



Encana Corporation

Interim Supplemental Information
(unaudited)

For the period ended June 30, 2019

U.S. Dollars / U.S. Protocol

Supplemental Financial Information (unaudited)

Financial Results

| (US\$ millions, unless otherwise specified) | 2019 | | | 2018 | | | | | |
|---|--------------|-------|--------|-------|-------|-------|-----------------|--------|-------|
| | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| Net Earnings (Loss) | 91 | 336 | (245) | 1,069 | 1,030 | 39 | - | (151) | 151 |
| Per share - basic and diluted ⁽¹⁾ | 0.07 | 0.24 | (0.20) | 1.11 | 1.08 | 0.04 | - | (0.16) | 0.16 |
| Non-GAAP Operating Earnings (Loss) ⁽²⁾ | 455 | 290 | 165 | 822 | 305 | 163 | 354 | 198 | 156 |
| Per share - basic and diluted ⁽¹⁾ | 0.35 | 0.21 | 0.14 | 0.86 | 0.32 | 0.17 | 0.37 | 0.21 | 0.16 |
| Non-GAAP Cash Flow ⁽³⁾ | 1,299 | 877 | 422 | 2,115 | 540 | 589 | 986 | 586 | 400 |
| Per share - basic and diluted ⁽¹⁾ | 1.00 | 0.64 | 0.35 | 2.20 | 0.57 | 0.62 | 1.02 | 0.61 | 0.41 |
| Effective Tax Rate using Canadian Statutory Rate | 26.6% | | | 27.0% | | | | | |
| Foreign Exchange Rates (US\$ per C\$1) | | | | | | | | | |
| Average | 0.750 | 0.748 | 0.752 | 0.772 | 0.758 | 0.765 | 0.783 | 0.775 | 0.791 |
| Period end | 0.764 | 0.764 | 0.748 | 0.733 | 0.733 | 0.773 | 0.759 | 0.759 | 0.776 |
| Non-GAAP Operating Earnings Summary | | | | | | | | | |
| Net Earnings (Loss) | 91 | 336 | (245) | 1,069 | 1,030 | 39 | - | (151) | 151 |
| Before-tax (Addition) Deduction: | | | | | | | | | |
| Unrealized gain (loss) on risk management | (344) | 83 | (427) | 519 | 941 | (164) | (258) | (326) | 68 |
| Restructuring charges | (130) | (17) | (113) | - | - | - | - | - | - |
| Non-operating foreign exchange gain (loss) | 83 | 46 | 37 | (184) | (76) | 24 | (132) | (32) | (100) |
| Gain (loss) on divestitures | (1) | - | (1) | 5 | 1 | - | 4 | 1 | 3 |
| | (392) | 112 | (504) | 340 | 866 | (140) | (386) | (357) | (29) |
| Income tax | 28 | (66) | 94 | (93) | (141) | 16 | 32 | 8 | 24 |
| After-tax (Addition) Deduction | (364) | 46 | (410) | 247 | 725 | (124) | (354) | (349) | (5) |
| Non-GAAP Operating Earnings (Loss) ⁽²⁾ | 455 | 290 | 165 | 822 | 305 | 163 | 354 | 198 | 156 |
| Non-GAAP Cash Flow Summary | | | | | | | | | |
| Cash From (Used in) Operating Activities | 1,435 | 906 | 529 | 2,300 | 559 | 885 | 856 | 475 | 381 |
| (Add back) Deduct: | | | | | | | | | |
| Net change in other assets and liabilities | (26) | (15) | (11) | (60) | (27) | (17) | (16) | (5) | (11) |
| Net change in non-cash working capital | 162 | 44 | 118 | 245 | 46 | 313 | (114) | (106) | (8) |
| Current tax on sale of assets | - | - | - | - | - | - | - | - | - |
| Non-GAAP Cash Flow ⁽³⁾ | 1,299 | 877 | 422 | 2,115 | 540 | 589 | 986 | 586 | 400 |
| Non-GAAP Cash Flow Margin (\$/BOE) ⁽⁴⁾ | 13.53 | 16.27 | 10.02 | 16.05 | 14.56 | 16.93 | 16.46 | 19.09 | 13.70 |

(1) Net Earnings (Loss), Non-GAAP Operating Earnings (Loss) and Non-GAAP Cash Flow per common share are calculated using the weighted average number of Encana common shares outstanding as follows:

| (millions) | 2019 | | | 2018 | | | | | |
|--|--------------|---------|---------|-------|-------|-------|-----------------|-------|-------|
| | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| Weighted Average Common Shares Outstanding | | | | | | | | | |
| Basic | 1,301.2 | 1,381.0 | 1,221.3 | 959.8 | 952.5 | 955.1 | 965.7 | 960.0 | 971.5 |
| Diluted | 1,301.2 | 1,381.0 | 1,221.3 | 959.8 | 952.5 | 955.1 | 965.7 | 960.0 | 971.5 |

(2) Non-GAAP Operating Earnings (Loss) is a non-GAAP measure defined as net earnings (loss) excluding non-recurring or non-cash items that Management believes reduces the comparability of the Company's financial performance between periods. These items may include, but are not limited to, unrealized gains/losses on risk management, impairments, restructuring charges, non-operating foreign exchange gains/losses, gains/losses on divestitures and gains on debt retirement. Income taxes may include valuation allowances and the provision related to the pre-tax items listed, as well as income taxes related to divestitures and U.S. tax reform, and adjustments to normalize the effect of income taxes calculated using the estimated annual effective income tax rate.

(3) Non-GAAP Cash Flow is a non-GAAP measure defined as cash from (used in) operating activities excluding net change in other assets and liabilities, net change in non-cash working capital and current tax on sale of assets.

(4) Non-GAAP Cash Flow Margin is a non-GAAP measure calculated as Non-GAAP Cash Flow per BOE of production.

Financial Metrics

| | 2019 | 2018 |
|---|--------------|------|
| | Year-to-date | Year |
| Debt to Adjusted Capitalization ⁽¹⁾⁽²⁾ | 28% | 22% |
| Net Debt to Adjusted EBITDA ⁽¹⁾⁽²⁾⁽³⁾ | 2.3x | 1.3x |

(1) These financial metrics are non-GAAP measures monitored by Management as indicators of the Company's overall financial strength. These non-GAAP measures are defined and calculated in the Non-GAAP Definitions and Reconciliations document located on the Company's website.

(2) The Company's debt-based metrics have increased over the prior year due to the increase in long-term debt resulting from the Newfield Exploration Company ("Newfield") acquisition.

(3) Adjusted EBITDA only includes Newfield's results of operations for the post-acquisition period from February 14, 2019 to June 30, 2019.

