



EnCana Corporation

Interim Supplemental Information

(unaudited)

For the period ended June 30, 2009

U.S. Dollars / U.S. Protocol

Supplemental Financial Information *(unaudited)*

Financial Statistics

(\$ millions, except per share amounts)

	2009			2008				
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2	Q1
Total Consolidated								
Cash Flow ⁽¹⁾	4,097	2,153	1,944	9,386	1,299	2,809	2,889	2,389
Per share								
- Basic	5.46	2.87	2.59	12.51	1.73	3.74	3.85	3.19
- Diluted	5.45	2.87	2.59	12.48	1.73	3.74	3.85	3.17
Net Earnings	1,201	239	962	5,944	1,077	3,553	1,221	93
Per share								
- Basic	1.60	0.32	1.28	7.92	1.44	4.74	1.63	0.12
- Diluted	1.60	0.32	1.28	7.91	1.43	4.73	1.63	0.12
Operating Earnings ⁽²⁾	1,865	917	948	4,405	449	1,442	1,469	1,045
Per share								
- Diluted	2.48	1.22	1.26	5.86	0.60	1.92	1.96	1.39
Effective Tax Rates using								
Net Earnings	23.4%			30.7%				
Operating Earnings, excluding divestitures	25.5%			28.0%				
Canadian Statutory Rate	29.2%			29.7%				
Foreign Exchange Rates (<i>US\$ per C\$1</i>)								
Average	0.829	0.857	0.803	0.938	0.825	0.961	0.990	0.996
Period end	0.860	0.860	0.794	0.817	0.817	0.944	0.982	0.973
Cash Flow Information								
Cash from Operating Activities	3,786	1,955	1,831	8,855	2,043	3,058	1,996	1,758
Deduct (Add back):								
Net change in other assets and liabilities	23	9	14	(262)	21	(19)	(171)	(93)
Net change in non-cash working capital	(334)	(207)	(127)	(269)	723	268	(722)	(538)
Cash Flow ⁽¹⁾	4,097	2,153	1,944	9,386	1,299	2,809	2,889	2,389

⁽¹⁾ Cash Flow is a non-GAAP measure defined as Cash from Operating Activities excluding net change in other assets and liabilities and net change in non-cash working capital, both of which are defined on the Consolidated Statement of Cash Flows.

⁽²⁾ Operating Earnings is a non-GAAP measure defined as Net Earnings excluding the after-tax gain/loss on discontinuance, after-tax effect of unrealized mark-to-market accounting gains/losses on derivative instruments, after-tax gains/losses on translation of U.S. dollar denominated Notes issued from Canada, after-tax foreign exchange gains/losses on settlement of intercompany transactions, future income tax on foreign exchange related to U.S. dollar intercompany debt recognized for tax purposes only and the effect of changes in statutory income tax rates.

	2009	2008
Financial Metrics		
Debt to Capitalization ⁽¹⁾	27%	28%
Debt to Adjusted EBITDA ^(1, 2)	0.7x	0.7x
Return on Capital Employed ^(1, 2)	19%	20%
Return on Common Equity ⁽²⁾	26%	27%

⁽¹⁾ Calculated using Debt defined as the current and long-term portions of Long-Term Debt.

⁽²⁾ Calculated on a trailing twelve-month basis.

Supplemental Financial Information *(unaudited)*

Financial Statistics (continued)

(\$ millions, except per share amounts)

