



**Ovintiv Inc.**

Interim Supplemental Information  
*(unaudited)*

For the period ended June 30, 2020

U.S. Dollars / U.S. Protocol

## Supplemental Financial Information *(unaudited)*

### Financial Results

(US\$ millions, unless otherwise specified)	2020			2019					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Net Earnings (Loss)	(3,962)	(4,383)	421	234	(6)	149	91	336	(245)
Per share - basic and diluted <sup>(1)</sup>	(15.25)	(16.87)	1.62	0.90	(0.02)	0.56	0.35	1.22	(1.00)
Non-GAAP Operating Earnings (Loss) <sup>(2)</sup>	(84)	(111)	27	860	210	195	455	290	165
Per share - basic and diluted <sup>(1)</sup>	(0.32)	(0.43)	0.10	3.29	0.81	0.74	1.75	1.05	0.68
Non-GAAP Cash Flow <sup>(3)</sup>	839	304	535	2,931	815	817	1,299	877	422
Per share - basic and diluted <sup>(1)</sup>	3.23	1.17	2.06	11.22	3.14	3.09	4.99	3.18	1.73
Effective Tax Rate calculated using United States Federal Statutory Rate <sup>(4)</sup>	21.0%			26.6%					
Foreign Exchange Rates (US\$ per C\$1)									
Average	0.733	0.722	0.744	0.754	0.758	0.757	0.750	0.748	0.752
Period end	0.734	0.734	0.705	0.770	0.770	0.755	0.764	0.764	0.748
<b>Non-GAAP Operating Earnings Summary</b>									
Net Earnings (Loss)	(3,962)	(4,383)	421	234	(6)	149	91	336	(245)
Before-tax (Addition) Deduction:									
Unrealized gain (loss) on risk management	225	(679)	904	(730)	(345)	(41)	(344)	83	(427)
Impairments	(3,527)	(3,250)	(277)	-	-	-	-	-	-
Restructuring charges	(81)	(81)	-	(138)	(4)	(4)	(130)	(17)	(113)
Non-operating foreign exchange gain (loss)	(54)	50	(104)	94	52	(41)	83	46	37
Gain (loss) on divestitures	-	-	-	3	(1)	5	(1)	-	(1)
Gain on debt retirement	22	11	11	-	-	-	-	-	-
	(3,415)	(3,949)	534	(771)	(298)	(81)	(392)	112	(504)
Income tax	(463)	(323)	(140)	145	82	35	28	(66)	94
After-tax (Addition) Deduction	(3,878)	(4,272)	394	(626)	(216)	(46)	(364)	46	(410)
Non-GAAP Operating Earnings (Loss) <sup>(2)</sup>	(84)	(111)	27	860	210	195	455	290	165
<b>Non-GAAP Cash Flow Summary</b>									
Cash From (Used in) Operating Activities	683	117	566	2,921	730	756	1,435	906	529
(Add back) Deduct:									
Net change in other assets and liabilities	(120)	(68)	(52)	(97)	(42)	(29)	(26)	(15)	(11)
Net change in non-cash working capital	(36)	(119)	83	87	(43)	(32)	162	44	118
Current tax on sale of assets	-	-	-	-	-	-	-	-	-
Non-GAAP Cash Flow <sup>(3)</sup>	839	304	535	2,931	815	817	1,299	877	422
Non-GAAP Cash Flow Margin (\$/BOE) <sup>(5)</sup>	8.32	6.23	10.29	14.21	14.95	14.67	13.53	16.27	10.02
Non-GAAP Cash Flow <sup>(3)</sup>	839	304	535	2,931	815	817	1,299	877	422
(Add back) Deduct:									
Restructuring charges	(81)	(81)	-	(138)	(4)	(4)	(130)	(17)	(113)
Non-GAAP Cash Flow, Excluding Restructuring Charges	920	385	535	3,069	819	821	1,429	894	535

(1) Net Earnings (Loss), Non-GAAP Operating Earnings (Loss) and Non-GAAP Cash Flow per share are presented on a post-Share Consolidation basis (see Note 1 of the interim Condensed Consolidated Financial Statements included in Part 1, Item 1 of Ovintiv's Quarterly Report on Form 10-Q) and are calculated using the weighted average number of shares of common stock outstanding as follows:

(millions)	2020			2019					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Weighted Average Shares of Common Stock Outstanding									
Basic	259.8	259.8	259.8	261.2	259.8	264.6	260.2	276.2	244.3
Diluted	259.8	259.8	259.8	261.2	259.8	264.6	260.2	276.2	244.3

(2) Non-GAAP Operating Earnings (Loss) is a non-GAAP measure defined as net earnings (loss) excluding non-recurring or non-cash items that Management believes reduces the comparability of the Company's financial performance between periods. These items may include, but are not limited to, unrealized gains/losses on risk management, impairments, restructuring charges, non-operating foreign exchange gains/losses, gains/losses on divestitures and gains on debt retirement. Income taxes may include valuation allowances and the provision related to the pre-tax items listed, as well as income taxes related to divestitures and U.S. tax reform, and adjustments to normalize the effect of income taxes calculated using the estimated annual effective income tax rate.

(3) Non-GAAP Cash Flow is a non-GAAP measure defined as cash from (used in) operating activities excluding net change in other assets and liabilities, net change in non-cash working capital and current tax on sale of assets.

(4) Following the U.S. Domestication (see Note 1 of the interim Condensed Consolidated Financial Statements included in Part 1, Item 1 of Ovintiv's Quarterly Report on Form 10-Q), the applicable statutory rate became the United States federal income tax rate. The 2019 statutory rate represents the Canadian federal and provincial statutory income tax rate.

(5) Non-GAAP Cash Flow Margin is a non-GAAP measure calculated as Non-GAAP Cash Flow per BOE of production.

## Supplemental Operating Information *(unaudited)*

### Financial Metrics

	2020		2019	
	Year-to-Date		Year	
Debt to Adjusted Capitalization <sup>(1)</sup>	35%		28%	
Net Debt to Adjusted EBITDA <sup>(1)(2)</sup>	2.6x		2.0x	

(1) These financial metrics are non-GAAP measures monitored by Management as indicators of the Company's overall financial strength. These non-GAAP measures are defined and calculated in the Non-GAAP Definitions and Reconciliations document located on the Company's website.

(2) Adjusted EBITDA for 2019 includes Newfield's results of operations for the post-acquisition period from February 14, 2019 to December 31, 2019.