Supplemental Operating Information *(unaudited)*

Production Volumes by Product

| (average) | % of Oil & NGLs | 2019 | | | 2018 | | | | | |
|------------------------------------|-----------------|--------------|-------|-------|-------|-------|-------|-----------------|-------|-------|
| | | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| Oil (Mbbbls/d) | 55 | 152.7 | 179.3 | 125.8 | 89.9 | 96.5 | 95.5 | 83.8 | 84.6 | 83.0 |
| NGLs - Plant Condensate (Mbbbls/d) | 18 | 50.1 | 55.3 | 44.9 | 39.0 | 50.9 | 41.0 | 31.9 | 33.7 | 30.2 |
| Oil & Plant Condensate (Mbbbls/d) | 73 | 202.8 | 234.6 | 170.7 | 128.9 | 147.4 | 136.5 | 115.7 | 118.3 | 113.2 |
| Butane (Mbbbls/d) | 7 | 18.4 | 21.2 | 15.6 | 12.0 | 14.5 | 13.1 | 10.2 | 11.1 | 9.3 |
| Propane (Mbbbls/d) | 10 | 28.2 | 32.7 | 23.7 | 16.3 | 19.4 | 17.6 | 14.1 | 15.2 | 12.9 |
| Ethane (Mbbbls/d) | 10 | 28.5 | 35.5 | 21.4 | 10.9 | 11.4 | 11.5 | 10.3 | 10.7 | 9.8 |
| NGLs - Other (Mbbbls/d) | 27 | 75.1 | 89.4 | 60.7 | 39.2 | 45.3 | 42.2 | 34.6 | 37.0 | 32.0 |
| Oil & NGLs (Mbbbls/d) | 100 | 277.9 | 324.0 | 231.4 | 168.1 | 192.7 | 178.7 | 150.3 | 155.3 | 145.2 |
| Natural Gas (MMcf/d) | | 1,514 | 1,607 | 1,421 | 1,158 | 1,265 | 1,197 | 1,085 | 1,095 | 1,075 |
| Total (MBOE/d) | | 530.4 | 591.8 | 468.2 | 361.2 | 403.4 | 378.2 | 331.2 | 337.9 | 324.4 |

Production Volumes by Segment

| (average) | 2019 | | | 2018 | | | | | |
|------------------------------------|--------------|-------|-------|-------|-------|-------|-----------------|-------|-------|
| | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| Oil (Mbbbls/d) | | | | | | | | | |
| Canadian Operations | 0.3 | 0.2 | 0.3 | 0.4 | 0.4 | 0.3 | 0.4 | 0.4 | 0.4 |
| USA Operations | 149.6 | 175.7 | 123.2 | 89.5 | 96.1 | 95.2 | 83.4 | 84.2 | 82.6 |
| China Operations ⁽¹⁾ | 2.8 | 3.4 | 2.3 | - | - | - | - | - | - |
| | 152.7 | 179.3 | 125.8 | 89.9 | 96.5 | 95.5 | 83.8 | 84.6 | 83.0 |
| NGLs - Plant Condensate (Mbbbls/d) | | | | | | | | | |
| Canadian Operations | 41.4 | 44.1 | 38.7 | 35.2 | 46.8 | 36.3 | 28.7 | 29.9 | 27.5 |
| USA Operations | 8.7 | 11.2 | 6.2 | 3.8 | 4.1 | 4.7 | 3.2 | 3.8 | 2.7 |
| | 50.1 | 55.3 | 44.9 | 39.0 | 50.9 | 41.0 | 31.9 | 33.7 | 30.2 |
| NGLs - Other (Mbbbls/d) | | | | | | | | | |
| Canadian Operations | 15.9 | 15.8 | 16.1 | 14.0 | 18.6 | 14.4 | 11.5 | 12.5 | 10.4 |
| USA Operations | 59.2 | 73.6 | 44.6 | 25.2 | 26.7 | 27.8 | 23.1 | 24.5 | 21.6 |
| | 75.1 | 89.4 | 60.7 | 39.2 | 45.3 | 42.2 | 34.6 | 37.0 | 32.0 |
| NGLs - Total (Mbbbls/d) | | | | | | | | | |
| Canadian Operations | 57.3 | 59.9 | 54.8 | 49.2 | 65.4 | 50.7 | 40.2 | 42.4 | 37.9 |
| USA Operations | 67.9 | 84.8 | 50.8 | 29.0 | 30.8 | 32.5 | 26.3 | 28.3 | 24.3 |
| | 125.2 | 144.7 | 105.6 | 78.2 | 96.2 | 83.2 | 66.5 | 70.7 | 62.2 |
| Oil & NGLs (Mbbbls/d) | | | | | | | | | |
| Canadian Operations | 57.6 | 60.1 | 55.1 | 49.6 | 65.8 | 51.0 | 40.6 | 42.8 | 38.3 |
| USA Operations | 217.5 | 260.5 | 174.0 | 118.5 | 126.9 | 127.7 | 109.7 | 112.5 | 106.9 |
| China Operations ⁽¹⁾ | 2.8 | 3.4 | 2.3 | - | - | - | - | - | - |
| | 277.9 | 324.0 | 231.4 | 168.1 | 192.7 | 178.7 | 150.3 | 155.3 | 145.2 |
| Natural Gas (MMcf/d) | | | | | | | | | |
| Canadian Operations | 1,020 | 988 | 1,054 | 1,007 | 1,106 | 1,038 | 942 | 949 | 936 |
| USA Operations | 494 | 619 | 367 | 151 | 159 | 159 | 143 | 146 | 139 |
| | 1,514 | 1,607 | 1,421 | 1,158 | 1,265 | 1,197 | 1,085 | 1,095 | 1,075 |
| Total (MBOE/d) | | | | | | | | | |
| Canadian Operations | 227.8 | 224.8 | 230.7 | 217.5 | 250.1 | 224.1 | 197.6 | 200.9 | 194.3 |
| USA Operations | 299.8 | 363.6 | 235.2 | 143.7 | 153.3 | 154.1 | 133.6 | 137.0 | 130.1 |
| China Operations ⁽¹⁾ | 2.8 | 3.4 | 2.3 | - | - | - | - | - | - |
| | 530.4 | 591.8 | 468.2 | 361.2 | 403.4 | 378.2 | 331.2 | 337.9 | 324.4 |

(1) The Company acquired its China Operations as part of the Newfield business combination on February 13, 2019. Production from China Operations is presented beginning February 14, 2019.