Common Share Information	2009			2008				
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2	Q1
Common Shares Outstanding <i>(millions)</i>								
Period end	751.1	751.1	750.6	750.4	750.4	750.3	750.2	750.0
Average - Basic	750.8	751.0	750.5	750.1	750.3	750.3	750.2	749.5
Average - Diluted	751.4	751.4	751.4	751.8	751.3	751.3	751.3	753.0
Price Range <i>(\$ per share)</i>								
TSX - C\$								
High	65.71	65.71	63.50	97.81	68.04	95.91	97.81	79.26
Low	44.64	50.33	44.64	41.36	41.36	63.84	76.41	59.95
Close	57.67	57.67	51.60	56.96	56.96	67.96	93.36	78.20
NYSE - US\$								
High	58.34	58.34	53.81	99.36	64.19	94.41	99.36	79.75
Low	35.46	39.70	35.46	34.00	34.00	61.13	74.16	58.13
Close	49.47	49.47	40.61	46.48	46.48	65.73	90.93	75.75
Dividends Paid <i>(\$ per share)</i>	0.80	0.40	0.40	1.60	0.40	0.40	0.40	0.40
Share Volume Traded <i>(millions)</i>	765.5	323.8	441.7	1,893.7	614.9	547.7	376.4	354.7
Share Value Traded <i>(US\$ millions weekly average)</i>	1,355.3	1,248.1	1,495.5	2,348.6	2,114.5	2,912.5	2,486.0	1,900.5

Net Capital Investment *(\$ millions, for the six months ended June 30)*

	2009	2008
Capital Investment		
Canada		
Canadian Plains	\$ 228	\$ 420
Canadian Foothills	745	1,363
Integrated Oil - Canada	229	352
USA	925	1,179
Downstream Refining	429	177
Market Optimization	(3)	7
Corporate & Other	33	69
Capital Investment	2,586	3,567
Acquisitions		
Property		
Canada		
Canadian Plains	1	-
Canadian Foothills	74	92
USA	14	244
Corporate		
Canada		
Canadian Foothills ⁽¹⁾	24	-
Divestitures		
Property		
Canada		
Canadian Plains	-	(31)
Canadian Foothills	(44)	(70)
Integrated Oil - Canada	-	(8)
USA	(4)	(95)
Corporate & Other	(5)	53
Net Acquisition and Divestiture Activity	60	185
Net Capital Investment	\$ 2,646	\$ 3,752

⁽¹⁾ Acquisition of Kerogen Resources Canada, ULC on May 5, 2009.

Supplemental Financial Information *(unaudited)*

Operating Statistics - After Royalties

Production Volumes by Geographic Region	2009			2008				
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2	Q1
Produced Gas (MMcf/d)								
Canada	2,165	2,207	2,123	2,205	2,181	2,243	2,212	2,181
USA	1,663	1,581	1,746	1,633	1,677	1,674	1,629	1,552
	3,828	3,788	3,869	3,838	3,858	3,917	3,841	3,733
Oil and Natural Gas Liquids ⁽¹⁾ (bbls/d)								
Canada	123,284	123,954	122,609	120,230	123,019	119,703	114,121	124,056
USA	11,685	11,699	11,671	13,350	12,831	13,853	13,482	13,232
	134,969	135,653	134,280	133,580	135,850	133,556	127,603	137,288
Total (MMcfe/d)								
Canada	2,905	2,951	2,859	2,926	2,919	2,961	2,897	2,926
USA	1,733	1,651	1,816	1,713	1,754	1,757	1,710	1,631
	4,638	4,602	4,675	4,639	4,673	4,718	4,607	4,557

⁽¹⁾ Natural gas liquids include condensate volumes.

Production Volumes	2009			2008				
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2	Q1
Produced Gas (MMcf/d)								
Canadian Plains	796	792	800	842	820	831	856	860
Canadian Foothills	1,312	1,343	1,281	1,300	1,302	1,351	1,289	1,256
USA	1,663	1,581	1,746	1,633	1,677	1,674	1,629	1,552
Integrated Oil - Other	57	72	42	63	59	61	67	65
Total Produced Gas	3,828	3,788	3,869	3,838	3,858	3,917	3,841	3,733
Oil and Natural Gas Liquids (bbls/d)								
Light and Medium Oil								
Canadian Plains	31,562	31,183	31,946	31,128	32,147	30,134	30,479	31,752
Canadian Foothills	7,969	7,800	8,140	8,473	8,437	8,217	8,376	8,867
Heavy Oil								
Canadian Plains	33,293	31,508	35,097	35,029	32,843	34,655	34,618	38,029
Integrated Oil - Foster Creek/Christina Lake	37,720	40,677	34,729	30,183	35,068	31,547	24,671	29,376
Integrated Oil - Other	1,933	1,800	2,069	2,729	2,133	2,273	3,009	3,514
Natural Gas Liquids ⁽¹⁾								
Canadian Plains	1,181	1,162	1,201	1,181	1,126	1,147	1,189	1,262
Canadian Foothills	9,626	9,824	9,427	11,507	11,265	11,730	11,779	11,256
USA	11,685	11,699	11,671	13,350	12,831	13,853	13,482	13,232
Total Oil and Natural Gas Liquids	134,969	135,653	134,280	133,580	135,850	133,556	127,603	137,288
Total (MMcfe/d)	4,638	4,602	4,675	4,639	4,673	4,718	4,607	4,557