### Production Volumes by Product

(average)	% of Oil & NGLs	2020			2019					
		Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Oil (Mbbbls/d)	52	154.5	146.5	162.5	164.4	172.9	178.8	152.7	179.3	125.8
NGLs - Plant Condensate (Mbbbls/d)	18	52.2	51.8	52.7	52.9	52.9	58.5	50.1	55.3	44.9
Oil & Plant Condensate (Mbbbls/d)	70	206.7	198.3	215.2	217.3	225.8	237.3	202.8	234.6	170.7
Butane (Mbbbls/d)	7	20.6	19.7	21.6	20.1	22.2	21.6	18.4	21.2	15.6
Propane (Mbbbls/d)	11	33.0	30.8	35.2	31.8	35.9	34.8	28.2	32.7	23.7
Ethane (Mbbbls/d)	12	33.8	29.6	37.8	32.7	38.1	35.5	28.5	35.5	21.4
NGLs - Other (Mbbbls/d)	30	87.4	80.1	94.6	84.6	96.2	91.9	75.1	89.4	60.7
Oil & NGLs (Mbbbls/d)	100	294.1	278.4	309.8	301.9	322.0	329.2	277.9	324.0	231.4
Natural Gas (MMcf/d)		1,559	1,550	1,569	1,577	1,624	1,655	1,514	1,607	1,421
Total (MBOE/d)		554.0	536.6	571.3	564.9	592.6	605.1	530.4	591.8	468.2

### Production Volumes by Segment

(average)	2020			2019					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Oil (Mbbbls/d)									
USA Operations	153.9	146.0	161.7	162.3	172.2	177.6	149.6	175.7	123.2
Canadian Operations	0.6	0.5	0.8	0.6	0.7	0.7	0.3	0.2	0.3
China Operations <sup>(1)</sup>	-	-	-	1.5	-	0.5	2.8	3.4	2.3
	154.5	146.5	162.5	164.4	172.9	178.8	152.7	179.3	125.8
NGLs - Plant Condensate (Mbbbls/d)									
USA Operations	10.9	11.0	11.0	10.5	12.1	12.6	8.7	11.2	6.2
Canadian Operations	41.3	40.8	41.7	42.4	40.8	45.9	41.4	44.1	38.7
	52.2	51.8	52.7	52.9	52.9	58.5	50.1	55.3	44.9
NGLs - Other (Mbbbls/d)									
USA Operations	72.4	67.2	77.5	67.9	77.8	74.9	59.2	73.6	44.6
Canadian Operations	15.0	12.9	17.1	16.7	18.4	17.0	15.9	15.8	16.1
	87.4	80.1	94.6	84.6	96.2	91.9	75.1	89.4	60.7
NGLs - Total (Mbbbls/d)									
USA Operations	83.3	78.2	88.5	78.4	89.9	87.5	67.9	84.8	50.8
Canadian Operations	56.3	53.7	58.8	59.1	59.2	62.9	57.3	59.9	54.8
	139.6	131.9	147.3	137.5	149.1	150.4	125.2	144.7	105.6
Oil & NGLs (Mbbbls/d)									
USA Operations	237.2	224.2	250.2	240.7	262.1	265.1	217.5	260.5	174.0
Canadian Operations	56.9	54.2	59.6	59.7	59.9	63.6	57.6	60.1	55.1
China Operations <sup>(1)</sup>	-	-	-	1.5	-	0.5	2.8	3.4	2.3
	294.1	278.4	309.8	301.9	322.0	329.2	277.9	324.0	231.4
Natural Gas (MMcf/d)									
USA Operations	552	536	568	547	581	617	494	619	367
Canadian Operations	1,007	1,014	1,001	1,030	1,043	1,038	1,020	988	1,054
	1,559	1,550	1,569	1,577	1,624	1,655	1,514	1,607	1,421
Total (MBOE/d)									
USA Operations	329.2	313.4	344.8	331.9	359.0	367.9	299.8	363.6	235.2
Canadian Operations	224.8	223.2	226.5	231.5	233.6	236.7	227.8	224.8	230.7
China Operations <sup>(1)</sup>	-	-	-	1.5	-	0.5	2.8	3.4	2.3
	554.0	536.6	571.3	564.9	592.6	605.1	530.4	591.8	468.2

(1) The Company terminated its production sharing contract with China National Offshore Oil Corporation ("CNOOC") and exited its China Operations effective July 31, 2019. Production from China Operations is presented for the period from February 14, 2019 through July 31, 2019.

## Supplemental Financial & Operating Information *(unaudited)*

### Results of Operations

#### Revenues and Realized Gains (Losses) on Risk Management

(US\$ millions)	2020			2019					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
<b>USA Operations</b>									
Revenues, excluding Realized Gains (Losses) on Risk Management <sup>(1)</sup>									
Oil	945	304	641	3,329	877	903	1,549	945	604
NGLs <sup>(2)</sup>	146	60	86	452	121	99	232	136	96
Natural Gas	138	65	73	380	103	96	181	105	76
	1,229	429	800	4,161	1,101	1,098	1,962	1,186	776
Realized Gains (Losses) on Risk Management									
Oil	305	223	82	68	12	10	46	15	31
NGLs <sup>(2)</sup>	12	7	5	48	13	16	19	13	6
Natural Gas	55	29	26	36	4	7	25	12	13
	372	259	113	152	29	33	90	40	50
<b>Canadian Operations</b>									
Revenues, excluding Realized Gains (Losses) on Risk Management <sup>(1)</sup>									
Oil	4	2	2	10	4	3	3	2	1
NGLs <sup>(2)</sup>	265	87	178	870	217	223	430	228	202
Natural Gas	326	155	171	756	209	147	400	153	247
	595	244	351	1,636	430	373	833	383	450
Realized Gains (Losses) on Risk Management									
Oil	-	-	-	-	-	-	-	-	-
NGLs <sup>(2)</sup>	82	59	23	67	17	21	29	12	17
Natural Gas	57	44	13	144	20	66	58	55	3
	139	103	36	211	37	87	87	67	20
<b>China Operations <sup>(3)</sup></b>									
Revenues, excluding Realized Gains (Losses) on Risk Management <sup>(1)</sup>									
Oil	-	-	-	37	-	3	34	21	13
	-	-	-	37	-	3	34	21	13

(1) Excludes other revenues with no associated production volumes, but includes intercompany marketing fees transacted between the Company's operating segments.

(2) Includes plant condensate.

(3) The Company terminated its production sharing contract with CNOOC and exited its China Operations effective July 31, 2019. Results from China Operations are presented for the period from February 14, 2019 through July 31, 2019. There were no realized gains (losses) on risk management associated with China Operations for the twelve months ended December 31, 2019.

