



**Ovintiv Inc.**

Interim Supplemental Information  
*2019 Pro-Forma and 2018 Recasted*  
*(unaudited)*

For the period ended December 31, 2019

U.S. Dollars / U.S. Protocol

## Supplemental Oil and Gas Operating Statistics - 2019 Pro-Forma & 2018 Recasted *(unaudited)*

### Results by Play <sup>(1)</sup>

(average)	2019					2018				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
<b>Oil Production (Mbbbls/d)</b>										
USA Operations										
Permian	64.7	66.4	68.1	65.1	59.3	58.8	63.8	61.9	55.2	54.2
Anadarko	49.5	49.9	50.0	53.6	44.5	42.3	43.7	43.2	42.1	40.2
Other Upstream Operations <sup>(2)</sup>										
Eagle Ford	25.3	23.7	26.7	25.2	25.5	28.4	29.8	31.3	26.8	25.8
Bakken	15.5	18.1	17.0	14.6	12.4	14.3	14.4	14.6	14.3	14.0
Uinta	16.0	14.4	15.4	17.2	17.2	16.8	16.1	16.3	17.6	17.0
Other	0.1	(0.3)	0.4	-	0.2	2.6	3.2	2.3	1.8	3.1
<b>Total USA Operations</b>	<b>171.1</b>	<b>172.2</b>	<b>177.6</b>	<b>175.7</b>	<b>159.1</b>	<b>163.2</b>	<b>171.0</b>	<b>169.6</b>	<b>157.8</b>	<b>154.3</b>
Canadian Operations										
Montney	0.2	0.1	0.1	0.2	0.2	0.3	0.2	0.2	0.3	0.3
Other Upstream Operations <sup>(2)</sup>										
Duvernay	0.4	0.6	0.6	-	0.1	0.1	0.1	0.1	0.1	0.1
Other	-	-	-	-	-	-	0.1	-	-	-
<b>Total Canadian Operations</b>	<b>0.6</b>	<b>0.7</b>	<b>0.7</b>	<b>0.2</b>	<b>0.3</b>	<b>0.4</b>	<b>0.4</b>	<b>0.3</b>	<b>0.4</b>	<b>0.4</b>
<b>Total China Operations <sup>(3)</sup></b>	<b>2.3</b>	<b>-</b>	<b>0.5</b>	<b>3.4</b>	<b>5.3</b>	<b>4.2</b>	<b>2.6</b>	<b>2.8</b>	<b>8.6</b>	<b>2.9</b>
<b>Total Pro-Forma and Recasted</b>	<b>174.0</b>	<b>172.9</b>	<b>178.8</b>	<b>179.3</b>	<b>164.7</b>	<b>167.8</b>	<b>174.0</b>	<b>172.7</b>	<b>166.8</b>	<b>157.6</b>
<b>NGLs - Plant Condensate Production (Mbbbls/d)</b>										
USA Operations										
Permian	2.3	2.6	2.9	2.4	1.5	2.1	2.1	2.5	2.1	1.5
Anadarko	6.8	7.2	7.3	6.5	6.1	5.4	6.1	5.9	5.0	4.3
Other Upstream Operations <sup>(2)</sup>										
Eagle Ford	1.3	1.4	1.3	1.4	1.3	1.6	1.8	2.0	1.6	1.1
Bakken	0.7	0.7	0.8	0.6	0.5	0.4	0.5	0.5	0.4	0.4
Uinta	0.2	0.2	0.3	0.2	0.1	0.1	-	0.1	0.1	0.1
Other	-	-	-	0.1	-	0.2	0.2	0.2	0.2	0.1
<b>Total USA Operations</b>	<b>11.3</b>	<b>12.1</b>	<b>12.6</b>	<b>11.2</b>	<b>9.5</b>	<b>9.8</b>	<b>10.7</b>	<b>11.2</b>	<b>9.4</b>	<b>7.5</b>
Canadian Operations										
Montney	36.4	35.0	38.4	38.7	33.3	28.6	38.8	30.5	24.2	20.8
Other Upstream Operations <sup>(2)</sup>										
Duvernay	6.0	5.8	7.4	5.4	5.4	6.6	8.0	5.8	5.7	6.8
Other	-	-	0.1	-	-	-	-	-	-	(0.1)
<b>Total Canadian Operations</b>	<b>42.4</b>	<b>40.8</b>	<b>45.9</b>	<b>44.1</b>	<b>38.7</b>	<b>35.2</b>	<b>46.8</b>	<b>36.3</b>	<b>29.9</b>	<b>27.5</b>
<b>Total Pro-Forma and Recasted</b>	<b>53.7</b>	<b>52.9</b>	<b>58.5</b>	<b>55.3</b>	<b>48.2</b>	<b>45.0</b>	<b>57.5</b>	<b>47.5</b>	<b>39.3</b>	<b>35.0</b>