Supplemental Financial & Operating Information *(unaudited)*

Results of Operations

Revenues and Realized Gains (Losses) on Risk Management

| (US\$ millions) | 2019 | | | 2018 | | | | | |
|---|--------------|-------|-----|-------|------|------|-----------------|------|------|
| | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| Canadian Operations | | | | | | | | | |
| Revenues, excluding Realized Gains (Losses) on Risk Management ⁽¹⁾ | | | | | | | | | |
| Oil | 3 | 2 | 1 | 7 | 1 | 1 | 5 | 2 | 3 |
| NGLs ⁽²⁾ | 430 | 228 | 202 | 863 | 214 | 257 | 392 | 213 | 179 |
| Natural Gas | 400 | 153 | 247 | 826 | 270 | 188 | 368 | 159 | 209 |
| | 833 | 383 | 450 | 1,696 | 485 | 446 | 765 | 374 | 391 |
| Realized Gains (Losses) on Risk Management | | | | | | | | | |
| Oil | - | - | - | - | - | - | - | - | - |
| NGLs ⁽²⁾ | 29 | 12 | 17 | (90) | 12 | (44) | (58) | (37) | (21) |
| Natural Gas | 58 | 55 | 3 | 190 | (5) | 52 | 143 | 110 | 33 |
| | 87 | 67 | 20 | 100 | 7 | 8 | 85 | 73 | 12 |
| USA Operations | | | | | | | | | |
| Revenues, excluding Realized Gains (Losses) on Risk Management ⁽¹⁾ | | | | | | | | | |
| Oil | 1,549 | 945 | 604 | 2,093 | 527 | 586 | 980 | 509 | 471 |
| NGLs ⁽²⁾ | 232 | 136 | 96 | 289 | 70 | 97 | 122 | 70 | 52 |
| Natural Gas | 181 | 105 | 76 | 126 | 35 | 31 | 60 | 28 | 32 |
| | 1,962 | 1,186 | 776 | 2,508 | 632 | 714 | 1,162 | 607 | 555 |
| Realized Gains (Losses) on Risk Management | | | | | | | | | |
| Oil | 46 | 15 | 31 | (235) | (27) | (87) | (121) | (65) | (56) |
| NGLs ⁽²⁾ | 19 | 13 | 6 | 1 | 4 | (3) | - | - | - |
| Natural Gas | 25 | 12 | 13 | 28 | 7 | 4 | 17 | 6 | 11 |
| | 90 | 40 | 50 | (206) | (16) | (86) | (104) | (59) | (45) |
| China Operations ⁽³⁾ | | | | | | | | | |
| Revenues, excluding Realized Gains (Losses) on Risk Management ⁽¹⁾ | | | | | | | | | |
| Oil | 34 | 21 | 13 | - | - | - | - | - | - |
| | 34 | 21 | 13 | - | - | - | - | - | - |

(1) Excludes other revenues with no associated production volumes, but includes intercompany marketing fees transacted between the Company's operating segments.

(2) Includes plant condensate.

(3) The Company acquired its China Operations as part of the Newfield business combination on February 13, 2019. Results from China Operations are presented beginning February 14, 2019. There were no realized gains (losses) on risk management associated with China Operations for the three or six months ended June 30, 2019.

Supplemental Financial & Operating Information *(unaudited)*

Results of Operations (continued)

Per-unit Results, Excluding the Impact of Realized Gains (Losses) on Risk Management ⁽¹⁾

| (US\$/BOE) | 2019 | | | 2018 | | | | | |
|--|--------------|-------|-------|-------|-------|-------|-----------------|-------|-------|
| | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| Total Canadian Operations Netback | | | | | | | | | |
| Price | 20.20 | 18.72 | 21.67 | 21.34 | 21.03 | 21.62 | 21.37 | 20.50 | 22.29 |
| Production, mineral and other taxes | 0.20 | 0.22 | 0.18 | 0.20 | 0.16 | 0.20 | 0.22 | 0.21 | 0.23 |
| Transportation and processing | 10.40 | 10.60 | 10.20 | 10.42 | 9.52 | 10.26 | 11.09 | 11.29 | 10.87 |
| Operating | 1.54 | 1.27 | 1.80 | 1.45 | 0.84 | 1.61 | 1.75 | 1.89 | 1.59 |
| Netback | 8.06 | 6.63 | 9.49 | 9.27 | 10.51 | 9.55 | 8.31 | 7.11 | 9.60 |
| Total USA Operations Netback | | | | | | | | | |
| Price | 36.15 | 35.85 | 36.63 | 47.80 | 44.83 | 50.30 | 48.08 | 48.72 | 47.39 |
| Production, mineral and other taxes | 2.08 | 2.07 | 2.08 | 2.50 | 2.41 | 2.91 | 2.31 | 2.48 | 2.12 |
| Transportation and processing | 3.95 | 4.09 | 3.74 | 2.37 | 2.33 | 2.38 | 2.39 | 2.51 | 2.26 |
| Operating | 4.84 | 4.46 | 5.44 | 5.80 | 4.79 | 5.56 | 6.52 | 6.75 | 6.28 |
| Netback | 25.28 | 25.23 | 25.37 | 37.13 | 35.30 | 39.45 | 36.86 | 36.98 | 36.73 |
| Total China Operations Netback ⁽²⁾ | | | | | | | | | |
| Price | 66.96 | 67.84 | 65.62 | - | - | - | - | - | - |
| Production, mineral and other taxes | 0.45 | 0.53 | 0.33 | - | - | - | - | - | - |
| Transportation and processing | - | - | - | - | - | - | - | - | - |
| Operating | 23.80 | 27.68 | 17.93 | - | - | - | - | - | - |
| Netback | 42.71 | 39.63 | 47.36 | - | - | - | - | - | - |
| Total Operations Netback | | | | | | | | | |
| Price | 29.46 | 29.52 | 29.39 | 31.86 | 30.07 | 33.30 | 32.14 | 31.93 | 32.35 |
| Production, mineral and other taxes | 1.26 | 1.36 | 1.14 | 1.11 | 1.01 | 1.31 | 1.06 | 1.13 | 0.99 |
| Transportation and processing | 6.70 | 6.54 | 6.90 | 7.22 | 6.79 | 7.05 | 7.58 | 7.73 | 7.42 |
| Operating | 3.52 | 3.39 | 3.70 | 3.18 | 2.34 | 3.22 | 3.67 | 3.86 | 3.47 |
| Netback | 17.98 | 18.23 | 17.65 | 20.35 | 19.93 | 21.72 | 19.83 | 19.21 | 20.47 |

(1) Netback is a common metric used in the oil and gas industry to measure operating performance on a per-unit basis and is considered a non-GAAP measure. The netbacks disclosed above do not meet the requirements outlined in National Instrument 51-101 and have been calculated on a BOE basis using upstream product revenues, excluding the impact of realized gains and losses on risk management, less costs associated with delivering the product to market, including production, mineral and other taxes, transportation and processing expense and operating expense. For additional information regarding non-GAAP measures, including Netback reconciliations, see the Company's website.

(2) The Company acquired its China Operations as part of the Newfield business combination on February 13, 2019. Results from China Operations are presented beginning February 14, 2019.