## Supplemental Financial & Operating Information *(unaudited)*

### Results of Operations (continued)

#### Per-unit Results, Excluding the Impact of Realized Gains (Losses) on Risk Management <sup>(1)</sup>

(US\$/BOE)	2020			2019					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
<b>Total USA Operations Netback</b>									
Price	<b>20.52</b>	<b>15.09</b>	25.46	34.36	33.38	32.43	36.15	35.85	36.63
Production, mineral and other taxes	<b>1.20</b>	<b>0.82</b>	1.55	1.96	1.88	1.85	2.08	2.07	2.08
Transportation and processing	<b>3.95</b>	<b>4.07</b>	3.84	3.85	3.81	3.72	3.95	4.09	3.74
Operating	<b>4.33</b>	<b>4.22</b>	4.42	4.65	4.50	4.48	4.84	4.46	5.44
Netback	<b>11.04</b>	<b>5.98</b>	15.65	23.90	23.19	22.38	25.28	25.23	25.37
<b>Total Canadian Operations Netback</b>									
Price	<b>14.50</b>	<b>11.99</b>	16.98	19.35	19.97	17.12	20.20	18.72	21.67
Production, mineral and other taxes	<b>0.18</b>	<b>0.17</b>	0.19	0.19	0.22	0.15	0.20	0.22	0.18
Transportation and processing	<b>10.02</b>	<b>9.75</b>	10.29	10.16	10.18	9.68	10.40	10.60	10.20
Operating	<b>1.23</b>	<b>1.20</b>	1.26	1.46	1.32	1.45	1.54	1.27	1.80
Netback	<b>3.07</b>	<b>0.87</b>	5.24	7.54	8.25	5.84	8.06	6.63	9.49
<b>Total China Operations Netback <sup>(2)</sup></b>									
Price	-	-	-	66.37	-	60.35	66.96	67.84	65.62
Production, mineral and other taxes	-	-	-	0.90	-	5.53	0.45	0.53	0.33
Transportation and processing	-	-	-	-	-	-	-	-	-
Operating	-	-	-	27.79	-	66.11	23.80	27.68	17.93
Netback	-	-	-	37.68	-	(11.29)	42.71	39.63	47.36
<b>Total Operations Netback</b>									
Price	<b>18.08</b>	<b>13.80</b>	22.10	28.29	28.09	26.46	29.46	29.52	29.39
Production, mineral and other taxes	<b>0.79</b>	<b>0.55</b>	1.01	1.23	1.23	1.18	1.26	1.36	1.14
Transportation and processing	<b>6.42</b>	<b>6.44</b>	6.40	6.42	6.32	6.05	6.70	6.54	6.90
Operating	<b>3.07</b>	<b>2.97</b>	3.17	3.41	3.26	3.35	3.52	3.39	3.70
Netback	<b>7.80</b>	<b>3.84</b>	11.52	17.23	17.28	15.88	17.98	18.23	17.65

(1) Netback is a common metric used in the oil and gas industry to measure operating performance on a per-unit basis and is considered a non-GAAP measure. The netbacks disclosed above do not meet the requirements outlined in National Instrument 51-101 and have been calculated on a BOE basis using upstream product revenues, excluding the impact of realized gains and losses on risk management, less costs associated with delivering the product to market, including production, mineral and other taxes, transportation and processing expense and operating expense. For additional information regarding non-GAAP measures, including Netback reconciliations, see the Company's website.

(2) The Company terminated its production sharing contract with CNOOC and exited its China Operations effective July 31, 2019. Results from China Operations are presented for the period from February 14, 2019 through July 31, 2019.

#### Other Per-unit Results

(US\$/BOE)	2020			2019					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Upstream Operating Expense	<b>3.07</b>	<b>2.97</b>	3.17	3.41	3.26	3.35	3.52	3.39	3.70
Upstream Operating Expense, Excluding Long-Term Incentive Costs	<b>3.10</b>	<b>2.86</b>	3.34	3.35	3.22	3.34	3.43	3.40	3.48
Administrative Expense	<b>2.16</b>	<b>3.38</b>	1.02	2.37	1.82	1.46	3.21	1.51	5.38
Administrative Expense, Excluding Long-Term Incentive Costs, Restructuring Costs and Current Expected Credit Losses	<b>1.41</b>	<b>1.38</b>	1.42	1.59	1.65	1.38	1.67	1.48	1.92
<b>Total Costs <sup>(1)</sup></b>	<b>11.72</b>	<b>11.23</b>	12.17	12.59	12.42	11.95	13.06	12.78	13.44

(1) Total Costs is a non-GAAP measure which includes the summation of production, mineral and other taxes, upstream transportation and processing expense, upstream operating expense and administrative expense, excluding the impact of long-term incentive costs, restructuring costs and current expected credit losses. It is calculated as total operating expenses excluding non-upstream operating costs and non-cash items which include operating expenses from the Market Optimization and Corporate and Other segments, depreciation, depletion and amortization, impairments, accretion of asset retirement obligation, long-term incentive costs, restructuring costs and current expected credit losses. When presented on a per BOE basis, Total Costs is divided by production volumes.