⁽¹⁾ Natural gas liquids include condensate volumes.

Downstream Refining	2009			2008				
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2	Q1
Refinery Operations ⁽¹⁾								
Crude oil capacity (Mbbls/d)	452	452	452	452	452	452	452	452
Crude oil runs (Mbbls/d)	401	404	398	423	434	412	437	408
Crude utilization (%)	89%	89%	88%	93%	96%	91%	97%	90%
Refined products (Mbbls/d)	425	428	421	448	456	438	464	435

⁽¹⁾ Represents 100% of the Wood River and Borger refinery operations.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Operating Statistics - After Royalties (continued)

Per-unit Results

(excluding impact of realized financial hedging)

	2009			2008				
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2	Q1
Produced Gas - Canadian Plains (\$/Mcf)								
Price	3.83	3.23	4.42	7.77	5.65	8.67	9.50	7.19
Production and mineral taxes	0.06	0.07	0.05	0.12	0.06	0.17	0.17	0.06
Transportation and selling	0.14	0.14	0.15	0.23	0.21	0.24	0.22	0.25
Operating	0.71	0.71	0.71	0.78	0.65	0.59	0.96	0.93
Netback	2.92	2.31	3.51	6.64	4.73	7.67	8.15	5.95
Produced Gas - Canadian Foothills (\$/Mcf)								
Price	3.86	3.19	4.58	8.12	5.87	9.03	9.94	7.61
Production and mineral taxes	0.04	0.04	0.03	0.06	0.03	0.09	0.09	0.03
Transportation and selling	0.30	0.30	0.30	0.42	0.37	0.43	0.43	0.47
Operating	1.03	1.02	1.04	1.15	0.98	0.87	1.39	1.41
Netback	2.49	1.83	3.21	6.49	4.49	7.64	8.03	5.70
Produced Gas - Canada (\$/Mcf)								
Price	3.84	3.20	4.51	7.97	5.78	8.88	9.76	7.44
Production and mineral taxes	0.04	0.05	0.04	0.08	0.04	0.12	0.12	0.04
Transportation and selling	0.24	0.23	0.24	0.35	0.31	0.36	0.35	0.38
Operating	0.92	0.89	0.94	1.03	0.87	0.77	1.23	1.25
Netback	2.64	2.03	3.29	6.51	4.56	7.63	8.06	5.77
Produced Gas - USA (\$/Mcf)								
Price	3.46	3.01	3.88	7.89	5.01	8.54	9.93	8.19
Production and mineral taxes	0.18	0.08	0.27	0.56	0.35	0.56	0.72	0.62
Transportation and selling	0.82	0.87	0.78	0.84	0.87	0.86	0.81	0.81
Operating	0.53	0.54	0.51	0.59	0.56	0.38	0.71	0.71
Netback	1.93	1.52	2.32	5.90	3.23	6.74	7.69	6.05