Other Per-unit Results

| (US\$/BOE) | 2019 | | | 2018 | | | | | |
|---|--------------|--------------|-------|-------|--------|-------|-----------------|-------|-------|
| | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| Upstream Operating Expense | 3.52 | 3.39 | 3.70 | 3.18 | 2.34 | 3.22 | 3.67 | 3.86 | 3.47 |
| Upstream Operating Expense, Excluding Long-Term Incentive Costs | 3.43 | 3.40 | 3.48 | 3.24 | 2.96 | 3.07 | 3.50 | 3.40 | 3.60 |
| Administrative Expense ⁽¹⁾ | 3.21 | 1.51 | 5.38 | 1.18 | (0.83) | 1.64 | 2.17 | 3.20 | 1.08 |
| Administrative Expense, Excluding Long-Term Incentive and Restructuring Costs | 1.67 | 1.48 | 1.92 | 1.43 | 1.70 | 1.17 | 1.43 | 1.36 | 1.49 |
| Total Costs ⁽²⁾ | 13.06 | 12.78 | 13.44 | 13.00 | 12.46 | 12.60 | 13.57 | 13.62 | 13.50 |

(1) No restructuring costs were incurred in 2018.

(2) Total Costs per BOE is a non-GAAP measure defined as the summation of production, mineral and other taxes, upstream transportation and processing expense, upstream operating expense and administrative expense, excluding the impact of long-term incentive and restructuring costs, per BOE of production.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Operating Statistics

Per-unit Prices, Excluding the Impact of Realized Gains (Losses) on Risk Management

| (US\$) | 2019 | | | 2018 | | | | | |
|--|--------------|--------------|-------|-------|-------|-------|-----------------|-------|-------|
| | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| Oil Price (\$/bbl) | | | | | | | | | |
| Canadian Operations | 44.20 | 53.31 | 37.31 | 52.54 | 33.37 | 60.32 | 56.87 | 58.13 | 55.47 |
| USA Operations | 57.19 | 59.12 | 54.42 | 64.05 | 59.71 | 66.84 | 64.97 | 66.57 | 63.33 |
| China Operations ⁽¹⁾ | 66.96 | 67.84 | 65.62 | - | - | - | - | - | - |
| Total Operations | 57.35 | 59.27 | 54.57 | 64.00 | 59.62 | 66.82 | 64.93 | 66.52 | 63.29 |
| NGLs - Plant Condensate Price (\$/bbl) | | | | | | | | | |
| Canadian Operations | 52.31 | 54.66 | 49.61 | 56.31 | 39.89 | 64.82 | 64.48 | 67.55 | 61.10 |
| USA Operations | 45.57 | 46.65 | 43.62 | 52.33 | 44.76 | 55.23 | 55.05 | 57.20 | 51.94 |
| Total Operations | 51.14 | 53.04 | 48.79 | 55.92 | 40.28 | 63.73 | 63.51 | 66.38 | 60.28 |
| NGLs - Other Price (\$/bbl) | | | | | | | | | |
| Canadian Operations | 13.54 | 6.95 | 20.11 | 27.32 | 24.22 | 30.25 | 27.99 | 26.27 | 30.08 |
| USA Operations | 14.92 | 13.19 | 17.81 | 23.39 | 21.50 | 28.27 | 21.51 | 22.37 | 20.53 |
| Total Operations | 14.63 | 12.09 | 18.41 | 24.79 | 22.62 | 28.95 | 23.66 | 23.69 | 23.64 |
| NGLs - Total Price (\$/bbl) | | | | | | | | | |
| Canadian Operations | 41.55 | 42.07 | 40.98 | 48.05 | 35.43 | 54.99 | 54.03 | 55.35 | 52.55 |
| USA Operations | 18.84 | 17.60 | 20.95 | 27.21 | 24.59 | 32.15 | 25.67 | 27.08 | 24.01 |
| Total Operations | 29.24 | 27.72 | 31.34 | 40.31 | 31.96 | 46.07 | 42.79 | 44.01 | 41.40 |
| Oil & NGLs Price (\$/bbl) | | | | | | | | | |
| Canadian Operations | 41.57 | 42.12 | 40.95 | 48.08 | 35.42 | 55.03 | 54.06 | 55.38 | 52.58 |
| USA Operations | 45.22 | 45.60 | 44.64 | 55.03 | 51.19 | 58.01 | 55.53 | 56.61 | 54.39 |
| China Operations ⁽¹⁾ | 66.96 | 67.84 | 65.62 | - | - | - | - | - | - |
| Total Operations | 44.68 | 45.19 | 43.97 | 52.98 | 45.81 | 57.16 | 55.14 | 56.27 | 53.91 |
| Natural Gas Price (\$/Mcf) | | | | | | | | | |
| Canadian Operations | 2.16 | 1.70 | 2.60 | 2.24 | 2.65 | 1.96 | 2.16 | 1.84 | 2.48 |
| USA Operations | 2.03 | 1.87 | 2.31 | 2.28 | 2.37 | 2.19 | 2.29 | 2.07 | 2.52 |
| Total Operations | 2.12 | 1.76 | 2.53 | 2.25 | 2.62 | 1.99 | 2.17 | 1.87 | 2.48 |
| Total Price (\$/BOE) | | | | | | | | | |
| Canadian Operations | 20.20 | 18.72 | 21.67 | 21.34 | 21.03 | 21.62 | 21.37 | 20.50 | 22.29 |
| USA Operations | 36.15 | 35.85 | 36.63 | 47.80 | 44.83 | 50.30 | 48.08 | 48.72 | 47.39 |
| China Operations ⁽¹⁾ | 66.96 | 67.84 | 65.62 | - | - | - | - | - | - |
| Total Operations | 29.46 | 29.52 | 29.39 | 31.86 | 30.07 | 33.30 | 32.14 | 31.93 | 32.35 |

(1) The Company acquired its China Operations as part of the Newfield business combination on February 13, 2019. Results from China Operations are presented beginning February 14, 2019.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Operating Statistics (continued)