## Supplemental Oil and Gas Operating Statistics *(unaudited)*

### Operating Statistics

#### Per-unit Prices, Excluding the Impact of Realized Gains (Losses) on Risk Management

(US\$)	2020			2019					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Oil Price (\$/bbl)									
USA Operations	<b>33.74</b>	<b>22.95</b>	43.49	56.19	55.42	55.26	57.19	59.12	54.42
Canadian Operations	<b>28.38</b>	<b>11.90</b>	38.95	53.19	56.12	58.24	44.20	53.31	37.31
China Operations <sup>(1)</sup>	-	-	-	66.37	-	60.35	66.96	67.84	65.62
Total Operations	<b>33.72</b>	<b>22.91</b>	43.47	56.27	55.43	55.29	57.35	59.27	54.57
NGLs - Plant Condensate Price (\$/bbl)									
USA Operations	<b>23.51</b>	<b>12.47</b>	34.54	44.05	44.35	41.70	45.57	46.65	43.62
Canadian Operations	<b>32.36</b>	<b>20.48</b>	43.99	51.79	51.95	50.73	52.31	54.66	49.61
Total Operations	<b>30.51</b>	<b>18.79</b>	42.02	50.25	50.22	48.78	51.14	53.04	48.79
NGLs - Other Price (\$/bbl)									
USA Operations	<b>7.56</b>	<b>7.83</b>	7.33	11.44	10.05	7.48	14.92	13.19	17.81
Canadian Operations	<b>8.08</b>	<b>9.56</b>	6.97	11.11	12.29	5.39	13.54	6.95	20.11
Total Operations	<b>7.65</b>	<b>8.11</b>	7.27	11.37	10.47	7.09	14.63	12.09	18.41
NGLs - Total Price (\$/bbl)									
USA Operations	<b>9.66</b>	<b>8.48</b>	10.70	15.83	14.65	12.42	18.84	17.60	20.95
Canadian Operations	<b>25.88</b>	<b>17.85</b>	33.22	40.25	39.70	38.43	41.55	42.07	40.98
Total Operations	<b>16.20</b>	<b>12.30</b>	19.69	26.33	24.59	23.30	29.24	27.72	31.34
Oil & NGLs Price (\$/bbl)									
USA Operations	<b>25.28</b>	<b>17.91</b>	31.90	43.04	41.43	41.12	45.22	45.60	44.64
Canadian Operations	<b>25.91</b>	<b>17.79</b>	33.29	40.36	39.90	38.65	41.57	42.12	40.95
China Operations <sup>(1)</sup>	-	-	-	66.37	-	60.35	66.96	67.84	65.62
Total Operations	<b>25.40</b>	<b>17.88</b>	32.16	42.63	41.15	40.67	44.68	45.19	43.97
Natural Gas Price (\$/Mcf)									
USA Operations	<b>1.37</b>	<b>1.33</b>	1.41	1.90	1.93	1.67	2.03	1.87	2.31
Canadian Operations	<b>1.78</b>	<b>1.69</b>	1.86	2.01	2.18	1.54	2.16	1.70	2.60
Total Operations	<b>1.63</b>	<b>1.57</b>	1.70	1.97	2.09	1.59	2.12	1.76	2.53
Total Price (\$/BOE)									
USA Operations	<b>20.52</b>	<b>15.09</b>	25.46	34.36	33.38	32.43	36.15	35.85	36.63
Canadian Operations	<b>14.50</b>	<b>11.99</b>	16.98	19.35	19.97	17.12	20.20	18.72	21.67
China Operations <sup>(1)</sup>	-	-	-	66.37	-	60.35	66.96	67.84	65.62
Total Operations	<b>18.08</b>	<b>13.80</b>	22.10	28.29	28.09	26.46	29.46	29.52	29.39

(1) The Company terminated its production sharing contract with CNOOC and exited its China Operations effective July 31, 2019. Results from China Operations are presented for the period from February 14, 2019 through July 31, 2019.

## Supplemental Oil and Gas Operating Statistics *(unaudited)*

### Operating Statistics (continued)

#### Per-unit Impact of Realized Gains (Losses) on Risk Management

(US\$)	2020			2019					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Oil (\$/bbl)									
USA Operations	<b>10.91</b>	<b>16.85</b>	5.54	1.14	0.74	0.63	1.68	0.89	2.83
Canadian Operations	-	-	-	-	-	-	-	-	-
Total Operations	<b>10.86</b>	<b>16.79</b>	5.52	1.13	0.74	0.63	1.65	0.87	2.77
NGLs - Plant Condensate (\$/bbl)									
USA Operations	-	-	-	-	-	-	-	-	-
Canadian Operations	<b>10.94</b>	<b>15.95</b>	6.04	2.12	2.35	2.25	1.93	0.66	3.39
Total Operations	<b>8.65</b>	<b>12.58</b>	4.78	1.70	1.81	1.77	1.60	0.53	2.92
NGLs - Other (\$/bbl)									
USA Operations	<b>0.91</b>	<b>1.08</b>	0.76	1.93	1.77	2.30	1.81	1.90	1.65
Canadian Operations	<b>(0.04)</b>	<b>(0.08)</b>	-	5.64	5.25	7.57	4.81	6.19	3.44
Total Operations	<b>0.75</b>	<b>0.90</b>	0.62	2.67	2.43	3.28	2.44	2.66	2.12
NGLs - Total (\$/bbl)									
USA Operations	<b>0.79</b>	<b>0.93</b>	0.67	1.67	1.53	1.97	1.58	1.65	1.45
Canadian Operations	<b>8.01</b>	<b>12.09</b>	4.28	3.12	3.25	3.70	2.73	2.12	3.41
Total Operations	<b>3.70</b>	<b>5.48</b>	2.11	2.30	2.21	2.69	2.11	1.85	2.46
Oil & NGLs (\$/bbl)									
USA Operations	<b>7.35</b>	<b>11.30</b>	3.82	1.31	1.01	1.07	1.65	1.14	2.43
Canadian Operations	<b>7.92</b>	<b>11.98</b>	4.22	3.09	3.21	3.66	2.72	2.11	3.38
Total Operations	<b>7.46</b>	<b>11.43</b>	3.90	1.66	1.42	1.57	1.85	1.31	2.63
Natural Gas (\$/Mcf)									
USA Operations	<b>0.55</b>	<b>0.60</b>	0.50	0.19	0.09	0.13	0.28	0.21	0.39
Canadian Operations	<b>0.31</b>	<b>0.47</b>	0.15	0.38	0.20	0.69	0.32	0.61	0.03
Total Operations	<b>0.39</b>	<b>0.52</b>	0.27	0.31	0.16	0.48	0.30	0.46	0.13
Total (\$/BOE)									
USA Operations	<b>6.22</b>	<b>9.11</b>	3.59	1.26	0.89	0.99	1.65	1.16	2.41
Canadian Operations	<b>3.38</b>	<b>5.04</b>	1.75	2.50	1.72	4.01	2.10	3.26	0.96
Total Operations	<b>5.07</b>	<b>7.41</b>	2.86	1.76	1.22	2.17	1.84	1.96	1.68