Produced Gas - Total (\$/Mcf)								
Price	3.68	3.12	4.23	7.94	5.44	8.74	9.83	7.75
Production and mineral taxes	0.10	0.06	0.14	0.28	0.17	0.31	0.37	0.28
Transportation and selling	0.49	0.50	0.49	0.56	0.55	0.57	0.55	0.56
Operating	0.75	0.75	0.75	0.84	0.74	0.61	1.01	1.02
Netback	2.34	1.81	2.85	6.26	3.98	7.25	7.90	5.89
Natural Gas Liquids - Canadian Plains (\$/bbl)								
Price	36.59	38.36	34.86	78.91	45.13	98.35	96.34	75.09
Production and mineral taxes	-	-	-	-	-	-	-	-
Transportation and selling	-	-	-	-	-	0.01	-	-
Netback	36.59	38.36	34.86	78.91	45.13	98.34	96.34	75.09
Natural Gas Liquids - Canadian Foothills (\$/bbl)								
Price	38.00	40.07	35.81	80.22	42.03	95.49	101.23	80.80
Production and mineral taxes	-	-	-	-	-	-	-	-
Transportation and selling	1.45	1.70	1.19	1.33	1.33	1.20	1.73	1.04
Netback	36.55	38.37	34.62	78.89	40.70	94.29	99.50	79.76
Natural Gas Liquids - Canada (\$/bbl)								
Price	37.84	39.89	35.70	80.10	42.31	95.74	100.78	80.23
Production and mineral taxes	-	-	-	-	-	-	-	-
Transportation and selling	1.29	1.52	1.06	1.21	1.21	1.10	1.57	0.94
Netback	36.55	38.37	34.64	78.89	41.10	94.64	99.21	79.29
Natural Gas Liquids - USA ⁽¹⁾ (\$/bbl)								
Price	37.42	47.27	27.43	83.18	45.39	97.63	105.73	82.22
Production and mineral taxes	3.33	4.18	2.48	7.25	3.79	8.19	9.75	7.13
Transportation and selling	-	-	-	-	-	-	-	-
Netback	34.09	43.09	24.95	75.93	41.60	89.44	95.98	75.09
Natural Gas Liquids - Total (\$/bbl)								
Price	37.62	43.70	31.37	81.67	43.88	96.72	103.29	81.24
Production and mineral taxes	1.73	2.16	1.30	3.70	1.93	4.25	4.94	3.63
Transportation and selling	0.62	0.74	0.51	0.59	0.59	0.53	0.78	0.46
Netback	35.27	40.80	29.56	77.38	41.36	91.94	97.57	77.15
Crude Oil - Light and Medium - Canadian Plains (\$/bbl)								
Price	46.24	55.00	37.51	84.84	41.60	107.59	107.08	85.90
Production and mineral taxes	2.28	1.86	2.69	3.33	2.05	4.70	3.97	2.72
Transportation and selling	0.99	1.02	0.96	1.20	0.96	1.41	1.27	1.16
Operating	9.42	9.35	9.50	10.56	8.28	9.40	13.05	11.60
Netback	33.55	42.77	24.36	69.75	30.31	92.08	88.79	70.42