- (1) Production is presented on a combined basis which includes production from all legacy Encana and Newfield Exploration Company ("Newfield") assets for all periods.
- (2) Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus. Bakken was previously presented as Williston. USA Other primarily included San Juan until the asset was divested on December 27, 2018.
- (3) The Company terminated its production sharing contract with China National Offshore Oil Corporation ("CNOOC") and exited its China Operations effective July 31, 2019. Accordingly, production from China Operations is presented through July 31, 2019.

## Supplemental Oil and Gas Operating Statistics - 2019 Pro-Forma & 2018 Recasted *(unaudited)*

### Results by Play <sup>(1)</sup> (continued)

(average)	2019					2018				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
<b>NGLs - Other Production (Mbbbls/d)</b>										
USA Operations										
Permian	20.0	22.3	21.7	19.5	16.0	17.2	17.7	19.2	16.8	15.0
Anadarko	42.6	45.0	43.2	44.2	37.8	33.9	38.0	37.7	33.2	26.5
Other Upstream Operations <sup>(2)</sup>										
Eagle Ford	5.9	5.5	5.8	5.7	6.4	6.8	7.7	7.4	6.5	5.4
Bakken	3.3	4.3	3.4	3.2	2.5	2.9	2.7	2.8	3.0	3.0
Uinta	0.6	0.5	0.6	0.8	0.5	0.5	0.5	0.6	0.6	0.5
Other	0.3	0.2	0.2	0.2	0.5	1.5	1.7	1.5	1.6	1.5
<b>Total USA Operations</b>	<b>72.7</b>	<b>77.8</b>	<b>74.9</b>	<b>73.6</b>	<b>63.7</b>	<b>62.8</b>	<b>68.3</b>	<b>69.2</b>	<b>61.7</b>	<b>51.9</b>
Canadian Operations										
Montney	15.5	16.4	15.3	15.4	15.3	12.8	16.9	13.5	11.5	9.3
Other Upstream Operations <sup>(2)</sup>										
Duvernay	1.2	2.0	1.8	0.4	0.8	1.2	1.8	1.0	1.0	1.2
Other	-	-	(0.1)	-	-	-	(0.1)	(0.1)	-	(0.1)
<b>Total Canadian Operations</b>	<b>16.7</b>	<b>18.4</b>	<b>17.0</b>	<b>15.8</b>	<b>16.1</b>	<b>14.0</b>	<b>18.6</b>	<b>14.4</b>	<b>12.5</b>	<b>10.4</b>
<b>Total Pro-Forma and Recasted</b>	<b>89.4</b>	<b>96.2</b>	<b>91.9</b>	<b>89.4</b>	<b>79.8</b>	<b>76.8</b>	<b>86.9</b>	<b>83.6</b>	<b>74.2</b>	<b>62.3</b>
<b>NGLs - Total Production (Mbbbls/d)</b>										
USA Operations										
Permian	22.3	24.9	24.6	21.9	17.5	19.3	19.8	21.7	18.9	16.5
Anadarko	49.4	52.2	50.5	50.7	43.9	39.3	44.1	43.6	38.2	30.8
Other Upstream Operations <sup>(2)</sup>										
Eagle Ford	7.2	6.9	7.1	7.1	7.7	8.4	9.5	9.4	8.1	6.5
Bakken	4.0	5.0	4.2	3.8	3.0	3.3	3.2	3.3	3.4	3.4
Uinta	0.8	0.7	0.9	1.0	0.6	0.6	0.5	0.7	0.7	0.6
Other	0.3	0.2	0.2	0.3	0.5	1.7	1.9	1.7	1.8	1.6
<b>Total USA Operations</b>	<b>84.0</b>	<b>89.9</b>	<b>87.5</b>	<b>84.8</b>	<b>73.2</b>	<b>72.6</b>	<b>79.0</b>	<b>80.4</b>	<b>71.1</b>	<b>59.4</b>
Canadian Operations										
Montney	51.9	51.4	53.7	54.1	48.6	41.4	55.7	44.0	35.7	30.1
Other Upstream Operations <sup>(2)</sup>										
Duvernay	7.2	7.8	9.2	5.8	6.2	7.8	9.8	6.8	6.7	8.0
Other	-	-	-	-	-	-	(0.1)	(0.1)	-	(0.2)
<b>Total Canadian Operations</b>	<b>59.1</b>	<b>59.2</b>	<b>62.9</b>	<b>59.9</b>	<b>54.8</b>	<b>49.2</b>	<b>65.4</b>	<b>50.7</b>	<b>42.4</b>	<b>37.9</b>
<b>Total Pro-Forma and Recasted</b>	<b>143.1</b>	<b>149.1</b>	<b>150.4</b>	<b>144.7</b>	<b>128.0</b>	<b>121.8</b>	<b>144.4</b>	<b>131.1</b>	<b>113.5</b>	<b>97.3</b>