## Supplemental Oil and Gas Operating Statistics *(unaudited)*

### Operating Statistics (continued)

#### Per-unit Results, Including the Impact of Realized Gains (Losses) on Risk Management

(US\$)	2020			2019					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Oil Price (\$/bbl)									
USA Operations	<b>44.65</b>	<b>39.80</b>	49.03	57.33	56.16	55.89	58.87	60.01	57.25
Canadian Operations	<b>28.38</b>	<b>11.90</b>	38.95	53.19	56.12	58.24	44.20	53.31	37.31
China Operations <sup>(1)</sup>	-	-	-	66.37	-	60.35	66.96	67.84	65.62
Total Operations	<b>44.58</b>	<b>39.70</b>	48.99	57.40	56.17	55.92	59.00	60.14	57.34
NGLs - Plant Condensate Price (\$/bbl)									
USA Operations	<b>23.51</b>	<b>12.47</b>	34.54	44.05	44.35	41.70	45.57	46.65	43.62
Canadian Operations	<b>43.30</b>	<b>36.43</b>	50.03	53.91	54.30	52.98	54.24	55.32	53.00
Total Operations	<b>39.16</b>	<b>31.37</b>	46.80	51.95	52.03	50.55	52.74	53.57	51.71
NGLs - Other Price (\$/bbl)									
USA Operations	<b>8.47</b>	<b>8.91</b>	8.09	13.37	11.82	9.78	16.73	15.09	19.46
Canadian Operations	<b>8.04</b>	<b>9.48</b>	6.97	16.75	17.54	12.96	18.35	13.14	23.55
Total Operations	<b>8.40</b>	<b>9.01</b>	7.89	14.04	12.90	10.37	17.07	14.75	20.53
NGLs - Total Price (\$/bbl)									
USA Operations	<b>10.45</b>	<b>9.41</b>	11.37	17.50	16.18	14.39	20.42	19.25	22.40
Canadian Operations	<b>33.89</b>	<b>29.94</b>	37.50	43.37	42.95	42.13	44.28	44.19	44.39
Total Operations	<b>19.90</b>	<b>17.78</b>	21.80	28.63	26.80	25.99	31.35	29.57	33.80
Oil & NGLs Price (\$/bbl)									
USA Operations	<b>32.63</b>	<b>29.21</b>	35.72	44.35	42.44	42.19	46.87	46.74	47.07
Canadian Operations	<b>33.83</b>	<b>29.77</b>	37.51	43.45	43.11	42.31	44.29	44.23	44.33
China Operations <sup>(1)</sup>	-	-	-	66.37	-	60.35	66.96	67.84	65.62
Total Operations	<b>32.86</b>	<b>29.31</b>	36.06	44.29	42.57	42.24	46.53	46.50	46.60
Natural Gas Price (\$/Mcf)									
USA Operations	<b>1.92</b>	<b>1.93</b>	1.91	2.09	2.02	1.80	2.31	2.08	2.70
Canadian Operations	<b>2.09</b>	<b>2.16</b>	2.01	2.39	2.38	2.23	2.48	2.31	2.63
Total Operations	<b>2.02</b>	<b>2.09</b>	1.97	2.28	2.25	2.07	2.42	2.22	2.66
Total Price (\$/BOE)									
USA Operations	<b>26.74</b>	<b>24.20</b>	29.05	35.62	34.27	33.42	37.80	37.01	39.04
Canadian Operations	<b>17.88</b>	<b>17.03</b>	18.73	21.85	21.69	21.13	22.30	21.98	22.63
China Operations <sup>(1)</sup>	-	-	-	66.37	-	60.35	66.96	67.84	65.62
Total Operations	<b>23.15</b>	<b>21.21</b>	24.96	30.05	29.31	28.63	31.30	31.48	31.07
Total Netback (\$/BOE)									
USA Operations	<b>17.26</b>	<b>15.09</b>	19.24	25.16	24.08	23.37	26.93	26.39	27.78
Canadian Operations	<b>6.45</b>	<b>5.91</b>	6.99	10.04	9.97	9.85	10.16	9.89	10.45
China Operations <sup>(1)</sup>	-	-	-	37.68	-	(11.29)	42.71	39.63	47.36
Total Operations	<b>12.87</b>	<b>11.25</b>	14.38	18.99	18.50	18.05	19.82	20.19	19.33

(1) The Company terminated its production sharing contract with CNOOC and exited its China Operations effective July 31, 2019. Results from China Operations are presented for the period from February 14, 2019 through July 31, 2019.



## Supplemental Oil and Gas Operating Statistics *(unaudited)*

### Results by Play

(average)	2020			2019					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
<b>Oil Production (Mbbbls/d)</b>									
USA Operations <sup>(1)</sup>									
Permian	<b>64.2</b>	<b>64.0</b>	64.3	64.7	66.4	68.1	62.2	65.1	59.3
Anadarko	<b>45.3</b>	<b>43.8</b>	46.7	44.4	49.9	50.0	38.8	53.6	23.7
Other Upstream Operations <sup>(2)</sup>									
Eagle Ford	<b>17.4</b>	<b>15.1</b>	19.8	25.3	23.7	26.7	25.4	25.2	25.5
Bakken	<b>16.4</b>	<b>14.5</b>	18.4	14.0	18.1	17.0	10.4	14.6	6.2
Uinta	<b>10.4</b>	<b>8.3</b>	12.5	13.9	14.4	15.4	12.8	17.2	8.4
Other	<b>0.2</b>	<b>0.3</b>	-	-	(0.3)	0.4	-	-	0.1
<b>Total USA Operations</b>	<b>153.9</b>	<b>146.0</b>	161.7	162.3	172.2	177.6	149.6	175.7	123.2
Canadian Operations									
Montney	<b>0.1</b>	<b>0.1</b>	0.2	0.2	0.1	0.1	0.2	0.2	0.2
Other Upstream Operations <sup>(2)</sup>									
Duvernay	<b>0.5</b>	<b>0.4</b>	0.6	0.4	0.6	0.6	0.1	-	0.1
Other	-	-	-	-	-	-	-	-	-
<b>Total Canadian Operations</b>	<b>0.6</b>	<b>0.5</b>	0.8	0.6	0.7	0.7	0.3	0.2	0.3
<b>Total China Operations <sup>(1)</sup></b>	<b>-</b>	<b>-</b>	-	1.5	-	0.5	2.8	3.4	2.3
<b>Total</b>	<b>154.5</b>	<b>146.5</b>	162.5	164.4	172.9	178.8	152.7	179.3	125.8
<b>NGLs - Plant Condensate Production (Mbbbls/d)</b>									
USA Operations <sup>(1)</sup>									
Permian	<b>2.5</b>	<b>2.8</b>	2.3	2.3	2.6	2.9	1.9	2.4	1.5
Anadarko	<b>6.7</b>	<b>6.6</b>	6.9	6.0	7.2	7.3	4.8	6.5	3.1
Other Upstream Operations <sup>(2)</sup>									
Eagle Ford	<b>0.9</b>	<b>0.9</b>	0.9	1.3	1.4	1.3	1.3	1.4	1.3
Bakken	<b>0.7</b>	<b>0.5</b>	0.7	0.6	0.7	0.8	0.4	0.6	0.2
Uinta	<b>0.1</b>	<b>0.1</b>	0.1	0.2	0.2	0.3	0.2	0.2	-
Other	-	<b>0.1</b>	0.1	0.1	-	-	0.1	0.1	0.1
<b>Total USA Operations</b>	<b>10.9</b>	<b>11.0</b>	11.0	10.5	12.1	12.6	8.7	11.2	6.2
Canadian Operations									
Montney	<b>36.8</b>	<b>36.5</b>	37.0	36.4	35.0	38.4	36.0	38.7	33.3
Other Upstream Operations <sup>(2)</sup>									
Duvernay	<b>4.5</b>	<b>4.3</b>	4.7	6.0	5.8	7.4	5.4	5.4	5.4
Other	-	-	-	-	-	0.1	-	-	-
<b>Total Canadian Operations</b>	<b>41.3</b>	<b>40.8</b>	41.7	42.4	40.8	45.9	41.4	44.1	38.7
<b>Total</b>	<b>52.2</b>	<b>51.8</b>	52.7	52.9	52.9	58.5	50.1	55.3	44.9

(1) Production from legacy Newfield assets is presented beginning February 14, 2019. Subsequent to the business combination, the Company terminated its production sharing contract with CNOOC and exited its China Operations effective July 31, 2019. Production from China Operations is presented for the period from February 14, 2019 through July 31, 2019.