⁽¹⁾ The Natural Gas Liquids - USA netback is equivalent to the Total Liquids - USA netback.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Operating Statistics - After Royalties (continued)

Per-unit Results

(excluding impact of realized financial hedging)

	Year-to-date	2009		2008				
		Q2	Q1	Year	Q4	Q3	Q2	Q1
Crude Oil - Light and Medium - Canadian Foothills (\$/bbl)								
Price	45.13	53.10	37.31	91.78	47.51	112.73	114.28	93.42
Production and mineral taxes	1.04	1.06	1.02	1.48	1.11	1.65	2.05	1.16
Transportation and selling	0.70	(0.72)	2.09	2.07	1.55	2.12	2.70	1.92
Operating	8.86	9.21	8.52	12.75	11.68	10.02	15.39	13.84
Netback	34.53	43.55	25.68	75.48	33.17	98.94	94.14	76.50
Crude Oil - Heavy - Canadian Plains (\$/bbl)								
Price	39.72	48.22	31.34	74.08	31.30	95.86	98.65	70.44
Production and mineral taxes	(0.02)	0.02	(0.07)	0.03	0.06	0.07	(0.10)	0.07
Transportation and selling	1.27	1.37	1.17	1.60	1.13	2.42	1.60	1.29
Operating	8.71	9.61	7.82	9.04	7.17	7.62	11.30	9.93
Netback	29.76	37.22	22.42	63.41	22.94	85.75	85.85	59.15
Crude Oil - Total - excluding Foster Creek/Christina Lake (\$/bbl)								
Price	43.09	51.80	34.49	80.31	37.20	102.66	103.40	78.82
Production and mineral taxes	1.09	0.96	1.22	1.56	1.02	2.16	1.81	1.28
Transportation and selling	1.13	1.04	1.21	1.52	1.13	2.00	1.61	1.36
Operating	9.30	9.78	8.83	10.43	8.28	8.99	13.00	11.39
Netback	31.57	40.02	23.23	66.80	26.77	89.51	86.98	64.79
Crude Oil - Heavy - Foster Creek/Christina Lake (\$/bbl)								
Price ⁽¹⁾	38.16	47.34	26.90	62.44	19.86	91.21	93.64	59.67
Production and mineral taxes	-	-	-	-	-	-	-	-
Transportation and selling	2.64	2.93	2.29	2.36	2.04	2.10	2.77	2.72
Operating	11.76	10.51	13.28	15.53	10.73	15.53	21.41	16.62
Netback	23.76	33.90	11.33	44.55	7.09	73.58	69.46	40.33
Crude Oil - Total⁽²⁾ (\$/bbl)								
Price	41.46	50.22	32.16	75.36	31.58	99.39	100.99	74.10
Production and mineral taxes	0.73	0.62	0.84	1.13	0.69	1.54	1.36	0.96
Transportation and selling	1.63	1.71	1.54	1.75	1.43	2.03	1.90	1.69
Operating	10.12	10.04	10.19	11.84	9.08	10.86	15.08	12.68
Netback	28.98	37.85	19.59	60.64	20.38	84.96	82.65	58.77
Total Liquids - Canada (\$/bbl)								
Price	41.14	49.31	32.48	75.85	32.63	98.99	100.97	74.69
Production and mineral taxes	0.66	0.57	0.77	1.01	0.62	1.37	1.20	0.86
Transportation and selling	1.60	1.69	1.50	1.70	1.41	1.93	1.86	1.62
Operating	9.22	9.16	9.29	10.57	8.19	9.68	13.34	11.30
Netback	29.66	37.89	20.92	62.57	22.41	86.01	84.57	60.91
Total Liquids (\$/bbl)								
Price	40.81	49.14	32.03	76.58	33.81	98.85	101.46	75.44
Production and mineral taxes	0.90	0.88	0.92	1.63	0.92	2.09	2.09	1.46
Transportation and selling	1.46	1.55	1.36	1.53	1.28	1.72	1.67	1.46
Operating	8.42	8.38	8.46	9.55	7.43	8.66	12.00	10.30
Netback	30.03	38.33	21.29	63.87	24.18	86.38	85.70	62.22
Total (\$/Mcf)								
Price	4.22	4.02	4.42	8.77	5.48	10.04	11.02	8.61
Production and mineral taxes	0.11	0.08	0.15	0.28	0.17	0.32	0.37	0.28
Transportation and selling	0.45	0.46	0.44	0.50	0.49	0.53	0.50	0.50
Operating ⁽³⁾	0.86	0.86	0.86	0.97	0.83	0.75	1.17	1.15
Netback	2.80	2.62	2.97	7.02	3.99	8.44	8.98	6.68

⁽¹⁾ 2008 price includes the impact of the write-down of condensate inventories to net realizable value (2008 - \$4.26/bbl; Q4 2008 - \$11.21/bbl; Q3 2008 - \$3.07/bbl).

⁽²⁾ The Crude Oil - Total netback is equivalent to the Crude Oil - Canada netback.

⁽³⁾ 2009 year-to-date operating costs include costs related to long-term incentives of \$0.01/Mcfe (2008 - \$0.15/Mcfe).

Impact of Realized Financial Hedging

Natural Gas (\$/Mcf)	3.43	3.87	2.99	(0.02)	1.74	(0.80)	(1.29)	0.27
Liquids (\$/bbl)	1.64	1.09	2.21	(5.46)	2.35	(7.97)	(10.99)	(5.85)
Total (\$/Mcfe)	2.88	3.21	2.55	(0.17)	1.50	(0.89)	(1.38)	0.05