Per-unit Impact of Realized Gains (Losses) on Risk Management

| (US\$) | 2019 | | | 2018 | | | | | |
|----------------------------------|--------------|------|------|--------|--------|---------|-----------------|---------|--------|
| | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| Oil (\$/bbl) | | | | | | | | | |
| Canadian Operations | - | - | - | - | - | - | - | - | - |
| USA Operations | 1.68 | 0.89 | 2.83 | (7.19) | (3.09) | (9.80) | (8.08) | (8.56) | (7.59) |
| Total Operations | 1.65 | 0.87 | 2.77 | (7.16) | (3.08) | (9.77) | (8.04) | (8.52) | (7.55) |
| NGLs - Plant Condensate (\$/bbl) | | | | | | | | | |
| Canadian Operations | 1.93 | 0.66 | 3.39 | (7.05) | 1.84 | (12.23) | (11.11) | (13.43) | (8.55) |
| USA Operations | - | - | - | - | - | - | - | - | - |
| Total Operations | 1.60 | 0.53 | 2.92 | (6.36) | 1.70 | (10.84) | (9.97) | (11.90) | (7.79) |
| NGLs - Other (\$/bbl) | | | | | | | | | |
| Canadian Operations | 4.81 | 6.19 | 3.44 | 0.21 | 2.81 | (2.83) | - | - | - |
| USA Operations | 1.81 | 1.90 | 1.65 | 0.10 | 1.45 | (1.14) | 0.06 | 0.12 | - |
| Total Operations | 2.44 | 2.66 | 2.12 | 0.14 | 2.01 | (1.72) | 0.04 | 0.08 | - |
| NGLs - Total (\$/bbl) | | | | | | | | | |
| Canadian Operations | 2.73 | 2.12 | 3.41 | (4.98) | 2.12 | (9.56) | (7.93) | (9.46) | (6.19) |
| USA Operations | 1.58 | 1.65 | 1.45 | 0.08 | 1.26 | (0.98) | 0.05 | 0.10 | - |
| Total Operations | 2.11 | 1.85 | 2.46 | (3.10) | 1.84 | (6.21) | (4.76) | (5.63) | (3.77) |
| Oil & NGLs (\$/bbl) | | | | | | | | | |
| Canadian Operations | 2.72 | 2.11 | 3.38 | (4.94) | 2.11 | (9.50) | (7.84) | (9.36) | (6.12) |
| USA Operations | 1.65 | 1.14 | 2.43 | (5.41) | (2.04) | (7.56) | (6.13) | (6.38) | (5.86) |
| Total Operations | 1.85 | 1.31 | 2.63 | (5.27) | (0.62) | (8.11) | (6.59) | (7.20) | (5.93) |
| Natural Gas (\$/Mcf) | | | | | | | | | |
| Canadian Operations | 0.32 | 0.61 | 0.03 | 0.52 | (0.05) | 0.54 | 0.84 | 1.27 | 0.39 |
| USA Operations | 0.28 | 0.21 | 0.39 | 0.51 | 0.49 | 0.27 | 0.65 | 0.39 | 0.93 |
| Total Operations | 0.30 | 0.46 | 0.13 | 0.51 | 0.02 | 0.51 | 0.81 | 1.16 | 0.46 |
| Total (\$/BOE) | | | | | | | | | |
| Canadian Operations | 2.10 | 3.26 | 0.96 | 1.26 | 0.34 | 0.35 | 2.39 | 4.03 | 0.67 |
| USA Operations | 1.65 | 1.16 | 2.41 | (3.93) | (1.18) | (5.98) | (4.34) | (4.82) | (3.83) |
| Total Operations | 1.84 | 1.96 | 1.68 | (0.80) | (0.24) | (2.23) | (0.32) | 0.44 | (1.13) |

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Operating Statistics (continued)

Per-unit Results, Including the Impact of Realized Gains (Losses) on Risk Management

| (US\$) | 2019 | | | 2018 | | | | | |
|--|--------------|--------------|-------|-------|-------|-------|-----------------|-------|-------|
| | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| Oil Price (\$/bbl) | | | | | | | | | |
| Canadian Operations | 44.20 | 53.31 | 37.31 | 52.54 | 33.37 | 60.32 | 56.87 | 58.13 | 55.47 |
| USA Operations | 58.87 | 60.01 | 57.25 | 56.86 | 56.62 | 57.04 | 56.89 | 58.01 | 55.74 |
| China Operations ⁽¹⁾ | 66.96 | 67.84 | 65.62 | - | - | - | - | - | - |
| Total Operations | 59.00 | 60.14 | 57.34 | 56.84 | 56.54 | 57.05 | 56.89 | 58.00 | 55.74 |
| NGLs - Plant Condensate Price (\$/bbl) | | | | | | | | | |
| Canadian Operations | 54.24 | 55.32 | 53.00 | 49.26 | 41.73 | 52.59 | 53.37 | 54.12 | 52.55 |
| USA Operations | 45.57 | 46.65 | 43.62 | 52.33 | 44.76 | 55.23 | 55.05 | 57.20 | 51.94 |
| Total Operations | 52.74 | 53.57 | 51.71 | 49.56 | 41.98 | 52.89 | 53.54 | 54.48 | 52.49 |
| NGLs - Other Price (\$/bbl) | | | | | | | | | |
| Canadian Operations | 18.35 | 13.14 | 23.55 | 27.53 | 27.03 | 27.42 | 27.99 | 26.27 | 30.08 |
| USA Operations | 16.73 | 15.09 | 19.46 | 23.49 | 22.95 | 27.13 | 21.57 | 22.49 | 20.53 |
| Total Operations | 17.07 | 14.75 | 20.53 | 24.93 | 24.63 | 27.23 | 23.70 | 23.77 | 23.64 |
| NGLs - Total Price (\$/bbl) | | | | | | | | | |
| Canadian Operations | 44.28 | 44.19 | 44.39 | 43.07 | 37.55 | 45.43 | 46.10 | 45.89 | 46.36 |
| USA Operations | 20.42 | 19.25 | 22.40 | 27.29 | 25.85 | 31.17 | 25.72 | 27.18 | 24.01 |
| Total Operations | 31.35 | 29.57 | 33.80 | 37.21 | 33.80 | 39.86 | 38.03 | 38.38 | 37.63 |
| Oil & NGLs Price (\$/bbl) | | | | | | | | | |
| Canadian Operations | 44.29 | 44.23 | 44.33 | 43.14 | 37.53 | 45.53 | 46.22 | 46.02 | 46.46 |
| USA Operations | 46.87 | 46.74 | 47.07 | 49.62 | 49.15 | 50.45 | 49.40 | 50.23 | 48.53 |
| China Operations ⁽¹⁾ | 66.96 | 67.84 | 65.62 | - | - | - | - | - | - |
| Total Operations | 46.53 | 46.50 | 46.60 | 47.71 | 45.19 | 49.05 | 48.55 | 49.07 | 47.98 |
| Natural Gas Price (\$/Mcf) | | | | | | | | | |
| Canadian Operations | 2.48 | 2.31 | 2.63 | 2.76 | 2.60 | 2.50 | 3.00 | 3.11 | 2.87 |
| USA Operations | 2.31 | 2.08 | 2.70 | 2.79 | 2.86 | 2.46 | 2.94 | 2.46 | 3.45 |
| Total Operations | 2.42 | 2.22 | 2.66 | 2.76 | 2.64 | 2.50 | 2.98 | 3.03 | 2.94 |
| Total Price (\$/BOE) | | | | | | | | | |
| Canadian Operations | 22.30 | 21.98 | 22.63 | 22.60 | 21.37 | 21.97 | 23.76 | 24.53 | 22.96 |
| USA Operations | 37.80 | 37.01 | 39.04 | 43.87 | 43.65 | 44.32 | 43.74 | 43.90 | 43.56 |
| China Operations ⁽¹⁾ | 66.96 | 67.84 | 65.62 | - | - | - | - | - | - |
| Total Operations | 31.30 | 31.48 | 31.07 | 31.06 | 29.83 | 31.07 | 31.82 | 32.37 | 31.22 |
| Total Netback (\$/BOE) | | | | | | | | | |
| Canadian Operations | 10.16 | 9.89 | 10.45 | 10.53 | 10.85 | 9.90 | 10.70 | 11.14 | 10.27 |
| USA Operations | 26.93 | 26.39 | 27.78 | 33.20 | 34.12 | 33.47 | 32.52 | 32.16 | 32.90 |
| China Operations ⁽¹⁾ | 42.71 | 39.63 | 47.36 | - | - | - | - | - | - |
| Total Operations | 19.82 | 20.19 | 19.33 | 19.55 | 19.69 | 19.49 | 19.51 | 19.65 | 19.34 |