(2) Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus.

## Supplemental Oil and Gas Operating Statistics *(unaudited)*

### Results by Play (continued)

(average)	2020			2019					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
<b>NGLs - Other Production (Mbbbls/d)</b>									
USA Operations <sup>(1)</sup>									
Permian	22.7	23.2	22.1	20.0	22.3	21.7	17.8	19.5	16.0
Anadarko	41.4	36.7	46.2	38.3	45.0	43.2	32.4	44.2	20.4
Other Upstream Operations <sup>(2)</sup>									
Eagle Ford	4.3	3.8	4.7	5.9	5.5	5.8	6.1	5.7	6.4
Bakken	3.4	3.0	3.9	3.1	4.3	3.4	2.3	3.2	1.4
Uinta	0.4	0.4	0.5	0.5	0.5	0.6	0.5	0.8	0.3
Other	0.2	0.1	0.1	0.1	0.2	0.2	0.1	0.2	0.1
<b>Total USA Operations</b>	<b>72.4</b>	<b>67.2</b>	<b>77.5</b>	<b>67.9</b>	<b>77.8</b>	<b>74.9</b>	<b>59.2</b>	<b>73.6</b>	<b>44.6</b>
Canadian Operations									
Montney	13.6	11.9	15.3	15.5	16.4	15.3	15.3	15.4	15.3
Other Upstream Operations <sup>(2)</sup>									
Duvernay	1.4	1.0	1.8	1.2	2.0	1.8	0.6	0.4	0.8
Other	-	-	-	-	-	(0.1)	-	-	-
<b>Total Canadian Operations</b>	<b>15.0</b>	<b>12.9</b>	<b>17.1</b>	<b>16.7</b>	<b>18.4</b>	<b>17.0</b>	<b>15.9</b>	<b>15.8</b>	<b>16.1</b>
<b>Total</b>	<b>87.4</b>	<b>80.1</b>	<b>94.6</b>	<b>84.6</b>	<b>96.2</b>	<b>91.9</b>	<b>75.1</b>	<b>89.4</b>	<b>60.7</b>
<b>NGLs - Total Production (Mbbbls/d)</b>									
USA Operations <sup>(1)</sup>									
Permian	25.2	26.0	24.4	22.3	24.9	24.6	19.7	21.9	17.5
Anadarko	48.1	43.3	53.1	44.3	52.2	50.5	37.2	50.7	23.5
Other Upstream Operations <sup>(2)</sup>									
Eagle Ford	5.2	4.7	5.6	7.2	6.9	7.1	7.4	7.1	7.7
Bakken	4.1	3.5	4.6	3.7	5.0	4.2	2.7	3.8	1.6
Uinta	0.5	0.5	0.6	0.7	0.7	0.9	0.7	1.0	0.3
Other	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.2
<b>Total USA Operations</b>	<b>83.3</b>	<b>78.2</b>	<b>88.5</b>	<b>78.4</b>	<b>89.9</b>	<b>87.5</b>	<b>67.9</b>	<b>84.8</b>	<b>50.8</b>
Canadian Operations									
Montney	50.4	48.4	52.3	51.9	51.4	53.7	51.3	54.1	48.6
Other Upstream Operations <sup>(2)</sup>									
Duvernay	5.9	5.3	6.5	7.2	7.8	9.2	6.0	5.8	6.2
Other	-	-	-	-	-	-	-	-	-
<b>Total Canadian Operations</b>	<b>56.3</b>	<b>53.7</b>	<b>58.8</b>	<b>59.1</b>	<b>59.2</b>	<b>62.9</b>	<b>57.3</b>	<b>59.9</b>	<b>54.8</b>
<b>Total</b>	<b>139.6</b>	<b>131.9</b>	<b>147.3</b>	<b>137.5</b>	<b>149.1</b>	<b>150.4</b>	<b>125.2</b>	<b>144.7</b>	<b>105.6</b>

(1) Production from legacy Newfield assets is presented beginning February 14, 2019.

(2) Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus.

## Supplemental Oil and Gas Operating Statistics *(unaudited)*

### Results by Play (continued)

(average)	2020			2019					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
<b>Oil &amp; NGLs Production (Mbbbls/d)</b>									
USA Operations <sup>(1)</sup>									
Permian	89.4	90.0	88.7	87.0	91.3	92.7	81.9	87.0	76.8
Anadarko	93.4	87.1	99.8	88.7	102.1	100.5	76.0	104.3	47.2
Other Upstream Operations <sup>(2)</sup>									
Eagle Ford	22.6	19.8	25.4	32.5	30.6	33.8	32.8	32.3	33.2
Bakken	20.5	18.0	23.0	17.7	23.1	21.2	13.1	18.4	7.8
Uinta	10.9	8.8	13.1	14.6	15.1	16.3	13.5	18.2	8.7
Other	0.4	0.5	0.2	0.2	(0.1)	0.6	0.2	0.3	0.3
<b>Total USA Operations</b>	<b>237.2</b>	<b>224.2</b>	<b>250.2</b>	<b>240.7</b>	<b>262.1</b>	<b>265.1</b>	<b>217.5</b>	<b>260.5</b>	<b>174.0</b>
Canadian Operations									
Montney	50.5	48.5	52.5	52.1	51.5	53.8	51.5	54.3	48.8
Other Upstream Operations <sup>(2)</sup>									
Duvernay	6.4	5.7	7.1	7.6	8.4	9.8	6.1	5.8	6.3
Other	-	-	-	-	-	-	-	-	-
<b>Total Canadian Operations</b>	<b>56.9</b>	<b>54.2</b>	<b>59.6</b>	<b>59.7</b>	<b>59.9</b>	<b>63.6</b>	<b>57.6</b>	<b>60.1</b>	<b>55.1</b>
<b>Total China Operations <sup>(1)</sup></b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1.5</b>	<b>-</b>	<b>0.5</b>	<b>2.8</b>	<b>3.4</b>	<b>2.3</b>
<b>Total</b>	<b>294.1</b>	<b>278.4</b>	<b>309.8</b>	<b>301.9</b>	<b>322.0</b>	<b>329.2</b>	<b>277.9</b>	<b>324.0</b>	<b>231.4</b>
<b>Natural Gas Production (MMcf/d)</b>									
USA Operations <sup>(1)</sup>									
Permian	126	126	125	106	125	111	95	102	87
Anadarko	353	340	367	316	369	368	263	353	172
Other Upstream Operations <sup>(2)</sup>									
Eagle Ford	31	27	35	43	41	42	45	42	47
Bakken	25	24	26	23	30	26	17	24	10
Uinta	11	11	12	13	12	15	12	15	9
Other	6	8	3	46	4	55	62	83	42
<b>Total USA Operations</b>	<b>552</b>	<b>536</b>	<b>568</b>	<b>547</b>	<b>581</b>	<b>617</b>	<b>494</b>	<b>619</b>	<b>367</b>
Canadian Operations									
Montney	920	926	913	931	946	937	922	893	951
Other Upstream Operations <sup>(2)</sup>									
Duvernay	46	46	46	57	57	61	56	51	61
Other	41	42	42	42	40	40	42	44	42
<b>Total Canadian Operations</b>	<b>1,007</b>	<b>1,014</b>	<b>1,001</b>	<b>1,030</b>	<b>1,043</b>	<b>1,038</b>	<b>1,020</b>	<b>988</b>	<b>1,054</b>
<b>Total</b>	<b>1,559</b>	<b>1,550</b>	<b>1,569</b>	<b>1,577</b>	<b>1,624</b>	<b>1,655</b>	<b>1,514</b>	<b>1,607</b>	<b>1,421</b>