(1) Production is presented on a combined basis which includes production from all legacy Encana and Newfield assets for all periods.

(2) Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus. Bakken was previously presented as Williston. USA Other primarily included San Juan until the asset was divested on December 27, 2018.

## Supplemental Oil and Gas Operating Statistics - 2019 Pro-Forma & 2018 Recasted *(unaudited)*

### Results by Play <sup>(1)</sup> (continued)

(average)	2019					2018				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
<b>Oil &amp; NGLs Production (Mbbbls/d)</b>										
USA Operations										
Permian	87.0	91.3	92.7	87.0	76.8	78.1	83.6	83.6	74.1	70.7
Anadarko	98.9	102.1	100.5	104.3	88.4	81.6	87.8	86.8	80.3	71.0
Other Upstream Operations <sup>(2)</sup>										
Eagle Ford	32.5	30.6	33.8	32.3	33.2	36.8	39.3	40.7	34.9	32.3
Bakken	19.5	23.1	21.2	18.4	15.4	17.6	17.6	17.9	17.7	17.4
Uinta	16.8	15.1	16.3	18.2	17.8	17.4	16.6	17.0	18.3	17.6
Other	0.4	(0.1)	0.6	0.3	0.7	4.3	5.1	4.0	3.6	4.7
<b>Total USA Operations</b>	<b>255.1</b>	<b>262.1</b>	265.1	260.5	232.3	235.8	250.0	250.0	228.9	213.7
Canadian Operations										
Montney	52.1	51.5	53.8	54.3	48.8	41.7	55.9	44.2	36.0	30.4
Other Upstream Operations <sup>(2)</sup>										
Duvernay	7.6	8.4	9.8	5.8	6.3	7.9	9.9	6.9	6.8	8.1
Other	-	-	-	-	-	-	-	(0.1)	-	(0.2)
<b>Total Canadian Operations</b>	<b>59.7</b>	<b>59.9</b>	63.6	60.1	55.1	49.6	65.8	51.0	42.8	38.3
<b>Total China Operations <sup>(3)</sup></b>	<b>2.3</b>	-	0.5	3.4	5.3	4.2	2.6	2.8	8.6	2.9
<b>Total Pro-Forma and Recasted</b>	<b>317.1</b>	<b>322.0</b>	329.2	324.0	292.7	289.6	318.4	303.8	280.3	254.9
<b>Natural Gas Production (MMcf/d)</b>										
USA Operations										
Permian	106	125	111	102	87	86	89	90	85	78
Anadarko	357	369	368	353	338	320	353	341	304	279
Other Upstream Operations <sup>(2)</sup>										
Eagle Ford	43	41	42	42	47	52	55	56	49	47
Bakken	25	30	26	24	20	20	21	21	20	18
Uinta	15	12	15	15	17	16	15	16	15	17
Other	56	4	55	83	81	97	96	97	96	101
<b>Total USA Operations</b>	<b>602</b>	<b>581</b>	617	619	590	591	629	621	569	540
Canadian Operations										
Montney	931	946	937	893	951	894	985	938	841	810
Other Upstream Operations <sup>(2)</sup>										
Duvernay	57	57	61	51	61	59	70	54	52	61
Other	42	40	40	44	42	54	51	46	56	65
<b>Total Canadian Operations</b>	<b>1,030</b>	<b>1,043</b>	1,038	988	1,054	1,007	1,106	1,038	949	936
<b>Total Pro-Forma and Recasted</b>	<b>1,632</b>	<b>1,624</b>	1,655	1,607	1,644	1,598	1,735	1,659	1,518	1,476