(1) The Company acquired its China Operations as part of the Newfield business combination on February 13, 2019. Results from China Operations are presented beginning February 14, 2019.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Play

| (average) | 2019 | | | 2018 | | | | | |
|--|--------------|--------------|--------------|-------------|-------------|-------------|-----------------|-------------|-------------|
| | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| Oil Production (Mbbbls/d) | | | | | | | | | |
| Canadian Operations | | | | | | | | | |
| Montney | 0.2 | 0.2 | 0.2 | 0.3 | 0.2 | 0.2 | 0.3 | 0.3 | 0.3 |
| Other Upstream Operations ⁽¹⁾ | | | | | | | | | |
| Duvernay | 0.1 | - | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 |
| Other | - | - | - | - | 0.1 | - | - | - | - |
| Total Canadian Operations | 0.3 | 0.2 | 0.3 | 0.4 | 0.4 | 0.3 | 0.4 | 0.4 | 0.4 |
| USA Operations ⁽²⁾ | | | | | | | | | |
| Permian | 62.2 | 65.1 | 59.3 | 58.8 | 63.8 | 61.9 | 54.7 | 55.2 | 54.2 |
| Anadarko | 38.8 | 53.6 | 23.7 | - | - | - | - | - | - |
| Other Upstream Operations ⁽¹⁾ | | | | | | | | | |
| Eagle Ford | 25.4 | 25.2 | 25.5 | 28.4 | 29.8 | 31.3 | 26.3 | 26.8 | 25.8 |
| Williston | 10.4 | 14.6 | 6.2 | - | - | - | - | - | - |
| Uinta | 12.8 | 17.2 | 8.4 | - | - | - | - | - | - |
| Other | - | - | 0.1 | 2.3 | 2.5 | 2.0 | 2.4 | 2.2 | 2.6 |
| Total USA Operations | 149.6 | 175.7 | 123.2 | 89.5 | 96.1 | 95.2 | 83.4 | 84.2 | 82.6 |
| Total China Operations ⁽²⁾ | 2.8 | 3.4 | 2.3 | - | - | - | - | - | - |
| Total Encana | 152.7 | 179.3 | 125.8 | 89.9 | 96.5 | 95.5 | 83.8 | 84.6 | 83.0 |
| NGLs - Plant Condensate Production (Mbbbls/d) | | | | | | | | | |
| Canadian Operations | | | | | | | | | |
| Montney | 36.0 | 38.7 | 33.3 | 28.6 | 38.8 | 30.5 | 22.5 | 24.2 | 20.8 |
| Other Upstream Operations ⁽¹⁾ | | | | | | | | | |
| Duvernay | 5.4 | 5.4 | 5.4 | 6.6 | 8.0 | 5.8 | 6.2 | 5.7 | 6.8 |
| Other | - | - | - | - | - | - | - | - | (0.1) |
| Total Canadian Operations | 41.4 | 44.1 | 38.7 | 35.2 | 46.8 | 36.3 | 28.7 | 29.9 | 27.5 |
| USA Operations ⁽²⁾ | | | | | | | | | |
| Permian | 1.9 | 2.4 | 1.5 | 2.1 | 2.1 | 2.5 | 1.8 | 2.1 | 1.5 |
| Anadarko | 4.8 | 6.5 | 3.1 | - | - | - | - | - | - |
| Other Upstream Operations ⁽¹⁾ | | | | | | | | | |
| Eagle Ford | 1.3 | 1.4 | 1.3 | 1.6 | 1.8 | 2.0 | 1.3 | 1.6 | 1.1 |
| Williston | 0.4 | 0.6 | 0.2 | - | - | - | - | - | - |
| Uinta | 0.2 | 0.2 | - | - | - | - | - | - | - |
| Other | 0.1 | 0.1 | 0.1 | 0.1 | 0.2 | 0.2 | 0.1 | 0.1 | 0.1 |
| Total USA Operations | 8.7 | 11.2 | 6.2 | 3.8 | 4.1 | 4.7 | 3.2 | 3.8 | 2.7 |
| Total Encana | 50.1 | 55.3 | 44.9 | 39.0 | 50.9 | 41.0 | 31.9 | 33.7 | 30.2 |

(1) Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus. USA Other primarily included San Juan until the asset was divested on December 27, 2018.

(2) No reportable production in 2018 for legacy Newfield assets as the Company acquired them as part of the business combination on February 13, 2019. Production from legacy Newfield assets is presented beginning February 14, 2019.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Play (continued)

| (average) | 2019 | | | 2018 | | | | | |
|--|--------------|--------------|--------------|-------------|-------------|-------------|-----------------|-------------|-------------|
| | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| NGLs - Other Production (Mbbls/d) | | | | | | | | | |
| Canadian Operations | | | | | | | | | |
| Montney | 15.3 | 15.4 | 15.3 | 12.8 | 16.9 | 13.5 | 10.4 | 11.5 | 9.3 |
| Other Upstream Operations ⁽¹⁾ | | | | | | | | | |
| Duvernay | 0.6 | 0.4 | 0.8 | 1.2 | 1.8 | 1.0 | 1.2 | 1.0 | 1.2 |
| Other | - | - | - | - | (0.1) | (0.1) | (0.1) | - | (0.1) |
| Total Canadian Operations | 15.9 | 15.8 | 16.1 | 14.0 | 18.6 | 14.4 | 11.5 | 12.5 | 10.4 |
| USA Operations ⁽²⁾ | | | | | | | | | |
| Permian | 17.8 | 19.5 | 16.0 | 17.2 | 17.7 | 19.2 | 15.9 | 16.8 | 15.0 |
| Anadarko | 32.4 | 44.2 | 20.4 | - | - | - | - | - | - |
| Other Upstream Operations ⁽¹⁾ | | | | | | | | | |
| Eagle Ford | 6.1 | 5.7 | 6.4 | 6.8 | 7.7 | 7.4 | 6.0 | 6.5 | 5.4 |
| Williston | 2.3 | 3.2 | 1.4 | - | - | - | - | - | - |
| Uinta | 0.5 | 0.8 | 0.3 | - | - | - | - | - | - |
| Other | 0.1 | 0.2 | 0.1 | 1.2 | 1.3 | 1.2 | 1.2 | 1.2 | 1.2 |
| Total USA Operations | 59.2 | 73.6 | 44.6 | 25.2 | 26.7 | 27.8 | 23.1 | 24.5 | 21.6 |
| Total Encana | 75.1 | 89.4 | 60.7 | 39.2 | 45.3 | 42.2 | 34.6 | 37.0 | 32.0 |
| NGLs - Total Production (Mbbls/d) | | | | | | | | | |
| Canadian Operations | | | | | | | | | |
| Montney | 51.3 | 54.1 | 48.6 | 41.4 | 55.7 | 44.0 | 32.9 | 35.7 | 30.1 |
| Other Upstream Operations ⁽¹⁾ | | | | | | | | | |
| Duvernay | 6.0 | 5.8 | 6.2 | 7.8 | 9.8 | 6.8 | 7.4 | 6.7 | 8.0 |
| Other | - | - | - | - | (0.1) | (0.1) | (0.1) | - | (0.2) |
| Total Canadian Operations | 57.3 | 59.9 | 54.8 | 49.2 | 65.4 | 50.7 | 40.2 | 42.4 | 37.9 |
| USA Operations ⁽²⁾ | | | | | | | | | |
| Permian | 19.7 | 21.9 | 17.5 | 19.3 | 19.8 | 21.7 | 17.7 | 18.9 | 16.5 |
| Anadarko | 37.2 | 50.7 | 23.5 | - | - | - | - | - | - |
| Other Upstream Operations ⁽¹⁾ | | | | | | | | | |
| Eagle Ford | 7.4 | 7.1 | 7.7 | 8.4 | 9.5 | 9.4 | 7.3 | 8.1 | 6.5 |
| Williston | 2.7 | 3.8 | 1.6 | - | - | - | - | - | - |
| Uinta | 0.7 | 1.0 | 0.3 | - | - | - | - | - | - |
| Other | 0.2 | 0.3 | 0.2 | 1.3 | 1.5 | 1.4 | 1.3 | 1.3 | 1.3 |
| Total USA Operations | 67.9 | 84.8 | 50.8 | 29.0 | 30.8 | 32.5 | 26.3 | 28.3 | 24.3 |
| Total Encana | 125.2 | 144.7 | 105.6 | 78.2 | 96.2 | 83.2 | 66.5 | 70.7 | 62.2 |

