney has been realigned to include certain production volumes which were previously reported in Other and emerging.

⁽²⁾ Other Upstream Operations includes results from plays that are not part of the Company's current strategic focus as well as prospective plays which are under appraisal, including the TMS which is reported in Other and emerging in the USA Operations.

⁽³⁾ Wheatland was previously presented as Clearwater.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Play (continued)

	2015			2014					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Drilling Activity (net wells drilled)									
Canadian Operations									
Montney	14	6	8	79	14	15	50	23	27
Duvernay	7	1	6	24	5	7	12	6	6
Other Upstream Operations ⁽¹⁾									
Wheatland ⁽²⁾	71	-	71	174	84	24	66	-	66
Bighorn	-	-	-	1	-	1	-	-	-
Other and emerging	-	-	-	1	-	1	-	-	-
Total Canadian Operations	92	7	85	279	103	48	128	29	99
USA Operations									
Eagle Ford	41	14	27	35	21	14	-	-	-
Permian	98	52	46	28	28	-	-	-	-
DJ Basin	15	2	13	64	15	17	32	14	18
San Juan	1	-	1	43	19	15	9	5	4
Other Upstream Operations ⁽¹⁾									
Piceance	-	-	-	1	-	-	1	-	1
Haynesville	-	-	-	-	-	-	-	-	-
Jonah	-	-	-	18	-	-	18	6	12
East Texas	-	-	-	-	-	-	-	-	-
Other and emerging	3	-	3	15	5	4	6	4	2
Total USA Operations	158	68	90	204	88	50	66	29	37

⁽¹⁾ Other Upstream Operations includes net wells drilled in plays that are not part of the Company's current strategic focus as well as prospective plays which are under appraisal, including the TMS which is reported in Other and emerging in the USA Operations.

⁽²⁾ Wheatland was previously presented as Clearwater.