(1) Production is presented on a combined basis which includes production from all legacy Encana and Newfield assets for all periods.

(2) Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus. Bakken was previously presented as Williston. USA Other primarily includes San Juan and natural gas volumes in Arkoma. Canadian Other primarily includes natural gas volumes in Horn River. Production volumes associated with Arkoma and San Juan were included in USA Other until the assets were divested on August 27, 2019 and December 27, 2018, respectively.

(3) The Company terminated its production sharing contract with CNOOC and exited its China Operations effective July 31, 2019. Accordingly, production from China Operations is presented through July 31, 2019.

## Supplemental Oil and Gas Operating Statistics - 2019 Pro-Forma & 2018 Recasted *(unaudited)*

### Results by Play <sup>(1)</sup> (continued)

(average)	2019					2018				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
<b>Total Production (MBOE/d)</b>										
USA Operations										
Permian	104.8	112.2	111.1	104.0	91.2	92.3	98.5	98.5	88.2	83.8
Anadarko	158.3	163.5	161.8	163.2	144.8	134.8	146.6	143.7	131.1	117.5
Other Upstream Operations <sup>(2)</sup>										
Eagle Ford	39.7	37.4	40.9	39.3	41.0	45.4	48.5	49.9	43.0	40.1
Bakken	23.7	28.1	25.4	22.4	18.7	21.0	21.1	21.4	21.0	20.4
Uinta	19.3	17.2	18.8	20.7	20.6	20.0	19.1	19.7	20.8	20.3
Other	9.6	0.6	9.9	14.0	14.3	20.6	21.0	20.2	19.6	21.6
<b>Total USA Operations</b>	<b>355.4</b>	<b>359.0</b>	367.9	363.6	330.6	334.1	354.8	353.4	323.7	303.7
Canadian Operations										
Montney	207.3	209.1	209.9	203.1	207.3	190.7	220.0	200.6	176.2	165.3
Other Upstream Operations <sup>(2)</sup>										
Duvernay	17.2	17.8	20.0	14.3	16.5	17.9	21.6	15.9	15.5	18.3
Other	7.0	6.7	6.8	7.4	6.9	8.9	8.5	7.6	9.2	10.7
<b>Total Canadian Operations</b>	<b>231.5</b>	<b>233.6</b>	236.7	224.8	230.7	217.5	250.1	224.1	200.9	194.3
Total China Operations <sup>(3)</sup>	2.3	-	0.5	3.4	5.3	4.2	2.6	2.8	8.6	2.9
<b>Total Pro-Forma and Recasted</b>	<b>589.2</b>	<b>592.6</b>	605.1	591.8	566.6	555.8	607.5	580.3	533.2	500.9
<b>Total Production (MBOE/d)</b>										
Total Core Assets <sup>(4)</sup>	470.4	484.8	482.8	470.3	443.3	417.8	465.1	442.8	395.5	366.6
% of Total Pro-Forma and Recasted	80%	82%	80%	79%	78%	75%	77%	76%	74%	73%

- (1) Production is presented on a combined basis which includes production from all legacy Encana and Newfield assets for all periods.
- (2) Other Upstream Operations includes total production volumes from plays that are not part of the Company's current strategic focus. Bakken was previously presented as Williston. USA Other primarily includes Arkoma and San Juan. Canadian Other primarily includes Horn River. Production volumes associated with Arkoma and San Juan were included in USA Other until the assets were divested on August 27, 2019 and December 27, 2018, respectively.
- (3) The Company terminated its production sharing contract with CNOOC and exited its China Operations effective July 31, 2019. Accordingly, production from China Operations is presented through July 31, 2019.
- (4) Core Assets production presentation aligns with the Company's 2019 Core Assets, which include Permian, Anadarko and Montney. Core Asset production for 2018 reflects this change.