(1) Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus. USA Other primarily included San Juan until the asset was divested on December 27, 2018.

(2) No reportable production in 2018 for legacy Newfield assets as the Company acquired them as part of the business combination on February 13, 2019. Production from legacy Newfield assets is presented beginning February 14, 2019.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Play (continued)

| (average) | 2019 | | | 2018 | | | | | |
|--|--------------|--------------|--------------|--------------|--------------|--------------|-----------------|--------------|--------------|
| | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| Oil & NGLs Production (Mbbls/d) | | | | | | | | | |
| Canadian Operations | | | | | | | | | |
| Montney | 51.5 | 54.3 | 48.8 | 41.7 | 55.9 | 44.2 | 33.2 | 36.0 | 30.4 |
| Other Upstream Operations ⁽¹⁾ | | | | | | | | | |
| Duvernay | 6.1 | 5.8 | 6.3 | 7.9 | 9.9 | 6.9 | 7.5 | 6.8 | 8.1 |
| Other | - | - | - | - | - | (0.1) | (0.1) | - | (0.2) |
| Total Canadian Operations | 57.6 | 60.1 | 55.1 | 49.6 | 65.8 | 51.0 | 40.6 | 42.8 | 38.3 |
| USA Operations ⁽²⁾ | | | | | | | | | |
| Permian | 81.9 | 87.0 | 76.8 | 78.1 | 83.6 | 83.6 | 72.4 | 74.1 | 70.7 |
| Anadarko | 76.0 | 104.3 | 47.2 | - | - | - | - | - | - |
| Other Upstream Operations ⁽¹⁾ | | | | | | | | | |
| Eagle Ford | 32.8 | 32.3 | 33.2 | 36.8 | 39.3 | 40.7 | 33.6 | 34.9 | 32.3 |
| Williston | 13.1 | 18.4 | 7.8 | - | - | - | - | - | - |
| Uinta | 13.5 | 18.2 | 8.7 | - | - | - | - | - | - |
| Other | 0.2 | 0.3 | 0.3 | 3.6 | 4.0 | 3.4 | 3.7 | 3.5 | 3.9 |
| Total USA Operations | 217.5 | 260.5 | 174.0 | 118.5 | 126.9 | 127.7 | 109.7 | 112.5 | 106.9 |
| Total China Operations ⁽²⁾ | 2.8 | 3.4 | 2.3 | - | - | - | - | - | - |
| Total Encana | 277.9 | 324.0 | 231.4 | 168.1 | 192.7 | 178.7 | 150.3 | 155.3 | 145.2 |
| Natural Gas Production (MMcf/d) | | | | | | | | | |
| Canadian Operations | | | | | | | | | |
| Montney | 922 | 893 | 951 | 894 | 985 | 938 | 826 | 841 | 810 |
| Other Upstream Operations ⁽¹⁾ | | | | | | | | | |
| Duvernay | 56 | 51 | 61 | 59 | 70 | 54 | 57 | 52 | 61 |
| Other | 42 | 44 | 42 | 54 | 51 | 46 | 59 | 56 | 65 |
| Total Canadian Operations | 1,020 | 988 | 1,054 | 1,007 | 1,106 | 1,038 | 942 | 949 | 936 |
| USA Operations ⁽²⁾ | | | | | | | | | |
| Permian | 95 | 102 | 87 | 86 | 89 | 90 | 82 | 85 | 78 |
| Anadarko | 263 | 353 | 172 | - | - | - | - | - | - |
| Other Upstream Operations ⁽¹⁾ | | | | | | | | | |
| Eagle Ford | 45 | 42 | 47 | 52 | 55 | 56 | 48 | 49 | 47 |
| Williston | 17 | 24 | 10 | - | - | - | - | - | - |
| Uinta | 12 | 15 | 9 | - | - | - | - | - | - |
| Other | 62 | 83 | 42 | 13 | 15 | 13 | 13 | 12 | 14 |
| Total USA Operations | 494 | 619 | 367 | 151 | 159 | 159 | 143 | 146 | 139 |
| Total Encana | 1,514 | 1,607 | 1,421 | 1,158 | 1,265 | 1,197 | 1,085 | 1,095 | 1,075 |

(1) Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus. Canadian Other primarily includes natural gas volumes in Horn River. USA Other primarily includes San Juan and natural gas volumes in Arkoma. Production volumes associated with San Juan were included in USA Other until the asset was divested on December 27, 2018.