(1) Production from legacy Newfield assets is presented beginning February 14, 2019. Subsequent to the business combination, the Company terminated its production sharing contract with CNOOC and exited its China Operations effective July 31, 2019. Production from China Operations is presented for the period from February 14, 2019 through July 31, 2019.

(2) Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus. USA Other primarily included natural gas volumes in Arkoma. Canadian Other primarily includes natural gas volumes in Horn River. Production volumes associated with Arkoma were included in USA Other until the asset was divested on August 27, 2019.

## Supplemental Oil and Gas Operating Statistics *(unaudited)*

### Results by Play (continued)

(average)	2020			2019					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
<b>Total Production (MBOE/d)</b>									
USA Operations <sup>(1)</sup>									
Permian	110.3	111.0	109.6	104.8	112.2	111.1	97.7	104.0	91.2
Anadarko	152.3	143.7	161.0	141.4	163.5	161.8	119.8	163.2	75.9
Other Upstream Operations <sup>(2)</sup>									
Eagle Ford	27.8	24.2	31.3	39.7	37.4	40.9	40.2	39.3	41.0
Bakken	24.7	22.0	27.4	21.4	28.1	25.4	15.9	22.4	9.4
Uinta	12.8	10.6	15.0	16.7	17.2	18.8	15.5	20.7	10.2
Other	1.3	1.9	0.5	7.9	0.6	9.9	10.7	14.0	7.5
<b>Total USA Operations</b>	<b>329.2</b>	<b>313.4</b>	<b>344.8</b>	<b>331.9</b>	<b>359.0</b>	<b>367.9</b>	<b>299.8</b>	<b>363.6</b>	<b>235.2</b>
Canadian Operations									
Montney	203.8	202.9	204.7	207.3	209.1	209.9	205.1	203.1	207.3
Other Upstream Operations <sup>(2)</sup>									
Duvernay	14.0	13.3	14.8	17.2	17.8	20.0	15.4	14.3	16.5
Other	7.0	7.0	7.0	7.0	6.7	6.8	7.3	7.4	6.9
<b>Total Canadian Operations</b>	<b>224.8</b>	<b>223.2</b>	<b>226.5</b>	<b>231.5</b>	<b>233.6</b>	<b>236.7</b>	<b>227.8</b>	<b>224.8</b>	<b>230.7</b>
Total China Operations <sup>(1)</sup>	-	-	-	1.5	-	0.5	2.8	3.4	2.3
<b>Total</b>	<b>554.0</b>	<b>536.6</b>	<b>571.3</b>	<b>564.9</b>	<b>592.6</b>	<b>605.1</b>	<b>530.4</b>	<b>591.8</b>	<b>468.2</b>
<b>Total Production (MBOE/d)</b>									
Total Core Assets	466.4	457.6	475.3	453.5	484.8	482.8	422.6	470.3	374.4
% of Total	84%	85%	83%	80%	82%	80%	80%	79%	80%

- (1) Production from legacy Newfield assets is presented beginning February 14, 2019. Subsequent to the business combination, the Company terminated its production sharing contract with CNOOC and exited its China Operations effective July 31, 2019. Production from China Operations is presented for the period from February 14, 2019 through July 31, 2019.
- (2) Other Upstream Operations includes total production volumes from plays that are not part of the Company's current strategic focus. USA Other primarily included Arkoma. Canadian Other primarily includes Horn River. Production volumes associated with Arkoma were included in USA Other until the asset was divested on August 27, 2019.