## Supplemental Oil and Gas Operating Statistics - 2019 Pro-Forma & 2018 Recasted *(unaudited)*

### Results by Play <sup>(1)</sup> (continued)

(US\$ millions)	2019					2018				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
<b>Capital Expenditures</b>										
USA Operations										
Permian	941	213	211	238	279	899	181	230	250	238
Anadarko	849	156	178	231	284	1,091	238	280	291	282
Other Upstream Operations <sup>(2)</sup>										
Eagle Ford	266	27	34	100	105	394	79	99	122	94
Bakken	157	38	38	46	35	128	25	40	41	22
Uinta	70	11	9	15	35	125	28	35	27	35
Other	30	7	(6)	11	18	98	24	32	22	20
<b>Total USA Operations</b>	<b>2,313</b>	<b>452</b>	<b>464</b>	<b>641</b>	<b>756</b>	<b>2,735</b>	<b>575</b>	<b>716</b>	<b>753</b>	<b>691</b>
Canadian Operations										
Montney	377	107	78	74	118	516	71	120	170	155
Other Upstream Operations <sup>(2)</sup>										
Duvernay	100	7	18	35	40	117	10	52	42	13
Other	3	2	3	(1)	(1)	(1)	(2)	2	(1)	-
<b>Total Canadian Operations</b>	<b>480</b>	<b>116</b>	<b>99</b>	<b>108</b>	<b>157</b>	<b>632</b>	<b>79</b>	<b>174</b>	<b>211</b>	<b>168</b>
<b>Total Pro-Forma and Recasted Upstream Operations</b>	<b>2,793</b>	<b>568</b>	<b>563</b>	<b>749</b>	<b>913</b>	<b>3,367</b>	<b>654</b>	<b>890</b>	<b>964</b>	<b>859</b>

	2019					2018				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
<b>Drilling Activity (net wells drilled)</b>										
USA Operations										
Permian	114	30	27	30	27	110	29	26	29	26
Anadarko	90	23	19	20	28	140	41	37	33	29
Other Upstream Operations <sup>(2)</sup>										
Eagle Ford	33	1	3	16	13	55	15	12	14	14
Bakken	16	1	3	6	6	14	4	4	3	3
Uinta	4	-	-	1	3	17	4	6	3	4
Other	2	-	-	1	1	5	-	5	-	-
<b>Total USA Operations</b>	<b>259</b>	<b>55</b>	<b>52</b>	<b>74</b>	<b>78</b>	<b>341</b>	<b>93</b>	<b>90</b>	<b>82</b>	<b>76</b>
Canadian Operations										
Montney	84	26	11	25	22	129	20	28	41	40
Other Upstream Operations <sup>(2)</sup>										
Duvernay	7	-	1	3	3	10	1	2	4	3
Other	1	1	-	-	-	-	-	-	-	-
<b>Total Canadian Operations</b>	<b>92</b>	<b>27</b>	<b>12</b>	<b>28</b>	<b>25</b>	<b>139</b>	<b>21</b>	<b>30</b>	<b>45</b>	<b>43</b>
<b>Total Pro-Forma and Recasted</b>	<b>351</b>	<b>82</b>	<b>64</b>	<b>102</b>	<b>103</b>	<b>480</b>	<b>114</b>	<b>120</b>	<b>127</b>	<b>119</b>

(1) Capital expenditures and drilling activity are presented on a combined basis which includes the capital expenditures and net wells drilled for all legacy Encana and Newfield assets for all periods.

(2) Other Upstream Operations includes capital expenditures and net wells drilled in plays that are not part of the Company's current strategic focus. Bakken was previously presented as Williston. USA Other primarily includes Arkoma and San Juan. Capital expenditures and net wells drilled in Arkoma and San Juan were included in USA Other until the assets were divested on August 27, 2019 and December 27, 2018, respectively.