(2) No reportable production in 2018 for legacy Newfield assets as the Company acquired them as part of the business combination on February 13, 2019. Production from legacy Newfield assets is presented beginning February 14, 2019.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Play (continued)

| (average) | 2019 | | | 2018 | | | | | |
|--|--------------|--------------|-------|-------|-------|-------|-----------------|-------|-------|
| | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| Total Production (MBOE/d) | | | | | | | | | |
| Canadian Operations | | | | | | | | | |
| Montney | 205.1 | 203.1 | 207.3 | 190.7 | 220.0 | 200.6 | 170.8 | 176.2 | 165.3 |
| Other Upstream Operations ⁽¹⁾ | | | | | | | | | |
| Duvernay | 15.4 | 14.3 | 16.5 | 17.9 | 21.6 | 15.9 | 16.9 | 15.5 | 18.3 |
| Other | 7.3 | 7.4 | 6.9 | 8.9 | 8.5 | 7.6 | 9.9 | 9.2 | 10.7 |
| Total Canadian Operations | 227.8 | 224.8 | 230.7 | 217.5 | 250.1 | 224.1 | 197.6 | 200.9 | 194.3 |
| USA Operations ⁽²⁾ | | | | | | | | | |
| Permian | 97.7 | 104.0 | 91.2 | 92.3 | 98.5 | 98.5 | 86.0 | 88.2 | 83.8 |
| Anadarko | 119.8 | 163.2 | 75.9 | - | - | - | - | - | - |
| Other Upstream Operations ⁽¹⁾ | | | | | | | | | |
| Eagle Ford | 40.2 | 39.3 | 41.0 | 45.4 | 48.5 | 49.9 | 41.6 | 43.0 | 40.1 |
| Williston | 15.9 | 22.4 | 9.4 | - | - | - | - | - | - |
| Uinta | 15.5 | 20.7 | 10.2 | - | - | - | - | - | - |
| Other | 10.7 | 14.0 | 7.5 | 6.0 | 6.3 | 5.7 | 6.0 | 5.8 | 6.2 |
| Total USA Operations | 299.8 | 363.6 | 235.2 | 143.7 | 153.3 | 154.1 | 133.6 | 137.0 | 130.1 |
| Total China Operations ⁽²⁾ | 2.8 | 3.4 | 2.3 | - | - | - | - | - | - |
| Total Encana | 530.4 | 591.8 | 468.2 | 361.2 | 403.4 | 378.2 | 331.2 | 337.9 | 324.4 |
| Total Production (MBOE/d) | | | | | | | | | |
| Total Core Assets ⁽³⁾ | 422.6 | 470.3 | 374.4 | 283.0 | 318.5 | 299.1 | 256.8 | 264.4 | 249.1 |
| % of Total Encana | 80% | 79% | 80% | 78% | 79% | 79% | 78% | 78% | 77% |

(1) Other Upstream Operations includes total production volumes from plays that are not part of the Company's current strategic focus. Canadian Other primarily includes Horn River. USA Other primarily includes Arkoma and San Juan. Production volumes associated with San Juan were included in USA Other until the asset was divested on December 27, 2018.

(2) No reportable production in 2018 for legacy Newfield assets as the Company acquired them as part of the business combination on February 13, 2019. Production from legacy Newfield assets is presented beginning February 14, 2019.

(3) Core Assets production presentation has been updated to align with the Company's 2019 Core Assets, which include Permian, Anadarko and Montney. Core Assets production for 2018 has been updated and reflects Permian and Montney.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Play (continued)

| (US\$ millions) | 2019 | | | 2018 | | | | | |
|--|--------------|------------|------------|--------------|-------------|------------|-----------------|------------|------------|
| | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| Capital Expenditures | | | | | | | | | |
| Canadian Operations | | | | | | | | | |
| Montney | 192 | 74 | 118 | 516 | 71 | 120 | 325 | 170 | 155 |
| Other Upstream Operations ⁽¹⁾ | | | | | | | | | |
| Duvernay | 75 | 35 | 40 | 117 | 10 | 52 | 55 | 42 | 13 |
| Other | (2) | (1) | (1) | (1) | (2) | 2 | (1) | (1) | - |
| Total Canadian Operations | 265 | 108 | 157 | 632 | 79 | 174 | 379 | 211 | 168 |
| USA Operations ⁽²⁾ | | | | | | | | | |
| Permian | 517 | 238 | 279 | 899 | 181 | 230 | 488 | 250 | 238 |
| Anadarko | 378 | 231 | 147 | - | - | - | - | - | - |
| Other Upstream Operations ⁽¹⁾ | | | | | | | | | |
| Eagle Ford | 205 | 100 | 105 | 394 | 79 | 99 | 216 | 122 | 94 |
| Williston | 68 | 46 | 22 | - | - | - | - | - | - |
| Uinta | 31 | 15 | 16 | - | - | - | - | - | - |
| Other | 19 | 11 | 8 | 39 | 7 | 16 | 16 | 10 | 6 |
| Total USA Operations | 1,218 | 641 | 577 | 1,332 | 267 | 345 | 720 | 382 | 338 |
| Market Optimization | - | - | - | - | - | - | - | - | - |
| Corporate & Other | 3 | 1 | 2 | 11 | 3 | 4 | 4 | 2 | 2 |
| Capital Expenditures | 1,486 | 750 | 736 | 1,975 | 349 | 523 | 1,103 | 595 | 508 |
| Net Acquisitions & (Divestitures) | 35 | 15 | 20 | (476) | (404) | (9) | (63) | (46) | (17) |
| Net Capital Investment | 1,521 | 765 | 756 | 1,499 | (55) | 514 | 1,040 | 549 | 491 |

| | 2019 | | | 2018 | | | | | |
|--|--------------|------------|-----------|------------|-----------|-----------|-----------------|-----------|-----------|
| | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| Drilling Activity (net wells drilled) | | | | | | | | | |
| Canadian Operations | | | | | | | | | |
| Montney | 47 | 25 | 22 | 129 | 20 | 28 | 81 | 41 | 40 |
| Other Upstream Operations ⁽¹⁾ | | | | | | | | | |
| Duvernay | 6 | 3 | 3 | 10 | 1 | 2 | 7 | 4 | 3 |
| Total Canadian Operations | 53 | 28 | 25 | 139 | 21 | 30 | 88 | 45 | 43 |
| USA Operations ⁽²⁾ | | | | | | | | | |
| Permian | 57 | 30 | 27 | 110 | 29 | 26 | 55 | 29 | 26 |
| Anadarko | 32 | 20 | 12 | - | - | - | - | - | - |
| Other Upstream Operations ⁽¹⁾ | | | | | | | | | |
| Eagle Ford | 29 | 16 | 13 | 55 | 15 | 12 | 28 | 14 | 14 |
| Williston | 8 | 6 | 2 | - | - | - | - | - | - |
| Uinta | 2 | 1 | 1 | - | - | - | - | - | - |
| Other | 1 | 1 | - | 5 | - | 5 | - | - | - |
| Total USA Operations | 129 | 74 | 55 | 170 | 44 | 43 | 83 | 43 | 40 |
| Total Encana | 182 | 102 | 80 | 309 | 65 | 73 | 171 | 88 | 83 |

(1) Other Upstream Operations includes capital expenditures and net wells drilled in plays that are not part of the Company's current strategic focus. USA Other primarily includes Arkoma and San Juan. Capital expenditures and net wells drilled in San Juan were included in USA Other until the asset was divested on December 27, 2018.

(2) No reportable results in 2018 for legacy Newfield assets as the Company acquired them as part of the business combination on February 13, 2019. Results for legacy Newfield assets are presented beginning February 14, 2019.