## Supplemental Oil and Gas Operating Statistics *(unaudited)*

### Results by Play (continued)

(US\$ millions)	2020			2019					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
<b>Capital Expenditures, Excluding Capitalized Overhead Costs</b>									
USA Operations <sup>(1)</sup>									
Permian	326	101	225	864	195	196	473	225	248
Anadarko	271	47	224	658	141	163	354	217	137
Other Upstream Operations <sup>(2)</sup>									
Eagle Ford	71	9	62	243	22	30	191	97	94
Bakken	65	16	49	134	35	35	64	43	21
Uinta	33	6	27	48	10	8	30	14	16
Other	2	2	-	14	6	(7)	15	10	5
<b>Total USA Operations</b>	<b>768</b>	<b>181</b>	<b>587</b>	<b>1,961</b>	<b>409</b>	<b>425</b>	<b>1,127</b>	<b>606</b>	<b>521</b>
Canadian Operations									
Montney	172	22	150	339	98	70	171	68	103
Other Upstream Operations <sup>(2)</sup>									
Duvernay	4	1	3	88	3	16	69	34	35
Other	-	(2)	2	(2)	1	2	(5)	(1)	(4)
<b>Total Canadian Operations</b>	<b>176</b>	<b>21</b>	<b>155</b>	<b>425</b>	<b>102</b>	<b>88</b>	<b>235</b>	<b>101</b>	<b>134</b>
<b>Total Capital Expenditures, Excluding Capitalized Overhead Costs</b>	<b>944</b>	<b>202</b>	<b>742</b>	<b>2,386</b>	<b>511</b>	<b>513</b>	<b>1,362</b>	<b>707</b>	<b>655</b>
<b>Capitalized Overhead Costs</b>									
USA Operations <sup>(1)</sup>									
Permian	37	20	17	77	18	15	44	13	31
Anadarko	23	12	11	54	15	15	24	14	10
Other Upstream Operations <sup>(2)</sup>									
Eagle Ford	5	1	4	23	5	4	14	3	11
Bakken	7	2	5	10	3	3	4	3	1
Uinta	4	1	3	3	1	1	1	1	-
Other	2	1	1	6	1	1	4	1	3
<b>Total USA Operations</b>	<b>78</b>	<b>37</b>	<b>41</b>	<b>173</b>	<b>43</b>	<b>39</b>	<b>91</b>	<b>35</b>	<b>56</b>
Canadian Operations									
Montney	16	11	5	38	9	8	21	6	15
Other Upstream Operations <sup>(2)</sup>									
Duvernay	1	-	1	12	4	2	6	1	5
Other	1	1	-	5	1	1	3	-	3
<b>Total Canadian Operations</b>	<b>18</b>	<b>12</b>	<b>6</b>	<b>55</b>	<b>14</b>	<b>11</b>	<b>30</b>	<b>7</b>	<b>23</b>
<b>Total Capitalized Overhead Costs</b>	<b>96</b>	<b>49</b>	<b>47</b>	<b>228</b>	<b>57</b>	<b>50</b>	<b>121</b>	<b>42</b>	<b>79</b>
<b>Total Capital Expenditures</b>									
USA Operations <sup>(1)</sup>									
Permian	363	121	242	941	213	211	517	238	279
Anadarko	294	59	235	712	156	178	378	231	147
Other Upstream Operations <sup>(2)</sup>									
Eagle Ford	76	10	66	266	27	34	205	100	105
Bakken	72	18	54	144	38	38	68	46	22
Uinta	37	7	30	51	11	9	31	15	16
Other	4	3	1	20	7	(6)	19	11	8
<b>Total USA Operations</b>	<b>846</b>	<b>218</b>	<b>628</b>	<b>2,134</b>	<b>452</b>	<b>464</b>	<b>1,218</b>	<b>641</b>	<b>577</b>
Canadian Operations									
Montney	188	33	155	377	107	78	192	74	118
Other Upstream Operations <sup>(2)</sup>									
Duvernay	5	1	4	100	7	18	75	35	40
Other	1	(1)	2	3	2	3	(2)	(1)	(1)
<b>Total Canadian Operations</b>	<b>194</b>	<b>33</b>	<b>161</b>	<b>480</b>	<b>116</b>	<b>99</b>	<b>265</b>	<b>108</b>	<b>157</b>
Market Optimization	-	-	-	2	-	2	-	-	-
Corporate & Other	2	1	1	10	6	1	3	1	2
<b>Total Capital Expenditures</b>	<b>1,042</b>	<b>252</b>	<b>790</b>	<b>2,626</b>	<b>574</b>	<b>566</b>	<b>1,486</b>	<b>750</b>	<b>736</b>
<b>Net Acquisitions &amp; (Divestitures)</b>	<b>(12)</b>	<b>(7)</b>	<b>(5)</b>	<b>(132)</b>	<b>(21)</b>	<b>(146)</b>	<b>35</b>	<b>15</b>	<b>20</b>
<b>Net Capital Investment</b>	<b>1,030</b>	<b>245</b>	<b>785</b>	<b>2,494</b>	<b>553</b>	<b>420</b>	<b>1,521</b>	<b>765</b>	<b>756</b>

(1) Results for legacy Newfield assets are presented beginning February 14, 2019.

(2) Other Upstream Operations includes capital expenditures in plays that are not part of the Company's current strategic focus. USA Other primarily included Arkoma. Capital expenditures in Arkoma were included in USA Other until the asset was divested on August 27, 2019.

## Supplemental Oil and Gas Operating Statistics *(unaudited)*

### Results by Play (continued)

	2020			2019					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
<b>Drilling Activity (net wells drilled)</b>									
USA Operations <sup>(1)</sup>									
Permian	55	23	32	114	30	27	57	30	27
Anadarko	50	13	37	74	23	19	32	20	12
Other Upstream Operations <sup>(2)</sup>									
Eagle Ford	18	3	15	33	1	3	29	16	13
Bakken	10	3	7	12	1	3	8	6	2
Uinta	8	3	5	2	-	-	2	1	1
Other	-	-	-	1	-	-	1	1	-
<b>Total USA Operations</b>	<b>141</b>	<b>45</b>	<b>96</b>	<b>236</b>	<b>55</b>	<b>52</b>	<b>129</b>	<b>74</b>	<b>55</b>
Canadian Operations									
Montney	40	12	28	84	26	11	47	25	22
Other Upstream Operations <sup>(2)</sup>									
Duvernay	1	-	1	7	-	1	6	3	3
Other	-	-	-	1	1	-	-	-	-
<b>Total Canadian Operations</b>	<b>41</b>	<b>12</b>	<b>29</b>	<b>92</b>	<b>27</b>	<b>12</b>	<b>53</b>	<b>28</b>	<b>25</b>
<b>Total</b>	<b>182</b>	<b>57</b>	<b>125</b>	<b>328</b>	<b>82</b>	<b>64</b>	<b>182</b>	<b>102</b>	<b>80</b>
<b>Completions Activity (net wells on production)</b>									
USA Operations <sup>(1)</sup>									
Permian	50	13	37	119	18	30	71	38	33
Anadarko	44	17	27	115	25	15	75	49	26
Other Upstream Operations <sup>(2)</sup>									
Eagle Ford	5	-	5	39	-	12	27	13	14
Bakken	7	-	7	17	3	4	10	10	-
Uinta	-	-	-	5	2	-	3	3	-
Other	-	-	-	1	-	-	1	1	-
<b>Total USA Operations</b>	<b>106</b>	<b>30</b>	<b>76</b>	<b>296</b>	<b>48</b>	<b>61</b>	<b>187</b>	<b>114</b>	<b>73</b>
Canadian Operations									
Montney	36	8	28	78	8	23	47	32	15
Other Upstream Operations <sup>(2)</sup>									
Duvernay	-	-	-	8	-	6	2	1	1
<b>Total Canadian Operations</b>	<b>36</b>	<b>8</b>	<b>28</b>	<b>86</b>	<b>8</b>	<b>29</b>	<b>49</b>	<b>33</b>	<b>16</b>
<b>Total</b>	<b>142</b>	<b>38</b>	<b>104</b>	<b>382</b>	<b>56</b>	<b>90</b>	<b>236</b>	<b>147</b>	<b>89</b>

(1) Results for legacy Newfield assets are presented beginning February 14, 2019.

(2) Other Upstream Operations includes net wells drilled and net wells on production in plays that are not part of the Company's current strategic focus. USA Other primarily included Arkoma. Net wells drilled and net wells on production in Arkoma were included in USA Other until the asset was divested on August 27, 2019.